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Arizona Corporation Commission

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Docket Control
1200 W. Washington
Phoenix, Arizona 85007

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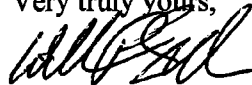
Re: Mohave Electric Cooperative, Incorporated Annual Compliance Filing for its
2013 REST Plan pursuant to A.A.C. R14-2-1812(A)&(B) and Decision No.
73633 – Docket No. ~~E1750A~~-12-0289
E01750A

Dear Docket Control Supervisor:

A.A.C. R14-2-1812 (A) & (B) require Affected Utilities to file with Docket Control each April 1st a report describing its compliance with the Renewable Energy Standard and Tariff rules for the previous calendar year. By Decision No. 73633 the Commission ordered Mohave Electric Cooperative, Incorporated (“MEC”) to utilize the standardized format guidelines developed by the REST Format Working Group and approved by Commission Staff. The enclosed 2013 REST Plan Annual Compliance Report utilizes the guidelines developed by the Working Group. An original and 13 copies are being filed in the Commission docket approving MEC’s 2013 REST Plan and Tariff (Docket E1750A-12-0289) pursuant to Decision No. 73633.

Please contact Peggy Gillman at 928-758-0575 if you have any questions regarding MEC’s 2013 REST Plan Annual Compliance Report.

Very truly yours,


Michael A. Curtis
William P. Sullivan
For the Firm

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DOCKET CONTROL

WPS/maw
Enclosure: 2013 REST Plan Annual Compliance Report
cc: Brian Bozzo (w/enclosure)
Peggy Gillman (w/enclosure)

Compliance Report - Energy

Table 1a - Renewable Resources

Resource	Technology	Ownership	MWac ¹	MWdc ¹	Production (Actual) + (Annualized) ²	Multiplier Credits	Total MWh or Equivalent
GENERATION:							
N/A							
<i>Gross Total (if needed)</i>							
<i>Adjustments (if needed)</i>							
<i>Subtotal Generation</i>							
(A)							
N/A							
DISTRIBUTED ENERGY (DE):							
Residential:							
PV			1.684		3,688		3,688
SWH			0.006		13		13
Wind			0.055		120		120
<i>Gross Total (if needed)</i>							
<i>Adjustments (if needed)</i>							
<i>Subtotal Residential</i>							
(B)							
3,821							
Non-Residential:							
PV			1.550		3,394		3,394
Geothermal			0.880		1,927		1,927
<i>Gross Total (if needed)</i>							
<i>Adjustments (if needed)</i>							
<i>Subtotal Non-Residential</i>							
(C)							
5,321							
<i>Subtotal Distributed Energy (B + C)</i>							
(D)							
9,142							
Total RES Resources (A + B)							
(E)							
9,142							
Total MWac equivalent³							
4,175							

Notes to Table 1:

¹ Generation capacity is generally reported in MWac and DE is generally reported in MWdc.

² Assumes 2150 kWh per installed kW for non-metered or current year installed residential PV systems, and 2190 kWh per installed kW for similar non-residential systems.

³ Represents the total RES portfolio capacity in MWac. Assumes a 0% dc-ac conversion factor applied to MWdc capacity.

Compliance Report - Energy

Table 1b - Compliance Summary

Category	Metric	%	Compliance Measure (MWh)	RES Resources (MWh or Equivalent)	
Retail Sales	695,032 MWh ³	1.5% ²	10,425	10,425	(F)
Prior year carrying balance ¹					(E)
2013 Total RES Resources				9,142	(E)
2013 Total RES Requirement	% of Retail Sales	n/a			(G)
DE Requirement	% of RES Requirement	n/a			(H)
DE Sub-Requirements:					(I)
Residential DE	% of DE Requirement	n/a			(G)
Non-Residential DE	% of DE Requirement	n/a			(H)
Non-DE Target	% of RES Requirement	n/a			(I)
Resources Used for 2013 Compliance (G + H + I)				10,425	(J)
End 2013 carrying balance (F + E)				(1,283)	(K)

Notes to Table 1b:

¹The RES-eligible resource carrying balance is accounted for using FIFO methodology, wherein the entire carrying balance is applied to the RES requirement and the year-end carrying balance consists of current year remaining resources.

²Mohave's 2013 REST Plan goal is 1.5% adjusted for EE savings as approved by the ACC

³No adjustment for EE reduction has been made

Table 2a - RES Resource Costs

2013 RES-Attributable Energy Costs¹

COMPETITIVELY CONFIDENTIAL²

Technology	MW	MWh	RES Cost (\$/MW) ²	RES Cost (\$/MWh) ²	Total RES Cost ²
n/a					

Total RES Energy Costs

Notes to Table:

¹ Represents only compliance year costs incurred under new and legacy projects within the RES budget and is not comperable to a true levelized cost of energy.

² Redacted due to the competitively confidential nature of the information.

Table 2b - RES Cash Incentive Costs

2013 Distributed Energy Cash Incentive Program Costs

	MW	MWh	Up-Front Incentives (\$/MW) ¹	Up-Front Incentives (\$/MWh) ¹	2013 Total Incentives Paid (\$)
<i>Residential:</i>	0.284	622	345,193	158	98,035
<i>Subtotal: Residential</i>	0.284	622	345,193	158	98,035
			Up-Front Incentives (\$/MW) ¹	Production-Based Incentives (\$/MWh)	2013 Total Incentives Paid (\$)
<i>Non-Residential:</i>					
PV (UFI)	0.518	1,134	115,984	53	60,080
Geothermal (RECs)	0.880	1,927	33,573	15	29,544
<i>Subtotal: Non-Residential</i>					89,624
Total DE Incentive Costs					187,659

Notes to Table:

¹ Based on expected annual system production.