

**ARIZONA CORPORATION COMMISSION**  
**UTILITIES DIVISION**

**ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY**

**G-02527A**

Graham County Utilities, Inc.- Gas  
PO Box Drawer B  
Pima, AZ 85543

**RECEIVED BY EMAIL**

4/15/2022, 2:38 PM

**ARIZONA CORPORATION COMMISSION**  
**UTILITIES DIVISION**

Please click here if pre-printed Company name on this form is not your current Company name or dba name is not included.

**Please list current Company name including dba here:** (Graham County Utilities, Inc. – Gas division was sold to Southwest Gas effective 1/18/2022. This report is for calendar year ending 2021 and will be the last one filed for Gas by GCU.)

**ANNUAL REPORT**  
**Gas**

**FOR YEAR ENDING**

<b>12</b>	<b>31</b>	<b>2021</b>
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FOR COMMISSION USE

<b>ANN 02</b>	<b>21</b>
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## COMPANY INFORMATION

Company Name (Business Name) Graham County Utilities, Inc. – Gas Division

Mailing Address PO Drawer B  
(Street)

Pima Arizona 85543  
(City) (State) (Zip)

(928) 485-2451 (928) 485-9491 \_\_\_\_\_  
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address tashby@gce.coop

Local Office Mailing Address PO Drawer B  
(Street)

Pima Arizona 85543  
(City) (State) (Zip)

(928) 485-2451 1-800-577-9266 \_\_\_\_\_  
Local Customer Service Phone No. (Include Area Code) (1-800 or other long distance Customer Service Phone No.)

Email Address tashby@gce.coop Website address www.gce.coop

## MANAGEMENT INFORMATION

Regulatory Contact:

Management Contact: Than Ashby CFO  
(Name) (Title)

PO Drawer B Pima Arizona 85543  
(Street) (City) (State) (Zip)

(928) 485-2451 (928) 485-9491 \_\_\_\_\_  
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address tashby@gce.coop

On Site Manager: Phil Cook  
(Name)

PO Drawer B Pima Arizona 85543  
(Street) (City) (State) (Zip)

(928) 485-2451 (928) 485-9491 \_\_\_\_\_  
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address: pcook@gce.coop

**Statutory Agent:** J. Grant Walker

(Name)

1124 W Thatcher Blvd. Suite 202

Safford

Arizona

85546

(Street)

(City)

(State)

(Zip)

(928) 428-2728

(928) 485-9491

(480) 747-3121

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Cell No. (Include Area Code)

**Attorney:** J. Grant Walker

(Name)

1124 W Thatcher Blvd, Suite 202

Safford

Arizona

85546

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(928) 428-2728

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(480) 747-3121

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Cell No. (Include Area Code)

**Email**

**Address** grant@jgwalkerlaw.com

**OWNERSHIP INFORMATION**

Check the following box that applies to your company:

Sole Proprietor (S)

C Corporation (C) (Other than Association/Co-op)

Partnership (P)

Subchapter S Corporation (Z)

Bankruptcy (B)

Association/Co-op (A)

Receivership (R)

Limited Liability Company

Other (Describe) \_\_\_\_\_

**COUNTIES SERVED**

Check the box below for the county/ies in which you are certificated to provide service:

STATEWIDE

APACHE

COCHISE

COCONINO

GILA

GRAHAM

GREENLEE

LA PAZ

MARICOPA

MOHAVE

NAVAJO

PIMA

PINAL

SANTA CRUZ

YAVAPAI

YUMA

**SERVICES AUTHORIZED TO PROVIDE**

Check the following box(es) for the services that you are authorized to provide:

**Gas**

Natural Gas

Propane

**Other** (Specify) \_\_\_\_\_

**STATISTICAL INFORMATION**

**GAS UTILITIES ONLY**

Total number of customers	5,363	_____
Residential	5,081	_____
Commercial	279	_____
Industrial		_____
Irrigation	3	_____
Resale		_____
Total therms sold	2,683,880	_____ therms
Residential	1,822,559	_____
Commercial	854,564	_____
Industrial		_____
Irrigation	6,757	_____
Resale		_____

**UTILITY SHUTOFFS/DISCONNECTS**

<b>MONTH</b>	<b>Termination without Notice R14-2-509.B</b>	<b>Termination with Notice R14-2-509.C</b>	<b>OTHER</b>
<b>January</b>	<b>0</b>	<b>14</b>	<b>0</b>
<b>February</b>	<b>0</b>	<b>14</b>	<b>0</b>
<b>March</b>	<b>0</b>	<b>11</b>	<b>0</b>
<b>April</b>	<b>0</b>	<b>8</b>	<b>0</b>
<b>May</b>	<b>0</b>	<b>8</b>	<b>0</b>
<b>June</b>	<b>0</b>	<b>2</b>	<b>0</b>
<b>July</b>	<b>0</b>	<b>2</b>	<b>0</b>
<b>August</b>	<b>0</b>	<b>1</b>	<b>0</b>
<b>September</b>	<b>0</b>	<b>7</b>	<b>0</b>
<b>October</b>	<b>0</b>	<b>6</b>	<b>0</b>
<b>November</b>	<b>0</b>	<b>6</b>	<b>0</b>
<b>December</b>	<b>0</b>	<b>14</b>	<b>0</b>
<b>TOTALS</b> →	<b>0</b>	<b>93</b>	<b>0</b>

**OTHER (description):**

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**VERIFICATION  
AND  
SWORN STATEMENT  
Intrastate Revenues Only**

**VERIFICATION**

STATE OF Arizona

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)	<b>Graham</b>
NAME (OWNER OR OFFICIAL) TITLE	<b>Than Ashby, CFO</b>
COMPANY NAME	<b>Graham County Utilities, Inc. – Gas Division</b>

**DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION**

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2021

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2020 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)
\$ <u>4,063,905</u>

(THE AMOUNT IN BOX ABOVE  
INCLUDES \$ 304,599  
IN SALES TAXES BILLED, OR COLLECTED)

**\*\*REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**

*Than Ashby*  
\_\_\_\_\_  
SIGNATURE OF OWNER OR OFFICIAL  
(928) 485-2451  
\_\_\_\_\_  
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

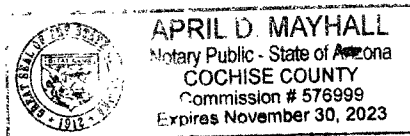
THIS 14<sup>th</sup> DAY OF

(SEAL)

COUNTY NAME <b>Graham</b>	
MONTH <b>APRIL</b>	<b>2022</b>

MY COMMISSION EXPIRES 11/30/2023

*April D. Mayhall*  
\_\_\_\_\_  
SIGNATURE OF NOTARY PUBLIC



**VERIFICATION  
AND  
SWORN STATEMENT  
RESIDENTIAL REVENUE  
INTRASTATE REVENUES ONLY**

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME) <b>Graham</b>	
NAME (OWNER OR OFFICIAL) <b>Than Ashby</b>	TITLE <b>CFO</b>
COMPANY NAME <b>Graham County Utilities, Inc. – Gas Division</b>	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2021

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2020 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES
\$ <u>3,030,835</u>

(THE AMOUNT IN BOX AT LEFT INCLUDES \$ 228,935 IN SALES TAXES BILLED, OR COLLECTED)

\*RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.

Than Ashby  
SIGNATURE OF OWNER OR OFFICIAL

(928) 485-2451  
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

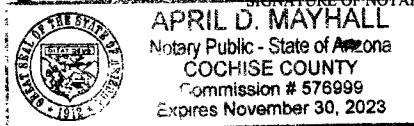
THIS 14<sup>th</sup> DAY OF

(SEAL)

MY COMMISSION EXPIRES 11/30/2023

NOTARY PUBLIC NAME <b>April Mayhall</b>	
COUNTY NAME <b>Graham</b>	
MONTH <b>APRIL</b>	20 <u>22</u>

April D. Mayhall  
SIGNATURE OF NOTARY PUBLIC



## **FINANCIAL INFORMATION**

Attach to this annual report a copy of the company's year-end (Calendar Year 2021) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. **ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.**



**GRAHAM COUNTY UTILITIES, INC. - GAS  
REVENUE FOR THE YEAR 2021**

	SALES TAX				FRANCHISE FEES				
	STATE	THATCHER	PIMA	SAFFORD	THATCHER	PIMA	TOTAL	TOTAL	
	<u>236.50 02</u>	<u>236.80 02</u>	<u>236.90 02</u>	<u>236.95 02</u>	<u>236.60 02</u>	<u>236.70 02</u>	<u>TOTAL</u>	<u>TOTAL</u>	
Jan	33,783.53	4,270.69	1,850.99	45.96	39,951.17	3,352.16	1,817.29	5,169.45	45,120.62
Feb	27,442.45	3,501.30	1,589.39	37.03	32,570.17	2,748.41	1,560.81	4,309.22	36,879.39
Mar	23,399.10	2,991.35	1,296.02	34.39	27,720.86	2,348.49	1,272.56	3,621.05	31,341.91
Apr	18,178.86	2,511.51	937.50	23.43	21,651.30	1,972.17	920.49	2,892.66	24,543.96
May	12,300.37	1,625.83	619.34	18.80	14,564.34	1,276.36	608.51	1,884.87	16,449.21
Jun	10,635.50	1,401.57	535.66	15.32	12,588.05	1,100.59	525.99	1,626.58	14,214.63
Jul	10,868.94	1,381.41	536.32	14.85	12,801.52	1,086.55	526.84	1,613.39	14,414.91
Aug	10,184.17	1,263.28	525.36	15.58	11,988.39	993.13	516.05	1,509.18	13,497.57
Sep	10,269.43	1,309.83	513.80	15.00	12,108.06	1,029.54	503.87	1,533.41	13,641.47
Oct	16,741.40	2,192.21	734.26	22.90	19,690.77	1,721.34	719.80	2,441.14	22,131.91
Nov	20,230.62	2,681.23	881.67	24.49	23,818.01	1,996.51	863.88	2,860.39	26,678.40
Dec	34,449.86	4,239.00	1,897.47	18.44	40,604.77	3,219.91	1,860.11	5,080.02	45,684.79
<b>Total</b>	<b>228,484.23</b>	<b>29,369.21</b>	<b>11,917.78</b>	<b>286.19</b>	<b>270,057.41</b>	<b>22,845.16</b>	<b>11,696.20</b>	<b>34,541.36</b>	<b>304,598.77</b>

	<u>440.10 02</u>	<u>441.00 02</u>	<u>442.10 02</u>	<u>449.00 02</u>	<u>456.00 02</u>	<u>456.10 02</u>	<u>456.14 02</u>	<u>456.16 02</u>	<u>456.18 02</u>	
Jan	405,566.87	288.85	142,810.46	(31,073.91)		2,880.00	340.00	110.00	775.86	521,698.13
Feb	333,819.27	60.56	113,788.08	(23,579.41)		2,520.00	400.00	90.00	1,158.14	428,256.64
Mar	287,158.58	89.76	94,634.34	(16,320.21)		2,110.00	310.00	50.00	1,196.33	369,228.80
Apr	229,426.44	2,119.80	68,432.31	(9,468.27)		2,350.00	240.00	20.00	409.77	293,530.05
May	158,709.32	247.25	44,894.03	(6,074.79)		1,760.00	200.00	70.00	493.10	200,298.91
Jun	140,269.57	164.52	35,773.91	(4,281.52)		1,770.00	60.00	20.00	596.46	174,372.94
Jul	140,482.45	1,353.21	37,664.17	(4,502.44)		1,910.00	40.00		343.76	177,291.15
Aug	136,743.90	667.93	31,419.27	(3,790.66)		1,770.00	20.00	30.00	379.29	167,239.73
Sep	136,422.69	151.63	33,328.33	(22,732.79)		1,550.00	180.00	50.00	718.35	149,668.21
Oct	200,118.87	133.71	76,485.40			1,820.00	170.00	20.00	234.79	278,982.77
Nov	242,168.15	91.42	89,791.54			1,740.00	170.00		504.99	334,466.10
Dec	391,013.26	157.34	165,802.60	104,585.00		1,600.00	380.00	40.00	694.61	664,272.81
<b>Total</b>	<b>2,801,899.37</b>	<b>5,525.98</b>	<b>934,824.44</b>	<b>(17,239.00)</b>	<b>-</b>	<b>23,780.00</b>	<b>2,510.00</b>	<b>500.00</b>	<b>7,505.45</b>	<b>3,759,306.24</b>

G/L #	ACCOUNT NAME	FACTOR	TOTAL	FRANCHISE	STATE	CITY	TOTAL
440.10 02	RESIDENTIAL	2,801,899.37	2,801,899.37	25,900.07	171,862.54	31,172.73	3,030,834.71
441.00 02	IRRIGATION		5,525.98		338.95		5,864.93
442.10 02	COMMERCIAL	934,824.44	934,824.44	8,641.29	57,340.14	10,400.45	1,011,206.32
449.00 02	UNBILLED REVENUE		(17,239.00)		(1,057.40)		(18,296.40)
456.00 02	MISCELLANEOUS		-		-		-
456.10 02	MISC - ESTABLISHMENT		23,780.00				23,780.00
456.14 02	MISC - RECONNECT		2,510.00				2,510.00
456.16 02	MISC - RECONN AFTER HRS		500.00				500.00
456.18 02	MISC - NSF LATE FEES		7,505.45				7,505.45
		<b>3,736,723.81</b>	<b>3,759,306.24</b>	<b>34,541.36</b>	<b>228,484.23</b>	<b>41,573.18</b>	<b>4,063,905.01</b>

Amount of Sales Taxes Billed Inluded in Rev: 304,598.77  
Arizona Intrastate Gross Operating Revenues: 4,063,905.01

Amount of Sales Taxes Billed Inluded in Rev: 228,935.34  
Arizona Intrastate Gross Operating Revenues: 3,030,834.71

<b>FINANCIAL AND STATISTICAL REPORT</b>  Round ALL AMOUNTS to nearest dollar.	<b>GRAHAM COUNTY UTILITIES, INC.</b> GAS SYSTEM PIMA, AZ 85543 <b>MONTH ENDING</b> December 31, 2021
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**CERTIFICATION**

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

	1/29/2022 DATE
	1/29/2022 DATE

PART A. STATEMENT OF OPERATIONS				December
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	3,167,756	3,759,306	3,357,502	664,273
2. Gas Production Expense	-	-	-	-
3. Cost of Purchased Gas	987,143	1,442,472	963,558	321,443
4. Transmission Expense	-	-	-	-
5. Distribution Expense - Operations	519,551	492,789	533,685	37,340
6. Distribution Expense - Maintenance	410,725	256,099	410,665	25,212
7. Consumer Accounts Expense	402,612	402,650	391,980	43,149
8. Customer Service and Informational Expense	-	-	-	-
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	685,564	620,476	680,139	54,120
11. Total Operation & Maintenance Expense (2 - 10)	3,005,594	3,214,487	2,980,027	481,264
12. Depreciation and Amortization Expense	175,914	184,360	180,110	15,676
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	-	-	-	-
15. Interest on Long-Term Debt	88,480	78,289	87,139	5,968
16. Interest Charged to Construction - Credit	-	-	-	-
17. Interest Expense - Other	69,267	70,256	70,783	6,112
18. Other Deductions	-	-	-	-
19. Total Cost of Gas Service (11 - 18)	3,339,256	3,547,392	3,318,059	509,021
20. Patronage Capital & Operating Margins (1 - 19)	(171,500)	211,914	39,443	155,252
21. Non Operating Margins - Interest	-	-	-	-
22. Allowance for Funds Used During Construction	-	-	-	-
23. Non Operating Margins - Other	-	-	-	-
24. Generation & Transmission Capital Credits	-	-	-	-
25. Other Capital Credits and Patronage Dividends	3,700	3,351	3,700	-
26. Extraordinary Items	-	-	-	-
27. Patronage Capital or Margins (20 - 26)	(167,799)	215,265	43,143	155,252

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	44	54	5. Miles Main Line	209	210
2. Service Retired	4	7	6. Miles Service Line	84	85
3. Total Services in Place	6,188	6,235			
4. Idle Services (Exclude Seasonal)	-	-	8. Total Miles (5+6+7)	293	295

<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b>
	<b>GAS SYSTEM</b>
Round ALL AMOUNTS to nearest dollar.	<b>MONTH ENDING</b>
	<b>December 31, 2021</b>

**PART C. BALANCE SHEET**

<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	6,736,997	26. Memberships	26,055
2. Construction Work in Progress	(16,806)	27. Patronage Capital	(1,061,198)
3. Total Utility Plant (1 + 2)	6,720,191	28. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation & Amort.	4,177,071	29. Operating Margins - Current Year	211,914
5. Net Utility Plant (3 -4)	2,543,119	30. Non Operating Margins	3,351
6. Nonutility Property _ Net	-	31. Other Margins and Equities	-
7. Invest in Assoc Org - Patronage Capital	-	32. Total Margins & Equities (26 thru 31)	(819,878)
8. Invest in Assoc Org - General Funds	158,236	33. Long-Term Debt RUS (Net)	-
9. Invest in Assoc Org - Nongeneral Funds	-	(Payments - Unapplied \$_____)	
10. Other Investments	-	34. Long-Term Debt - Other (net)	1,141,696
11. Special Funds	-	(Payments - Unapplied \$_____)	
12. Total Other Property & Investments (6 thru 11)	158,236	35 Total Long-Term Debt(33 + 34)	1,141,696
13. Cash - General Funds	-	36. Notes Payable	-
14. Cash - Construction Funds - Trustee	-	37. Accounts Payable	3,001,606
15. Special Deposits	-	38. Consumers Deposits	132,221
16. Temporary Investments	-	39. Other Current & Accrued Liabilities	80,941
17. Notes Receivable - Net	-	40. Total Current & Accrued Liab (36 thru 39)	3,214,768
18. Accounts Receivable - Sales of Gas	592,626	41. Deferred Credits	-
19. Accounts Receivable - Fuel Bank	132,387	42. Miscellaneous Operating Reserves	-
20. Materials & Supplies - Gas & Other	93,833	43. Total Liabilities & Other Credits (32 +	-
21. Prepayments	16,384	35 + 40 thru 42)	3,536,586
22. Other Current & Accrued Assets	-	<b>ESTIMATED CONTRIBUTIONS IN AID TO CONSTRUCTION</b>	
23. Total Current & Accrued Assets (13 thru 22)	835,230	Balance Beginning of Year	1,606,306
24. Deferred Debits	-	Amounts Received This Year (Net)	157,350
25. Total Assets & Other Debits (5+12+23+24)	3,536,586	TOTAL Contributions in Aid of Construction	1,763,655

**PART D. CONSUMER SALES AND REVENUE DATA**

CLASS OF SERVICE	THIS MONTH			YEAR TO DATE	
	NO. RECEIVING SERVICE	THERMS SOLD	AMOUNT	THERMS SOLD CUMULATIVE	AMOUNT CUMULATIVE
1. RESIDENTIAL SALES	5,081	222,138	391,013	1,822,559	2,801,899
2. IRRIGATION SALES	3	59	157	6,757	5,526
3. COMM & INDUSTRIAL	279	115,844	165,803	854,564	934,824
4. TOTAL GAS SALES	5,363	338,041	556,973	2,683,880	3,742,250
5. OTHER GAS REVENUE			107,300		17,056
6. TOTAL	5,363	338,041	664,273	2,683,880	3,759,306

**PART E. GAS STATISTICS**

ITEM	THIS MONTH	YEAR TO DATE	ITEM	THIS MONTH	YEAR TO DATE
1. THERMS PURCHASED	555,990	3,118,810	6. OFFICE USE		
2.			7. UNACCOUNTED FOR	217,949	434,930
3. TOTAL PURCHASED	555,990	3,118,810	8. % SYSTEM LOSS	39.20%	13.95%
			9. MAXIMUM DEMAND		
4. TOTAL SOLD	338,041	2,683,880	10. MONTH WHEN MAXIMUM DEMAND OCCURRED		

LINE	G/L #	INCOME STATEMENT DESCRIPTION	December 31, 2021			
			LAST YEAR	YTD	BUDGET	CURRENT
1	244010	RESIDENTIAL SALES	(2,507,799.78)	(2,801,899.37)	(2,554,300.00)	(391,013.26)
1	244100	IRRIGATION SALES	(6,994.41)	(5,525.98)	(7,083.00)	(157.34)
1	244210	COMMERCIAL & INDUSTRIAL SALES-SMALL	(752,928.82)	(934,824.44)	(768,984.00)	(165,802.60)
1	244900	UNBILLED REVENUE	126,915.00	17,239.00	(2.00)	(104,585.00)
1	245600	MISCELLANEOUS GAS REVENUE	(50.00)	-	(54.00)	-
1	245610	MISC GAS REVENUE-ESTABLISHMENT	(21,050.00)	(23,780.00)	(21,170.00)	(1,600.00)
1	245614	MISC GAS REVENUE-RECON	(1,510.00)	(2,510.00)	(1,521.00)	(380.00)
1	245616	MISC GAS REVENUE-RECON AFTER HRS	(250.00)	(500.00)	(250.00)	(40.00)
1	245618	MISC GAS REVENUE-NSF CHECK & LATE FEES	(4,088.22)	(7,505.45)	(4,138.00)	(694.61)
<b>OPERATING REVENUES</b>			<b>(3,167,756.23)</b>	<b>(3,759,306.24)</b>	<b>(3,357,502.00)</b>	<b>(664,272.81)</b>
3	255500	GAS PURCHASES	997,867.84	1,606,968.31	963,558.00	343,073.36
3	255540	FUEL BANK-OVER OR UNDER COLLECTIONS	(10,724.97)	(164,496.00)	-	(21,630.00)
<b>COST OF GAS PURCHASED</b>			<b>987,142.87</b>	<b>1,442,472.31</b>	<b>963,558.00</b>	<b>321,443.36</b>
5	258000	OPERATIONS-SUPERVISION	64,478.66	73,672.28	66,088.00	6,427.38
5	258200	REGULATOR STATIONS-MAINTENANCE	1,547.22	13,805.16	1,608.00	-
5	258300	OPERATION - LINES	31,134.18	29,565.05	32,562.00	2,477.57
5	258310	PATROLLING LINES	-	811.47	-	-
5	258320	COMPLIANCE TESTING & CHECKING	205,504.10	117,438.63	208,603.00	4,430.13
5	258600	METER EXPENSE	16,023.15	15,207.82	16,759.00	1,267.32
5	258610	METER INSPEC & TESTING	26,897.26	1,162.01	27,117.00	135.88
5	258620	METER INSTALL & REMOVAL	90,644.00	76,338.74	93,875.00	8,834.14
5	258810	BLUE STAKE	83,322.20	164,787.69	87,073.00	13,767.42
<b>DISTRIBUTION EXPENSE - OPERATIONS</b>			<b>519,550.77</b>	<b>492,788.85</b>	<b>533,685.00</b>	<b>37,339.84</b>
6	259000	MAINTENANCE-SUPERVISION	3,847.00	152.45	2,730.00	-
6	259300	LINE MAINTENANCE	236,034.15	105,678.22	229,629.00	6,246.22
6	259330	LEAK SURVEY AND REPAIR	60,104.18	35,579.78	62,042.00	-
6	259350	TROUBLE CALLS	50,769.70	57,456.26	51,946.00	7,496.62
6	259360	STANDBY	22,220.75	19,692.30	23,512.00	2,589.12
6	259370	GPS / GIS SYSTEM MAPPING	37,749.47	37,540.27	40,806.00	8,880.27
<b>DISTRIBUTION EXPENSE - MAINTENANCE</b>			<b>410,725.25</b>	<b>256,099.28</b>	<b>410,665.00</b>	<b>25,212.23</b>
7	290200	METER READING EXPENSE	84,453.45	91,154.75	82,048.00	12,394.26
7	290300	CONSUMER RECORDS & COLL EXP	-	8.25	-	8.25
7	290301	NEW ACCOUNTS/CLOSED ACCOUNTS	33,451.03	32,250.51	32,612.00	3,537.66
7	290302	CASHIERING	80,711.78	77,465.04	78,971.00	7,503.09
7	290303	BILLING	55,307.47	53,999.22	53,998.00	5,198.02
7	290304	ACCOUNTS PAYABLE	20,263.89	19,436.27	19,776.00	1,703.07
7	290305	PAYROLL PREPARATION	19,844.48	19,249.66	19,362.00	1,673.30
7	290306	GENERAL LEDGER	49,221.68	49,383.75	48,110.00	6,160.00
7	290307	DELINQUENT ACCOUNTS	28,477.13	38,455.06	26,766.00	3,357.04
7	290308	FILING	-	21.59	-	-
7	290311	WORK ORDERS	3,918.17	4,313.15	3,940.00	436.72

LINE	G/L #	INCOME STATEMENT DESCRIPTION	December 31, 2021			
			LAST YEAR	YTD	BUDGET	CURRENT
7	290315	CUSTOMER RELATIONS	12,807.14	12,792.08	12,419.00	1,177.26
7	290316	FAIR TIME	1,393.68	3,648.27	1,489.00	-
7	290317	RATE RELATED EXPENSE	8,144.50	-	7,512.00	-
7	290318	CONSUMER MEETINGS	4,617.33	472.98	4,977.00	-
7	290410	MISCELL WRITE OFF EXPENSE	-	(0.35)	-	-
<b>CONSUMER ACCOUNT EXPENSE</b>			<b>402,611.73</b>	<b>402,650.23</b>	<b>391,980.00</b>	<b>43,148.67</b>
10	292000	ADMIN & GENERAL SALARIES	385,483.38	298,813.91	382,692.00	29,127.49
10	292010	EMPLOYEES MEETINGS	15,945.45	16,209.39	15,704.00	1,637.14
10	292100	OFFICE SUPPLIES & EXP	109,461.76	113,538.20	108,833.00	6,655.89
10	292300	OUTSIDE SERVICES EMPLOYED	17,601.56	69,190.18	17,449.00	4,489.00
10	292500	INJURIES & DAMAGES INS	25,895.44	27,474.99	25,741.00	2,340.52
10	292610	EDUCATION & TRAINING	6,290.28	4,838.90	6,340.00	880.70
10	292620	SAFETY EDUCATION	30,314.90	11,168.39	29,650.00	1,147.87
10	292800	REGULATORY COMMISSION EXP	7,206.86	7,228.14	6,909.00	222.78
10	293000	MISC GENERAL EXPENSE	3,934.15	3,266.34	3,826.00	13.65
10	293001	SECURITY DEPOSIT ADJUSTMENT	(187.73)	103.64	-	-
10	293002	DIRECTORS FEES	11,351.53	8,894.74	11,382.00	615.82
10	293010	PUBLICATIONS	11,543.47	9,626.99	11,467.00	683.27
10	293100	MANAGEMENT FEE	32,986.12	38,105.27	32,719.00	5,319.66
10	293110	COMPUTER RENTAL EXPENSE	6,438.60	6,438.60	6,397.00	536.55
10	293210	MAINT-BUILDINGS	13,586.66	3,077.35	13,478.00	-
10	293220	MAINT-GROUNDS & YARDS	7,711.37	2,501.35	7,552.00	449.19
<b>ADMINISTRATIVE AND GENERAL EXPENSE</b>			<b>685,563.80</b>	<b>620,476.38</b>	<b>680,139.00</b>	<b>54,119.53</b>
<b>TOTAL OPERATIONS AND MAINTENANCE EXPENSE</b>			<b>3,005,594.42</b>	<b>3,214,487.05</b>	<b>2,980,027.00</b>	<b>481,263.63</b>
12	240360	DEPREC-DISBTIRUTION PLANT	167,893.17	175,940.81	171,894.00	14,974.85
12	240370	DEPREC-GENERAL PLANT	8,021.21	8,419.08	8,216.00	701.59
<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>			<b>175,914.38</b>	<b>184,359.89</b>	<b>180,110.00</b>	<b>15,676.44</b>
15	242720	INTEREST DUE LTD-CFC	66,888.72	62,737.72	65,872.00	4,911.30
15	242721	INTEREST ON LTD-GCEC	21,590.78	15,551.01	21,267.00	1,057.13
<b>INTEREST ON LONG-TERM DEBT</b>			<b>88,479.50</b>	<b>78,288.73</b>	<b>87,139.00</b>	<b>5,968.43</b>
17	243110	INTEREST EXPENSE-SEC DEPOSITS	6,831.74	8,302.47	6,229.00	691.70
17	243210	INTEREST EXPENSE	62,435.74	61,953.65	64,554.00	5,420.48
<b>INTEREST EXPENSE - OTHER</b>			<b>69,267.48</b>	<b>70,256.12</b>	<b>70,783.00</b>	<b>6,112.18</b>
<b>TOTAL COST OF GAS SERVICE</b>			<b>3,339,255.78</b>	<b>3,547,391.79</b>	<b>3,318,059.00</b>	<b>509,020.68</b>
<b>OPERATING MARGINS</b>			<b>171,499.55</b>	<b>(211,914.45)</b>	<b>(39,443.00)</b>	<b>(155,252.13)</b>
25	242400	OTHER CAPITAL CREDITS & PATRONAGE	(3,700.14)	(3,350.59)	(3,700.00)	-
<b>PATRONAGE CAPITAL</b>			<b>(3,700.14)</b>	<b>(3,350.59)</b>	<b>(3,700.00)</b>	<b>-</b>
<b>NET MARGINS (PROFIT)</b>			<b>167,799.41</b>	<b>(215,265.04)</b>	<b>(43,143.00)</b>	<b>(155,252.13)</b>

## BALANCE SHEET

DIV	TYPE	LINE	G/L #	DESCRIPTION	YTD	CURRENT
2	B	1	211400	UTILITY PLANT ACQUISITION ADJ	415,484.27	-
2	B	1	230100	ORGANIZATION	42,522.00	-
2	B	1	235000	LAND & LAND RIGHTS	325.00	-
2	B	1	237400	LAND & LAND RIGHTS	1,091.03	-
2	B	1	237600	MAINS	2,516,683.38	9,898.13
2	B	1	238000	SERVICES	1,407,774.41	4,252.79
2	B	1	238100	METERS & REGULATORS	1,998,000.75	(607.56)
2	B	1	239000	STRUCTURES & IMPROVEMENTS	8,259.17	-
2	B	1	239100	OFFICE EQUIPMENT	2,750.00	-
2	B	1	239200	TRANSPORTATION EQUIPMENT	200.00	-
2	B	1	239400	TOOLS, SHOP & GARAGE EQUIP	235,370.19	-
2	B	1	239600	POWER OPERATED EQUIPMENT	108,536.30	-
				<b>TOTAL PLANT IN SERVICE</b>	<b>6,736,996.50</b>	<b>13,543.36</b>
2	B	2	210713	CWIP-BILLABLE REPAIR & MAINTENANCE	676.67	1,975.72
2	B	2	210720	CWIP	(17,482.58)	(5,921.04)
				<b>TOTAL CWIP</b>	<b>(16,805.91)</b>	<b>(3,945.32)</b>
				<b>TOTAL UTILITY PLANT</b>	<b>6,720,190.59</b>	<b>9,598.04</b>
2	B	4	210860	ACCUM PROV FOR DEPR-DIST PLANT	(3,486,828.41)	(9,961.52)
2	B	4	210870	ACCUM PROV FOR DEPR-GEN PLANT	(277,436.85)	(701.59)
2	B	4	210880	RETIREMENT WIP	2,678.20	2,678.20
2	B	4	211410	AMORTIZATION-UTILITY PLANT ACQUISITION	(415,484.27)	-
				<b>ACCUMULATED PROVISION FOR DEPR</b>	<b>(4,177,071.33)</b>	<b>(7,984.91)</b>
				<b>NET UTILITY PLANT</b>	<b>2,543,119.26</b>	<b>1,613.13</b>
2	B	8	212322	INVESTMENTS IN CFC MEMBERSHIP	500.00	-
2	B	8	212323	CFC CAPITAL TERM CERTIFICATES	88,097.13	-
2	B	8	212324	CFC PATRONAGE CAPITAL	69,192.71	-
2	B	8	212325	PATRONAGE CAPITAL ASSOC ORGANIZATIONS-GCEC	446.56	-
				<b>INVESTMENT IN ASSOCIATED ORGANIZATIONS</b>	<b>158,236.40</b>	<b>-</b>
2	B	18	214200	A/R	452,798.35	206,945.17
2	B	18	214250	A/R - BILLABLE REPAIRS	4,318.93	-
2	B	18	214420	ACCUM PROV FOR UNCOLLECTIBLE ACCTS	(60,222.00)	(163.59)
2	B	18	217300	A/R - UNBILLED REVENUE	195,731.00	104,585.00
				<b>TOTAL ACCOUNTS RECEIVABLE</b>	<b>592,626.28</b>	<b>311,366.58</b>
2	B	19	214210	A/R - FUEL BANK	132,386.97	21,630.00
				<b>TOTAL OTHER RECEIVABLES</b>	<b>132,386.97</b>	<b>21,630.00</b>
2	B	20	215400	MATERIAL & SUPPLIES INVENTORY	93,833.07	(2,030.83)
				<b>TOTAL INVENTORY</b>	<b>93,833.07</b>	<b>(2,030.83)</b>
2	B	21	216510	PREPAID INSURANCE	16,383.61	(2,340.52)
				<b>TOTAL PREPAYMENTS</b>	<b>16,383.61</b>	<b>(2,340.52)</b>
				<b>TOTAL CURRENT ASSETS</b>	<b>835,229.93</b>	<b>328,625.23</b>
				<b>TOTAL ASSETS</b>	<b>3,536,585.59</b>	<b>330,238.36</b>
				<b>LIABILITIES AND CAPITAL</b>		
2	B	26	220010	MEMBERSHIP CLASS A	(2,500.00)	-
2	B	26	220020	MEMBERSHIP CLASS B	(23,555.00)	180.00
				<b>MEMBERSHIPS ISSUED</b>	<b>(26,055.00)</b>	<b>180.00</b>
2	B	27	220110	PATRONAGE CAPITAL	992,872.33	-
2	B	27	220130	PRIOR YEAR UNBILLED REVENUE	(99,473.32)	-
2	B	27	221910	OPERATING MARGINS	167,799.41	-
				<b>PATRONAGE CAPITAL CREDITS</b>	<b>1,061,198.42</b>	<b>-</b>
2	B	29	221910	OPERATING MARGINS	(211,914.45)	(155,252.13)
2	B	30	221920	NON OPERATING MARGINS	(3,350.59)	-
				<b>NET INCOME</b>	<b>(215,265.04)</b>	<b>(155,252.13)</b>
				<b>TOTAL MARGINS AND EQUITY</b>	<b>819,878.38</b>	<b>(155,072.13)</b>
2	B	34	222414	NOTE PAYABLE - GCEC	(223,425.16)	9,765.79
2	B	34	222430	CFC CONSTRUCTION NOTE	(255,800.97)	12,254.28
3	B	34	222440	CFC REPAY GCEC	(662,469.96)	4,364.90
				<b>TOTAL LONG TERM DEBT</b>	<b>(1,141,696.09)</b>	<b>26,384.97</b>
2	B	37	223100	DUE TO GRAHAM COUNTY ELECT	(2,660,350.82)	(72,771.44)
2	B	37	223210	ACCOUNTS PAYABLE	(341,255.36)	(123,519.37)
				<b>TOTAL ACCOUNTS PAYABLE</b>	<b>(3,001,606.18)</b>	<b>(196,290.81)</b>
2	B	38	223500	CONSUMER SECURITY DEPOSITS	(132,221.00)	4,855.00
				<b>TOTAL CONSUMER DEPOSITS</b>	<b>(132,221.00)</b>	<b>4,855.00</b>
2	B	39	223610	ACCRUED PROPERTY TAX	(23,309.59)	(3,905.13)
2	B	39	223650	ACCRUED STATE SALES TAX	(34,181.78)	(14,219.24)
2	B	39	223680	ACCRUED CITY SALES TAX - THATCHER	(3,963.54)	(1,420.04)
2	B	39	223690	ACCRUED SALES TAX - PIMA	(1,897.47)	(1,015.80)
2	B	39	223695	ACCRUED SALES TAX - SAFFORD	(18.44)	6.05
2	B	39	223730	ACCRUED INTEREST LTD-CFC	145.96	10,368.38
2	B	39	223740	ACCRUED INTEREST-SECURITY DEPOSITS	(17,715.84)	70.39
				<b>OTHER CURRENT &amp; ACCRUED LIABILITIES</b>	<b>(80,940.70)</b>	<b>(10,115.39)</b>
				<b>TOTAL CURRENT &amp; ACCRUED LIABILITIES</b>	<b>(3,214,767.88)</b>	<b>(201,551.20)</b>
				<b>TOTAL LIABILITIES &amp; CAPITAL</b>	<b>(3,536,585.59)</b>	<b>(330,238.36)</b>

**CERTIFICATION**

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

	<u>1/29/2022</u> DATE
	<u>1/29/2022</u> DATE

PART A. STATEMENT OF OPERATIONS				December
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	3,167,756	3,759,306	3,357,502	664,273
2. Gas Production Expense	-	-	-	-
3. Cost of Purchased Gas	987,143	1,442,472	963,558	321,443
4. Transmission Expense	-	-	-	-
5. Distribution Expense - Operations	519,551	492,789	533,685	37,340
6. Distribution Expense - Maintenance	410,725	256,099	410,665	25,212
7. Consumer Accounts Expense	402,612	402,650	391,980	43,149
8. Customer Service and Informational Expense	-	-	-	-
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	685,564	620,476	680,139	54,120
11. Total Operation & Maintenance Expense (2 - 10)	3,005,594	3,214,487	2,980,027	481,264
12. Depreciation and Amortization Expense	175,914	184,360	180,110	15,676
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	-	-	-	-
15. Interest on Long-Term Debt	88,480	78,289	87,139	5,968
16. Interest Charged to Construction - Credit	-	-	-	-
17. Interest Expense - Other	69,267	70,256	70,783	6,112
18. Other Deductions	-	-	-	-
19. Total Cost of Gas Service (11 - 18)	3,339,256	3,547,392	3,318,059	509,021
20. Patronage Capital & Operating Margins (1 - 19)	(171,500)	211,914	39,443	155,252
21. Non Operating Margins - Interest	-	-	-	-
22. Allowance for Funds Used During Construction	-	-	-	-
23. Non Operating Margins - Other	-	-	-	-
24. Generation & Transmission Capital Credits	-	-	-	-
25. Other Capital Credits and Patronage Dividends	3,700	3,351	3,700	-
26. Extraordinary Items	-	-	-	-
27. Patronage Capital or Margins (20 - 26)	(167,799)	215,265	43,143	155,252

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	44	54	5. Miles Main Line	209	210
2. Service Retired	4	7	6. Miles Service Line	84	85
3. Total Services in Place	6,188	6,235			
4. Idle Services (Exclude Seasonal)	-	-	8. Total Miles (5+6+7)	293	295

<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b>
	<b>GAS SYSTEM</b>
Round ALL AMOUNTS to nearest dollar.	<b>MONTH ENDING</b>
	<b>December 31, 2021</b>

**PART C. BALANCE SHEET**

<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	6,736,997	26. Memberships	26,055
2. Construction Work in Progress	(16,806)	27. Patronage Capital	(1,061,198)
3. Total Utility Plant (1 + 2)	6,720,191	28. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation & Amort.	4,177,071	29. Operating Margins - Current Year	211,914
5. Net Utility Plant (3 -4)	2,543,119	30. Non Operating Margins	3,351
6. Nonutility Property _ Net	-	31. Other Margins and Equities	-
7. Invest in Assoc Org - Patronage Capital	-	32. Total Margins & Equities (26 thru 31)	(819,878)
8. Invest in Assoc Org - General Funds	158,236	33. Long-Term Debt RUS (Net)	-
9. Invest in Assoc Org - Nongeneral Funds	-	(Payments - Unapplied \$ _____)	
10. Other Investments	-	34. Long-Term Debt - Other (net)	1,141,696
11. Special Funds	-	(Payments - Unapplied \$ _____)	
12. Total Other Property & Investments (6 thru 11)	158,236	35 Total Long-Term Debt(33 + 34)	1,141,696
13. Cash - General Funds	-	36. Notes Payable	-
14. Cash - Construction Funds - Trustee	-	37. Accounts Payable	3,001,606
15. Special Deposits	-	38. Consumers Deposits	132,221
16. Temporary Investments	-	39. Other Current & Accrued Liabilities	80,941
17. Notes Receivable - Net	-	40. Total Current & Accrued Liab (36 thru 39)	3,214,768
18. Accounts Receivable - Sales of Gas	592,626	41. Deferred Credits	-
19. Accounts Receivable - Fuel Bank	132,387	42. Miscellaneous Operating Reserves	-
20. Materials & Supplies - Gas & Other	93,833	43. Total Liabilities & Other Credits (32 +	-
21. Prepayments	16,384	35 + 40 thru 42)	3,536,586
22. Other Current & Accrued Assets	-	<b>ESTIMATED CONTRIBUTIONS IN AID TO CONSTRUCTION</b>	
23. Total Current & Accrued Assets (13 thru 22)	835,230	Balance Beginning of Year	1,606,306
24. Deferred Debits	-	Amounts Received This Year (Net)	157,350
25. Total Assets & Other Debits (5+12+23+24)	3,536,586	TOTAL Contributions in Aid of Construction	1,763,655

**PART D. CONSUMER SALES AND REVENUE DATA**

CLASS OF SERVICE	THIS MONTH			YEAR TO DATE	
	NO. RECEIVING SERVICE	THERMS SOLD	AMOUNT	THERMS SOLD CUMULATIVE	AMOUNT CUMULATIVE
1. RESIDENTIAL SALES	5,081	222,138	391,013	1,822,559	2,801,899
2. IRRIGATION SALES	3	59	157	6,757	5,526
3. COMM & INDUSTRIAL	279	115,844	165,803	854,564	934,824
4. TOTAL GAS SALES	5,363	338,041	556,973	2,683,880	3,742,250
5. OTHER GAS REVENUE			107,300		17,056
6. TOTAL	5,363	338,041	664,273	2,683,880	3,759,306

**PART E. GAS STATISTICS**

ITEM	THIS MONTH	YEAR TO DATE	ITEM	THIS MONTH	YEAR TO DATE
1. THERMS PURCHASED	555,990	3,118,810	6. OFFICE USE		
2.			7. UNACCOUNTED FOR	217,949	434,930
3. TOTAL PURCHASED	555,990	3,118,810	8. % SYSTEM LOSS	39.20%	13.95%
			9. MAXIMUM DEMAND		
4. TOTAL SOLD	338,041	2,683,880	10. MONTH WHEN MAXIMUM DEMAND OCCURRED		