

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE SERVICE
SCHEDULE "SP"

ORIGINAL

PAGE 1 OF 3

EFFECTIVE DATE: January 1, 2005

AVAILABILITY:

Available to single-phase consumers who require 15 kVA or less of transformer capacity within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE: \$20.00/Billing Period

ENERGY CHARGE: All kWh @ \$.07520/kWh

The system charge covers a portion of the costs of providing electric service, including operation and maintenance expenses of facilities, consumer accounting expenses and other administrative costs.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$20.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first \$20.00.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$20.00 (no kWh allowance in System Charge).

APPROVED FOR FILING
DECISION #: 67433

SINGLE PHASE SERVICE
SCHEDULE "SP"

BUDGET BILLING:

Upon request of the consumer, the Utility shall provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the regulatory bodies.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE SERVICE
SCHEDULE "SP"

ORIGINAL

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CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, State, County and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

APPROVED FOR FILING

DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE DEMAND SERVICE
SCHEDULE "SPD"

ORIGINAL

PAGE 1 OF 3

EFFECTIVE DATE: January 1, 2005

AVAILABILITY:

Available to single-phase consumers who require more than 15 kVA of transformer capacity within the utility's service area and who have a demand greater than 15 kW more than 50 percent of the months where kWh usage is billed and have an average demand greater than 15 kW for the months where kWh usage is billed. Customer eligibility will be determined each year on a historical calendar year basis.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE:	\$30.00/Billing Period
ENERGY CHARGE:	All kWh @ \$.05650/kWh
DEMAND CHARGE:	All kW over 15 kW @ \$10.00/kW

The system charge covers a portion of the costs of providing electric service, including operation and maintenance expenses of facilities, consumer accounting expenses and other administrative costs.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$30.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first \$30.00.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$30.00 (no kWh allowance in System Charge).

Any demand allowances shall be made only during the billing period in which they occurred

APPROVED FOR FILING
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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE DEMAND SERVICE
SCHEDULE "SPD"

ORIGINAL

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BUDGET BILLING:

Upon request of the consumer, the Utility shall provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the regulatory bodies.

METERING:

The Utility shall install suitable demand metering instrumentation for billing under this schedule. No consumer shall be placed on this schedule without demand metering.

BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand established by a consumer during the billing month.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. The Utility may increase the measured kW of demand one (1) percent for each one (1) percent the power factor is less than 95 percent.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE DEMAND SERVICE
SCHEDULE "SPD"

ORIGINAL

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BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, State, County and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE SERVICE
SCHEDULE "TP"

ORIGINAL

PAGE 1 OF 3

EFFECTIVE DATE: January 1, 2005

AVAILABILITY:

Available to three-phase consumers who require 15 kVA or less of transformer capacity within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, three-phase, 60 Hertz, at available primary or secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE: \$40.00/Billing Period

ENERGY CHARGE: All kWh @ \$.06560/kWh

The system charge covers a portion of the costs of providing electric service, including operation and maintenance expenses of facilities, consumer accounting expenses and other administrative costs.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$40.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first \$40.00.

APPROVED FOR FILING

DECISION #: 67433

THREE PHASE SERVICE
SCHEDULE "TP"

MINIMUM BILLING PERIOD CHARGES: (Continued)

- 3) Minimum charges established by special contract between the consumer and the Utility.
This charge shall be in addition to the System Charge of \$40.00 (no kWh allowance in System Charge).

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

APPROVED FOR FILING
DECISION #: 67433

THREE PHASE SERVICE
SCHEDULE "TP"

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, State, County and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

APPROVED FOR FILING
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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

**THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"**

ORIGINAL

PAGE 1 OF 4

EFFECTIVE DATE: January 1, 2005

AVAILABILITY:

Available to three-phase consumers who require more than 15 kVA of transformer capacity within the utility's service area and who have a demand greater than 15 kW more than 50 percent of the months where kWh usage is billed and have an average demand greater than 15 kW for the months where kWh usage is billed. Customer eligibility will be determined each year on a historical calendar year basis.

CHARACTER OF SERVICE:

Alternating current, three-phase, 60 Hertz, at available primary or secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE:	\$40.00/Billing Period
ENERGY CHARGE:	All kWh @ \$.05966/kWh
DEMAND CHARGE:	All kW over 15 kW @ \$10.00/kW

The system charge covers a portion of the costs of providing electric service, including operation and maintenance expenses of facilities, consumer accounting expenses and other administrative costs.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$40.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first \$40.00.

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THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"

ORIGINAL

PAGE 2 OF 4

MINIMUM BILLING PERIOD CHARGES: (CONTINUED)

- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$40.00 (no kWh allowance in System Charge).

Any demand allowances shall be made only during the billing period in which they occurred.

METERING:

The Utility shall install suitable demand metering instrumentation for billing under this schedule. No consumer shall be placed on this schedule without demand metering.

BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand established by a consumer during the billing month.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. The Utility may increase the measured kW of demand one (1) percent for each one (1) percent the power factor is less than 95 percent.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"

ORIGINAL

PAGE 3 OF 4

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, State, County and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

APPROVED FOR FILING

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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"

ORIGINAL

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ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

APPROVED FOR FILING
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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

PRIVATE AREA LIGHTING SERVICE
SCHEDULE "LS"

ORIGINAL

PAGE 1 OF 3

EFFECTIVE DATE: January 1, 2005

AVAILABILITY:

Available to all consumers within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at 120/240 Volts.

NET RATE PER BILLING PERIOD: (or part thereof/service)

100 & 175 Watt Lamp:	\$ 8.00/Fixture/Billing Period
100 & 175 Watt Lamp with Pole:	\$ 9.20/Fixture/Billing Period

These rates, plus the adjustments set forth below, are based on average billing period consumption as follows:

100 Watt Lamp:	45 kWh/Fixture/Billing Period
175 Watt Lamp:	78 kWh/Fixture/Billing Period

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) The net rate per billing period for wattage quoted as established above.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

APPROVED FOR FILING

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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

PRIVATE AREA LIGHTING SERVICE
SCHEDULE "LS"

ORIGINAL

PAGE 2 OF 3

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) Security light installations and related appurtenances billed under this schedule shall be owned, operated, and maintained by the utility. All facilities installed on the consumer's premises shall be the property of the Utility.
- 3) Security light installations shall require a 60 continuous months (5 years) service agreement, or as provided by the Utility's Line Extension Policy.

APPROVED FOR FILING

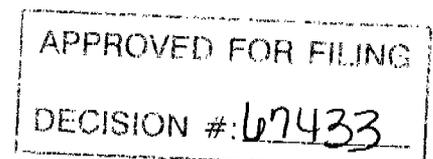
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CONDITIONS OF SERVICE (CONTINUED):

- 4) Security light installations shall be controlled by light sensitive photo-electric cells.
- 5) Security light installations shall be maintained by the Utility only during normal working hours.
- 6) Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.
- 7) Security light installations may be installed on a temporary basis in accordance with the rules and regulations covering temporary electric service.
- 8) The Utility reserves the right to remove lamp and appurtenances at any time in the event more than two calls per year become necessary due to vandalism or other causes over and above regular maintenance required, unless the consumer agrees to pay for the additional calls and costs incurred.
- 9) It shall be the consumer's responsibility to notify the Utility if lamp or fixture maintenance is required.
- 10) The consumer shall be subject to the rules and regulations of the Utility.
- 11) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- 12) The consumer shall not resell or share electric service with others.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.



DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PUBLIC STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "PSHL"

ORIGINAL

PAGE 1 OF 3

EFFECTIVE DATE: January 1, 2005

AVAILABILITY:

Available only for city and town street lighting under agreement with the governmental body in the Utility's service area.

CHARACTER OF SERVICE:

Public lighting installed on poles to burn from dusk to dawn.

NET RATE PER BILLING PERIOD: (or part thereof/service)

100 Watt Lamp:	\$ 6.00/Fixture/Billing Period
175 Watt Lamp:	\$ 8.50/Fixture/Billing Period
400 Watt Lamp:	\$13.70/Fixture/Billing Period

These rates, plus the adjustments set forth below, are based on average billing period consumption as follows:

100 Watt Lamp:	45 kWh/Fixture/Billing Period
175 Watt Lamp:	78 kWh/Fixture/Billing Period
400 Watt Lamp:	176 kWh/Fixture/Billing Period

APPROVED FOR FILING

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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PUBLIC STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "PSHL"

ORIGINAL

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LIMITED INVESTMENT:

The maximum investment by the Utility per light installation shall be as provided by the Utility's Line Extension Policy.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) The net rate per billing period for wattage quoted as established above.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

APPROVED FOR FILING
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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PUBLIC STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "PSHL"

ORIGINAL

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PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) Installation, operation, maintenance and ownership of all lamps, poles, and fixtures shall be according to contracts between the Consumer and the Utility, or as such contracts shall be modified, from time to time, by the Consumer and the Utility, or according to the Utility's Line Extension Policy.
- 2) Installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.
- 3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.
- 6) The Utility's rules and regulations, filed with the regulatory body, shall apply.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

APPROVED FOR FILING
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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

ENVIRONMENTAL PORTFOLIO SURCHARGE TARIFF

ORIGINAL

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Effective Date: January 1, 2005

Environmental Portfolio Surcharge

On all bills in all tariff service categories, an Environmental Portfolio Surcharge mandated by the Arizona Corporation Commission will be assessed monthly at the lesser of \$.000875 per kilowatt-hour of retail electricity purchased by the consumer, or:

Residential Customers: \$.35 per service;

Non-Residential Customers: \$13 per service;

Non-Residential Customers whose metered demand is 3,000 kW or more for 3 consecutive months: \$39.00 per service. In the case of unmetered services, the Load-Serving Entity shall, for purposes of billing the Environmental Portfolio Standard Surcharge and subject to the caps set forth above, use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh.

The Environmental Portfolio Surcharge may be adjusted as approved by the Arizona Corporation Commission and is in addition to all other rates and charges applicable to service to the customer.

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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE CHARGES

ORIGINAL

EFFECTIVE DATE: January 1, 2005

Establishment of Service – Regular Hours	\$35.00
Establishment of Service – After Hours	\$50.00
Re-establishment/Reconnection of Service – Regular Hours (1)	\$50.00
Re-establishment/Reconnection of Service – After Hours (1)	\$75.00
After Hours Service Calls – Consumer Caused (Per Hour) (2)	\$50.00
Meter Re-read Charge (No charge for read error)	\$30.00
Meter Test Fee	\$50.00
Insufficient Funds Check	\$20.00
Interest Rate on Consumer Deposit (3)	Variable Rate
Late/Deferred Payment (Per Month)	1.5%

(1) Within 12 months of disconnect

(2) One hour minimum

(3) Variable rate based on the Three Month Non-Financial Commercial Paper Rate

APPROVED FOR FILING
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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

CO-GENERATION QUALIFYING FACILITIES AND
SMALL POWER PRODUCTION FACILITIES UNDER 100 kW

SCHEDULE QF

ORIGINAL

Page 1 of 2

Effective: January 1, 2005

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

Applicable to owners of cogeneration qualifying facilities and small power production facilities under 100 kW who are customers and who enter into a written contract with the Cooperative with respect to such service. Service shall be supplied at one point of delivery where part or all of the electrical requirements of the customer can be supplied: from a source or sources, owned by the customer, and where such sources are connected for parallel operation of the customer's system with the system of the Cooperative. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices, each of which is capable of generating less than 100 kW.

Type of Service

The type of service furnished the customer pursuant to this rate schedule shall be determined in the reasonable discretion of the Cooperative.

Monthly Rate

All purchases: from the Cooperative and sales to the Cooperative shall be treated separately. For capacity and energy supplied by the Cooperative to the customer, the applicable rate shall apply. For energy supplied by the customer to the Cooperative, the rates shall be as follows:

For non-firm power the purchase rate will be the sum of the wholesale energy and fuel charges: from the Cooperative's wholesale power supplier. For firm service the purchase rate will be the non-firm purchase rate plus ten percent (10%).

Wholesale Power Cost Adjustment

The wholesale power cost adjustment will not apply to this rate.

Taxes

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes of governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

CO-GENERATION QUALIFYING FACILITIES AND
SMALL POWER PRODUCTION FACILITIES UNDER 100 kW

SCHEDULE QF

ORIGINAL

Page 2 of 2

Rules and Regulations

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service could be made available.

APPROVED FOR FILING
DECISION #: 67433

OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW

SCHEDULE COGEN

ORIGINAL

Page 1 of 4

Effective: January 1, 2005

Availability

In all territory served by the Cooperative where facilities of adequate capacity and suitable voltages are adjacent to the premises served and when all applicable provisions described herein have been met.

Application

Applicable only to members of the Cooperative which own and operate qualified cogeneration and small power production facilities of 100 kW or more that meet qualifying status as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission's regulations and pursuant to the Arizona Corporation Commission's Decision No. 52345 (Qualifying Facility or QF), located on the same premises as the load of such member.

The owner of the Qualifying Facility (QF Party) shall enter into a contract (QF Contract) pertaining to the operation of the QF by the QF Party with the Cooperative, the Cooperative's power supplier, Arizona Electric Power Cooperative, Inc. (AEPCO), and the Cooperative's transmission provider, Southwest Transmission Cooperative, Inc. (SWTC), to implement this Schedule COGEN consistent with the terms and conditions set forth herein.

Type of Service

Single- or three-phase, alternating current, 60 cycles, at available secondary or primary voltages at one standard voltage as may be selected by the consumer.

Supplementary Power

A. Definition of Supplementary Power

Supplementary power is the kW capacity and related kWh energy supplied by the Cooperative and purchased by the QF in excess of the capacity and energy of the QF's generating equipment.

B. Rates

The rates charged for supplementary demand and energy shall be the current retail Schedule SPD for single phase service and Schedule TPD for three phase service of the Cooperative which is applicable to the QF's class of service or any new retail rate agreed to by the parties.

C. Determination of Supplementary Energy

Supplementary energy shall be equal to the kWh metered as being supplied to the QF, less any such kWh billed as standby or maintenance energy.

APPROVED FOR FILING

DECISION #: 67433

OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW

ORIGINAL

SCHEDULE COGEN

Page 2 of 4

D. Determination of Supplementary Demand

Supplementary demand shall be the greater of:

1. The metered demand, measured in accordance with the Cooperative's retail rate schedule, as being supplied to the QF less any standby and maintenance demand so measured and supplied; or
2. The minimum supplementary billing demand specified in the QF Contract.

Standby and Maintenance Power

A. Definition of Standby - Maintenance Power

Standby and maintenance power is the kW capacity and related kWh supplied by the Cooperative purchased by the QF attributable to forced or scheduled outages by the QF, respectively.

B. Rates

Reservation/Capacity Charge

The reservation/capacity charge for standby and maintenance power shall be the sum of the applicable Capacity Charge in the Schedule USPD or Schedule UTPD Three Phase Demand Rate Schedule plus the applicable Demand Charges in AEPCO's Tariff and SWTC's Tariff each month multiplied by the Contract Standby Capacity, as determined in Section E. of this section.

Energy Charge

The rate applicable to standby and maintenance energy shall be the sum of the applicable Distribution Usage Fee in Schedule USPD or Schedule UTPD plus the current energy rate from AEPCO multiplied by the sum of the Standby Energy and Maintenance Energy as determined in Sections C and D of this section.

C. Determination of Standby Energy

Standby energy is defined to be electric energy supplied by the Cooperative to replace energy ordinarily generated by the QF during unscheduled full and partial outages of said QF. Standby energy is equal to the difference between the maximum energy output of the QF and the energy measured on the QF's meter(s) for the billing period, except those periods where energy supplied by the Cooperative is zero.

APPROVED FOR FILING

DECISION #: 67433

OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW

ORIGINAL

SCHEDULE COGEN

Page 3 of 4

D. Determination of Maintenance Energy

Maintenance energy is defined as energy supplied by the Cooperative up to a maximum of the Contract Standby Capacity times the hours in the Scheduled Maintenance period. Maintenance periods shall not exceed 30 days and must be scheduled during off peak months. Customer shall supply the Cooperative with a maintenance Schedule for a 12-month period at least 60 days prior to the beginning of that period, which is subject to the Cooperative's approval. Energy used in excess of a 30-day period of unauthorized maintenance energy shall be billed on the rates set forth in the Supplementary Power Rate Schedule.

E. Contract Standby Capacity kW

The Contract Standby Capacity kilowatt (kW) amount is the amount of cogeneration or self-generation capacity for which the customer contracts with the Cooperative for Standby service. If the Contract Standby Capacity is exceeded and not covered by the Supplementary Power provisions of this tariff, then the Contract Standby Capacity is automatically increased to the new level. The Contract Standby Capacity kW cannot exceed the maximum net output rating(s) of the connected generator(s).

Basic Service Charge

The monthly basic service charge shall be the service charge contained in the Cooperative's current applicable Single Phase Demand or Three-Phase Demand Rate Schedule.

Conditions of Service

Schedule outages for maintenance by the QF shall be submitted each December to AEPCO for the next coming year for its approval. Scheduled outages will not be permitted during the months of May through October.

Interconnection Charge

The QF shall pay all costs associated with any and all additions, modifications or alterations to the Cooperative's electric system and that of its transmission provider necessitated or incurred in the establishment and operation of the interconnection with the QF, including but not limited to any and all modifications required for the metering of power and energy or for the efficient, safe and reliable operation of the QF with the Cooperative's electric system and that of its transmission provider.

Facility Charge on Dedicated Facilities

The QF shall be required to pay to the Cooperative a monthly facilities charge to recover all related costs of any dedicated facilities constructed to serve the QF on a firm power and energy basis.

APPROVED FOR FILING

DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW

ORIGINAL

SCHEDULE COGEN

Page 4 of 4

Other Billing Adjustments

- A. The forgoing rates are subject to the imposition of any wholesale power adjustment or other changes in rates which may be established and approved for billing by the Arizona Corporation Commission from time to time.
- B. Total monthly sales to a QF for supplementary, standby and maintenance power are subject to adjustment for all Federal, State and local governmental rates or levies on such sales and any other assessments that may be imposed by State or Federal regulatory agencies on utility gross revenues.

Contract Period

As provided in the Cooperative's agreement for service with the customer.

Termination Provision

Should the customer cease to operate its co-generation and/or small power production unit(s) for sixty (60) consecutive days during periods other than planned scheduled maintenance periods, the Cooperative reserves the right to terminate any agreement for service under this rate schedule with the QF.

APPROVED FOR FILING

DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE UNBUNDLED SERVICE
SCHEDULE "USP"

ORIGINAL

PAGE 1 of 3

EFFECTIVE DATE: January 1, 2005

GENERAL TERMS AND CONDITIONS:

This unbundled rate schedule is available only to direct retail access customers under the Arizona Corporation Commission's ("ACC") Retail Electric Competition Rules (the "Rules"). Service shall not be available hereunder until the Rules are finalized and effective and the ACC has entered such other orders as are necessary to implement and authorize direct retail access on the Duncan Valley (the "cooperative" or the "utility") system.

When effective, this rate schedule is available to customers receiving electric energy on a direct access basis from any certified Electric Service Provider ("ESP") as defined in the Rules which has a service acquisition agreement with the cooperative. All customers shall comply with the terms and conditions for load profiling, if available to the customer, or hourly metering.

The cooperative does not own, control or operate generation or transmission facilities. Customers served under this rate schedule are responsible for acquiring and paying for their own generation and any other required competitively supplied services from ESP. The cooperative is not responsible for any charges the customer may incur with any third party or ESP. The customer and/or its ESP is also responsible for the securing of and payment for all necessary transmission and related services in order to transmit electricity to the cooperative's distribution system.

The cooperative reserves the right to make changes to this rate schedule and specify additional terms and conditions for service hereunder. Violation by the customer or ESP of any of the terms and conditions of this tariff, ACC rules, the service acquisition agreement or the cooperative's rules shall be grounds for termination of service.

AVAILABILITY:

Available to single-phase consumers who require 15 kVA or less of transformer capacity within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

APPROVED FOR FILING

DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE UNBUNDLED SERVICE
SCHEDULE "USP"

ORIGINAL

PAGE 2 of 3

RATE PER BILLING PERIOD:

Dist. Access Charge (per month)	\$13.78
Metering (per month)*	\$1.38
Meter Reading (per month)*	\$1.77
Billing (per month)*	\$3.07
Dist. Usage Fee (per kWh)	\$0.01637
Information Services (per meter, per request)	\$10.00
Total Fixed (per month)	\$20.00
Total Distribution (per kWh)	\$0.01637
Generation Charge (per kWh)**	\$0.04974
Transmission (per kWh)**	\$0.00909

*The Metering, Meter Reading and Billing unbundled rates are displayed only for informational purposes and may not be purchased separately at these rates.

**The total price that Standard Offer customers pay includes a Purchased Power Cost Adjustment in addition to these Generation and Transmission rates. Refer to the Single Phase Service Schedule "SP" page for a description of the Purchased Power Cost Adjustment.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) Rates for services as specified above with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

Any allowances shall be made only during the billing period in which they occurred.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

APPROVED FOR FILING
DECISION #: 67433

SINGLE PHASE UNBUNDLED SERVICE
SCHEDULE "USP"

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. If applicable, the metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, State, County and National Electrical Codes and Electrical Safety Codes.
- 4) The ESP and/or consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
SINGLE PHASE DEMAND UNBUNDLED SERVICE
SCHEDULE "USPD"

ORIGINAL

PAGE 1 of 4

EFFECTIVE DATE: January 1, 2005

GENERAL TERMS AND CONDITIONS:

This unbundled rate schedule is available only to direct retail access customers under the Arizona Corporation Commission's ("ACC") Retail Electric Competition Rules (the "Rules"). Service shall not be available hereunder until the Rules are finalized and effective and the ACC has entered such other orders as are necessary to implement and authorize direct retail access on the Duncan Valley (the "cooperative" or the "utility") system.

When effective, this rate schedule is available to customers receiving electric energy on a direct access basis from any certified Electric Service Provider ("ESP") as defined in the Rules which has a service acquisition agreement with the cooperative. All customers shall comply with the terms and conditions for load profiling, if available to the customer, or hourly metering.

The cooperative does not own, control or operate generation or transmission facilities. Customers served under this rate schedule are responsible for acquiring and paying for their own generation and any other required competitively supplied services from ESP. The cooperative is not responsible for any charges the customer may incur with any third party or ESP. The customer and/or its ESP is also responsible for the securing of and payment for all necessary transmission and related services in order to transmit electricity to the cooperative's distribution system.

The cooperative reserves the right to make changes to this rate schedule and specify additional terms and conditions for service hereunder. Violation by the customer or ESP of any of the terms and conditions of this tariff, ACC rules, the service acquisition agreement or the cooperative's rules shall be grounds for termination of service.

AVAILABILITY:

Available to single-phase consumers within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE DEMAND UNBUNDLED SERVICE
SCHEDULE "USPD"

ORIGINAL

PAGE 2 of 4

RATE PER BILLING PERIOD:

Dist. Access Charge (per month)	\$16.40
Metering (per month)*	\$8.76
Meter Reading (per month)*	\$1.77
Billing (per month)*	\$3.07
Dist. Usage Fee (per kWh)	\$0.01288
Capacity Charge (per kW)	\$1.27
Information Services (per meter, per request)	\$10.00
Total Fixed (per month)	\$30.00
Total Distribution (per kWh)	\$0.01288
Total Capacity Charge	\$1.27
Generation Charge (per kWh)**	\$0.04362
Generation Charge (per kW)**	\$6.48
Transmission (per kW)**	\$2.26

*The Metering, Meter Reading and Billing unbundled rates are displayed only for informational purposes and may not be purchased separately at these rates.

**The total price that Standard Offer customers pay includes a Purchased Power Cost Adjustment in addition to these Generation and Transmission rates. Refer to the Single Phase Demand Service Schedule "SPD" page for a description of the Purchased Power Cost Adjustment.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) Rates for services as specified above with no allowance for kWh or kW.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

Any allowances shall be made only during the billing period in which they occurred.

METERING:

If applicable, the Utility shall install suitable demand metering instrumentation for billing under this schedule. No consumer shall be placed on this schedule without demand metering.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
SINGLE PHASE DEMAND UNBUNDLED SERVICE
SCHEDULE "USPD"

ORIGINAL

PAGE 3 of 4

BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand established by a consumer during the billing month.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- 3) The consumer's installation shall conform to City, State, County and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer and/or ESP shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

ORIGINAL

SINGLE PHASE DEMAND UNBUNDLED SERVICE
SCHEDULE "USPD"

PAGE 4 of 4

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges.

APPROVED FOR FILING

DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
THREE PHASE UNBUNDLED SERVICE
SCHEDULE "UTP"

ORIGINAL

PAGE 1 of 3

EFFECTIVE DATE: January 1, 2005

GENERAL TERMS AND CONDITIONS:

This unbundled rate schedule is available only to direct retail access customers under the Arizona Corporation Commission's ("ACC") Retail Electric Competition Rules (the "Rules"). Service shall not be available hereunder until the Rules are finalized and effective and the ACC has entered such other orders as are necessary to implement and authorize direct retail access on the Duncan Valley (the "cooperative" or the "utility") system.

When effective, this rate schedule is available to customers receiving electric energy on a direct access basis from any certified Electric Service Provider ("ESP") as defined in the Rules which has a service acquisition agreement with the cooperative. All customers shall comply with the terms and conditions for load profiling, if available to the customer, or hourly metering.

The cooperative does not own, control or operate generation or transmission facilities. Customers served under this rate schedule are responsible for acquiring and paying for their own generation and any other required competitively supplied services from ESP. The cooperative is not responsible for any charges the customer may incur with any third party or ESP. The customer and/or its ESP is also responsible for the securing of and payment for all necessary transmission and related services in order to transmit electricity to the cooperative's distribution system.

The cooperative reserves the right to make changes to this rate schedule and specify additional terms and conditions for service hereunder. Violation by the customer or ESP of any of the terms and conditions of this tariff, ACC rules, the service acquisition agreement or the cooperative's rules shall be grounds for termination of service.

AVAILABILITY:

Available to three-phase consumers within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, three-phase, 60 Hertz, at available primary or secondary voltages.

APPROVED FOR FILING
DECISION #.67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE UNBUNDLED SERVICE
SCHEDULE "UTP"

ORIGINAL

PAGE 2 of 3

RATE PER BILLING PERIOD:

Dist. Access Charge (per month)	\$24.53
Metering (per month)*	\$10.63
Meter Reading (per month)*	\$1.77
Billing (per month)*	\$3.07
Dist. Usage Fee (per kWh)	\$0.00898
Information Services (per meter, per request)	\$10.00
Total Fixed (per month)	\$40.00
Total Distribution (per kWh)	\$0.00898
Generation Charge (per kWh)**	\$0.04787
Transmission (per kWh)**	\$0.00875

*The Metering, Meter Reading and Billing unbundled rates are displayed only for informational purposes and may not be purchased separately at these rates.

**The total price that Standard Offer customers pay includes a Purchased Power Cost Adjustment in addition to these Generation and Transmission rates. Refer to the Three Phase Service Schedule "TP" page for a description of the Purchased Power Cost Adjustment.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) Rates for services as specified above with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

Any allowances shall be made only during the billing period in which they occurred.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

APPROVED FOR FILING

DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE UNBUNDLED SERVICE
SCHEDULE "UTP"

ORIGINAL

PAGE 3 of 3

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- 3) The consumer's installation shall conform to City, State, County and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer and/or ESP shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges.

APPROVED FOR FILING

DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND UNBUNDLED SERVICE
SCHEDULE "UTPD"

ORIGINAL

PAGE 1 of 4

EFFECTIVE DATE: January 1, 2005

GENERAL TERMS AND CONDITIONS:

This unbundled rate schedule is available only to direct retail access customers under the Arizona Corporation Commission's ("ACC") Retail Electric Competition Rules (the "Rules"). Service shall not be available hereunder until the Rules are finalized and effective and the ACC has entered such other orders as are necessary to implement and authorize direct retail access on the Duncan Valley (the "cooperative" or the "utility") system.

When effective, this rate schedule is available to customers receiving electric energy on a direct access basis from any certified Electric Service Provider ("ESP") as defined in the Rules which has a service acquisition agreement with the cooperative. All customers shall comply with the terms and conditions for load profiling, if available to the customer, or hourly metering.

The cooperative does not own, control or operate generation or transmission facilities. Customers served under this rate schedule are responsible for acquiring and paying for their own generation and any other required competitively supplied services from ESP. The cooperative is not responsible for any charges the customer may incur with any third party or ESP. The customer and/or its ESP is also responsible for the securing of and payment for all necessary transmission and related services in order to transmit electricity to the cooperative's distribution system.

The cooperative reserves the right to make changes to this rate schedule and specify additional terms and conditions for service hereunder. Violation by the customer or ESP of any of the terms and conditions of this tariff, ACC rules, the service acquisition agreement or the cooperative's rules shall be grounds for termination of service.

AVAILABILITY:

Available to three-phase consumers within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, three-phase, 60 Hertz, at available primary or secondary voltages.

APPROVED FOR FILING

DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

ORIGINAL

**THREE PHASE DEMAND UNBUNDLED SERVICE
SCHEDULE "UTPD"**

PAGE 2 of 4

RATE PER BILLING PERIOD:

Dist. Access Charge (per month)	\$24.53
Metering (per month)*	\$10.63
Meter Reading (per month)*	\$1.77
Billing (per month)*	\$3.07
Dist. Usage Fee (per kWh)	\$0.01303
Capacity Charge (per kW)	\$1.83
Information Services (per meter, per request)	\$10.00
Total Fixed (per month)	\$40.00
Total Distribution (per kWh)	\$0.01303
Total Capacity Charge (per kW)	\$1.83
Generation Charge (per kWh)**	\$0.04663
Generation Charge (per kW)**	\$5.57
Transmission (per kW)**	\$2.60

*The Metering, Meter Reading and Billing unbundled rates are displayed only for informational purposes and may not be purchased separately at these rates.

**The total price that Standard Offer customers pay includes a Purchased Power Cost Adjustment in addition to these Generation and Transmission rates. Refer to the Three Phase Demand Service Schedule "TPD" page for a description of the Purchased Power Cost Adjustment.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) Rates for services as specified above with no allowance for kWh or kW.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

Any allowances shall be made only during the billing period in which they occurred.

METERING:

If applicable, the Utility shall install suitable demand metering instrumentation for billing under this schedule. No consumer shall be placed on this schedule without demand metering.

APPROVED FOR FILING

DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
THREE PHASE DEMAND UNBUNDLED SERVICE
SCHEDULE "UTPD"

ORIGINAL

PAGE 3 of 4

BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand established by a consumer during the billing month.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- 3) The consumer's installation shall conform to City, State, County and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer and/or ESP shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND UNBUNDLED SERVICE
SCHEDULE "UTPD"

ORIGINAL

PAGE 4 of 4

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PRIVATE AREA LIGHTING UNBUNDLED SERVICE
SCHEDULE "ULS"

ORIGINAL

PAGE 1 of 4

EFFECTIVE DATE: January 1, 2005

GENERAL TERMS AND CONDITIONS:

This unbundled rate schedule is available only to direct retail access customers under the Arizona Corporation Commission's ("ACC") Retail Electric Competition Rules (the "Rules"). Service shall not be available hereunder until the Rules are finalized and effective and the ACC has entered such other orders as are necessary to implement and authorize direct retail access on the Duncan Valley (the "cooperative" or the "utility") system.

When effective, this rate schedule is available to customers receiving electric energy on a direct access basis from any certified Electric Service Provider ("ESP") as defined in the Rules which has a service acquisition agreement with the cooperative. All customers shall comply with the terms and conditions for load profiling, if available to the customer, or hourly metering.

The cooperative does not own, control or operate generation or transmission facilities. Customers served under this rate schedule are responsible for acquiring and paying for their own generation and any other required competitively supplied services from ESP. The cooperative is not responsible for any charges the customer may incur with any third party or ESP. The customer and/or its ESP is also responsible for the securing of and payment for all necessary transmission and related services in order to transmit electricity to the cooperative's distribution system.

The cooperative reserves the right to make changes to this rate schedule and specify additional terms and conditions for service hereunder. Violation by the customer or ESP of any of the terms and conditions of this tariff, ACC rules, the service acquisition agreement or the cooperative's rules shall be grounds for termination of service.

AVAILABILITY:

Available to all consumers within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at 120/240 Volts.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PRIVATE AREA LIGHTING UNBUNDLED SERVICE
SCHEDULE "ULS"

ORIGINAL

PAGE 2 of 4

RATE PER BILLING PERIOD:

Rate For 100 & 175 Watt Without Pole*	\$6.37
Rate For 100 & 175 Watt With Pole*	\$7.57
Generation Charge Without Pole**	\$1.38
Transmission Charge Without Pole**	\$0.25
Generation Charge With Pole**	\$1.38
Transmission Charge With Pole**	\$0.25

*Per month, per fixture.

** Per month, per fixture. The total price that Standard Offer customers pay includes a Purchased Power Cost Adjustment in addition to these Generation and Transmission rates. Refer to the Private Area Lighting Service Schedule "LS" page for a description of the Purchased Power Cost Adjustment.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) The rate per billing period as established above.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

APPROVED FOR FILING
DECISION # 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PRIVATE AREA LIGHTING UNBUNDLED SERVICE
SCHEDULE "ULS"

ORIGINAL

PAGE 3 of 4

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) Security light installations and related appurtenances billed under this schedule shall be owned, operated, and maintained by the utility. All facilities installed on the consumer's premises shall be the property of the Utility.
- 3) Security light installations shall require a 60 continuous months (5 years) service agreement, or as provided by the Utility's Line Extension Policy.
- 4) Security light installations shall be controlled by light sensitive photo-electric cells.
- 5) Security light installations shall be maintained by the Utility only during normal working hours.
- 6) Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.
- 7) Security light installations may be installed on a temporary basis in accordance with the rules and regulations covering temporary electric service.
- 8) The Utility reserves the right to remove lamp and appurtenances at any time in the event more than two calls per year become necessary due to vandalism or other causes over and above regular maintenance required, unless the consumer agrees to pay for the additional calls and costs incurred.

APPROVED FOR FILING
DECISION #: 67433

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PRIVATE AREA LIGHTING UNBUNDLED SERVICE
SCHEDULE "ULS"

ORIGINAL

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CONDITIONS OF SERVICE (CONTINUED):

- 9) It shall be the consumer's responsibility to notify the Utility if lamp or fixture maintenance is required.
- 10) The consumer shall be subject to the rules and regulations of the Utility.
- 11) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- 12) The consumer and/or ESP shall not resell or share electric service with others.

ADDITIONAL TERMS AND CHANGES:

The Charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges.

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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

PUBLIC STREET AND HIGHWAY LIGHTING UNBUNDLED SERVICE SCHEDULE "UPSHL"

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EFFECTIVE DATE: January 1, 2005

GENERAL TERMS AND CONDITIONS:

This unbundled rate schedule is available only to direct retail access customers under the Arizona Corporation Commission's ("ACC") Retail Electric Competition Rules (the "Rules"). Service shall not be available hereunder until the Rules are finalized and effective and the ACC has entered such other orders as are necessary to implement and authorize direct retail access on the Duncan Valley (the "cooperative" or the "utility") system.

When effective, this rate schedule is available to customers receiving electric energy on a direct access basis from any certified Electric Service Provider ("ESP") as defined in the Rules which has a service acquisition agreement with the cooperative. All customers shall comply with the terms and conditions for load profiling, if available to the customer, or hourly metering.

The cooperative does not own, control or operate generation or transmission facilities. Customers served under this rate schedule are responsible for acquiring and paying for their own generation and any other required competitively supplied services from ESP. The cooperative is not responsible for any charges the customer may incur with any third party or ESP. The customer and/or its ESP is also responsible for the securing of and payment for all necessary transmission and related services in order to transmit electricity to the cooperative's distribution system.

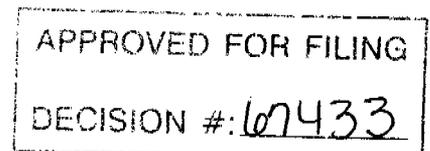
The cooperative reserves the right to make changes to this rate schedule and specify additional terms and conditions for service hereunder. Violation by the customer or ESP of any of the terms and conditions of this tariff, ACC rules, the service acquisition agreement or the cooperative's rules shall be grounds for termination of service.

AVAILABILITY:

Available only for city and town street lighting under agreement with the governmental body in the Utility's service area.

CHARACTER OF SERVICE:

Public lighting installed on poles to burn from dusk to dawn.



DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

PUBLIC STREET AND HIGHWAY LIGHTING UNBUNDLED SERVICE SCHEDULE "UPSHL"

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RATE PER BILLING PERIOD:

Distribution Rate For 100 Watt*	\$4.37
Distribution Rate For 175 Watt*	\$5.68
Distribution Rate For 400 Watt*	\$7.32
Generation Charge For 100 Watt**	\$1.38
Transmission Charge For 100 Watt**	\$0.25
Generation Charge For 175 Watt**	\$2.39
Transmission Charge For 175 Watt**	\$0.44
Generation Charge For 400 Watt**	\$5.39
Transmission Charge For 400 Watt**	\$0.99

*Per month, per fixture.

** Per month, per fixture. The total price that Standard Offer customers pay includes a Purchased Power Cost Adjustment in addition to these Generation and Transmission rates. Refer to the Public Street and Highway Lighting Service Schedule "PSHL" page for a description of the Purchased Power Cost Adjustment.

LIMITED INVESTMENT:

The maximum investment by the Utility per light installation shall be as provided by the Utility's Line Extension Policy.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) The net rate per billing period for wattage quoted as established above.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

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DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

PUBLIC STREET AND HIGHWAY LIGHTING UNBUNDLED SERVICE SCHEDULE "UPSHL"

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TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

CONDITIONS OF SERVICE:

- 1) Installation, operation, maintenance and ownership of all lamps, poles, and fixtures shall be according to contracts between the Consumer and the Utility, or as such contracts shall be modified, from time to time, by the Consumer and the Utility, or according to the Utility's Line Extension Policy.
- 2) Installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.
- 3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer and/or ESP shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.
- 6) The Utility's rules and regulations, filed with the regulatory body, shall apply.

APPROVED FOR FILING

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ORIGINAL

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

**PUBLIC STREET AND HIGHWAY LIGHTING UNBUNDLED SERVICE
SCHEDULE "UPSHL"**

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ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Environmental Portfolio Surcharge and other system benefits charges.

APPROVED FOR FILING

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