

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

E-04100A
Southwest Transmission Cooperative, Inc.
PO Box 2195
Benson, Az 85602

RECEIVED

APR 16 2014

ACC UTILITIES DIRECTOR

ANNUAL REPORT
Electric

FOR YEAR ENDING

12	31	2013
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FOR COMMISSION USE

ANN 01	13
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4-30-14

COMPANY INFORMATION

Company Name (Business Name) <u>Southwest Transmission Cooperative, Inc.</u>			
Mailing Address <u>PO Box 2195</u>			
<u>Benson</u>	(Street)	<u>Arizona</u>	<u>85602</u>
(City)		(State)	(Zip)
<u>520-586-3631</u>	<u>520-586-5343</u>		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)		Cell No. (Include Area Code)
Email Address _____			
Local Office Mailing Address <u>1000 So. Hwy 80</u>			
<u>Benson</u>	(Street)	<u>Arizona</u>	<u>85602</u>
(City)		(State)	(Zip)
<u>Same as above</u>			
Local Office Telephone No. (Include Area Code)	Fax No. (Include Area Code)		Cell No. (Include Area Code)
Email Address _____			

MANAGEMENT INFORMATION

<input checked="" type="checkbox"/> Regulatory Contact:			
<input type="checkbox"/> Management Contact: <u>Joe King</u> <u>Financial Analyst-Rates Administration</u>			
	(Name)		(Title)
<u>1000 So. Hwy 80</u>	<u>Benson</u>	<u>Arizona</u>	<u>85602</u>
(Street)	(City)	(State)	(Zip)
<u>520-586-5129</u>	<u>520-586-5332</u>		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)		Cell No. (Include Area Code)
Email Address <u>jking@ssw.coop</u>			
On Site Manager: <u>Patrick F. Ledger</u>			
	(Name)		
<u>1000 So. Hwy 80</u>	<u>Benson</u>	<u>Arizona</u>	<u>85602</u>
(Street)	(City)	(State)	(Zip)
<u>520-586-5008</u>			
Telephone No. (Include Area Code)	Fax No. (Include Area Code)		Cell No. (Include Area Code)
Email Address <u>pledger@ssw.coop</u>			

SERVICES AUTHORIZED TO PROVIDE

Check the following box/es for the services that you are authorized to provide:

- Electric**
 - Investor Owned Electric
 - Rural Electric Cooperative
 - Utility Distribution Company
 - Electric Service Provider
 - Transmission Service Provider
 - Meter Service Provider
 - Meter Reading Service Provider
 - Billing and Collection
 - Ancillary Services
 - Generation Provider
 - Aggregator/Broker

Other (Specify) _____

STATISTICAL INFORMATION

Retail Information

	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential		
Commercial		
Industrial		
Public Street and Highway Lighting		
Irrigation		
Total Retail		

Wholesale Information

	Number of Customers	Number of kWh Sold
Resale		
Short-term Sales (durations of less than one year)		
Total Wholesale		

Total MWh Sold _____ MWh

Maximum Peak Load _____ MW

COMPANY NAME: _____

UTILITY SHUTOFFS / DISCONNECTS

MONTH	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211	OTHER
JANUARY			
FEBRUARY			
MARCH			
APRIL			
MAY			
JUNE			
JULY			
AUGUST			
SEPTEMBER			
OCTOBER			
NOVEMBER			
DECEMBER			
TOTALS →			

OTHER (description):

VERIFICATION
AND
SWORN STATEMENT
Intrastate Revenues Only

RECEIVED

APR 16 2014

ACC UTILITIES DIRECTOR

VERIFICATION

STATE OF _____

I, THE UNDERSIGNED
OF THE

COUNTY OF (COUNTY NAME)
NAME (OWNER OR OFFICIAL) TITLE
COMPANY NAME

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2013

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2013 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)
\$ -0-

(THE AMOUNT IN BOX ABOVE
INCLUDES \$ _____
IN SALES TAXES BILLED, OR COLLECTED)

**REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

Patricia F. Jeger
SIGNATURE OF OWNER OR OFFICIAL
520-586-5110
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

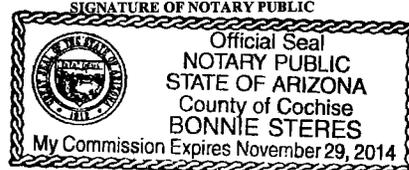
THIS 15TH DAY OF

(SEAL)

COUNTY NAME	Cochise	
MONTH	April	2014

Bonnie Steres
SIGNATURE OF NOTARY PUBLIC

MY COMMISSION EXPIRES 11-29-14



FINANCIAL INFORMATION

Attach to this annual report a copy of the Company year-end (Calendar Year 2013) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. **ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.**

OPERATING REPORT - FINANCIAL

Southwest Transmission Cooperative Inc

SECTION B. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	187,580,217	33. Memberships	900
2. Construction Work in Progress	5,828,287	34. Patronage Capital	0
3. Total Utility Plant (1 + 2)	193,408,504	a. Assigned and Assignable	22,245,651
4. Accum. Provision for Depreciation & Amort.	-91,352,430	b. Retired This Year	0
5. Net Utility Plant (3 - 4)	102,056,074	c. Retired Prior Years	0
6. Non-Utility Property - Net	0	d. Net Patronage Capital	22,245,651
7. Investment in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	96,900	36. Operating Margins - Current Year	3,380,641
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Non-Operating Margins	862,595
10. Invest. in Assoc. Org. - Other - Non-Gen. Funds	1,444,505	38. Other Margins and Equities	0
11. Investments in Economic Development Projects	0	39. Total Margins & Equities (33 + 34d thru 38) ..	26,489,787
12. Other Investments	0	40. Long-Term Debt - RUS (Net)	0
13. Special Funds	0	41. Long-Term Debt - FFB - RUS Guaranteed	97,321,260
14. Total Other Property & Investment (6 thru 13)	1,541,405	42. Total Long-Term Debt - Other - REA Guaranteed	0
15. Cash - General Funds	331,919	43. Total Long-Term Debt - Other (Net)	13,097,488
16. Cash - Construction Funds - Trustee	0	44. Long-Term Debt - REA - Econ. Devel.(Net)	0
17. Special Deposits	43,200	45. (Payments-Unapplied \$)	-8,615,211
18. Temporary Investments	20,593,063	46. Total Long-Term Debt (40 thru 45)	101,803,537
19. Notes Receivable - Net	0	47. Obligations Under Capital Leases - Noncurrent	271,998
20. Accounts Receivable - Sales of Energy (Net)	2,810,659	48. Accumulated Operating Provisions	0
21. Accounts Receivable - Net	1,679,019	49. Total Other Noncurrent Liabilities (47 + 48) ..	271,998
22. Fuel Stock	0	50. Notes Payable	0
23. Renewabloe Energy Credits	0	51. Accounts Payable	753,573
24. Materials and Supplies - Other	4,080,951	52. Current Maturities Long Term Debt	5,539,727
25. Prepayments	1,151,138	53. Current Maturities Long Term Debt - Rural Devel	
26. Other Current and Accrued Assets	17,417	54. Current Maturities Capital Leases	71,619
27. Total Current and Accrued Assets (15 thru 26)	30,707,367	55. Taxes Accrued	1,123,271
28. Unamortized Debt Disc. & Extraord. Prop. Losses	448,809	56. Interest Accrued	11,936
29. Regulatory Assets	0	57. Other Current & Accrued Liabilities	332,432
30. Other Deferred Debits	2,396,267	58. Total Current & Accrued Liabilities (50 thru 57)	7,832,558
31. Accumulated Deferred Income Tax	0	59. Deferred Credits	752,042
32. Total Assets & Other Debits (5 + 14 + 27 Thru 31)	137,149,921	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	
		(38 + 44 + 47 + 53 thru 55)	137,149,921

SECTION C. NOTES TO FINANCIAL STATEMENTS

USDA-RUS

BORROWER DESIGNATION

OPERATING REPORT - FINANCIAL

ARIZONA 31

BORROWER NAME AND ADDRESS

SOUTHWEST TRANSMISSION COOPERATIVE, INC.

P.O. BOX 2195

BENSON, ARIZONA 85602

INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-3

PERIOD ENDING

31-Dec-13

RUS USE ONLY

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

DATE

SIGNATURE OF MANAGER

DATE

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Electric Energy Revenues	0	0	0	0
2. Income From Leased Property - Net	0	0	0	0
3. Other Operating Revenue and Income	39,665,893	39,113,954	0	2,854,009
4. Total Oper. Revenues & Patronage Capital (1 thru 3)	39,665,893	39,113,954	0	2,854,009
5. Operation Expense - Production - Excluding Fuel	0	0	0	0
6. Operation Expense - Production - Fuel	0	0	0	0
7. Operation Expense - Other Power Supply	2,966,971	2,778,583	0	225,598
8. Operation Expense - Transmission	10,054,816	10,902,055	0	955,905
9. Operation Expense - RTO / ISO	0	0	0	0
10. Operation Expense - Distribution	0	0	0	0
11. Operation Expense - Consumer Accounts	0	0	0	0
12. Operation Expense - Consumer Service & Information	0	0	0	0
13. Operation Expense - Sales	0	0	0	0
14. Operation Expense - Administrative & General	3,660,018	4,205,764	0	538,020
15. Total Operation Expense (5 thru 14)	16,681,806	17,886,403	0	1,719,523
16. Maintenance Expense - Production	0	0	0	0
17. Maintenance Expense - Transmission	2,979,502	4,138,051	0	252,784
18. Maintenance Expense - RTO / ISO	0	0	0	0
19. Maintenance Expense - Distribution	0	0	0	0
20. Maintenance Expense - General Plant	1,418,133	1,394,960	0	17,968
21. Total Maintenance Expense (16 thru 20)	4,397,635	5,533,011	0	270,752
22. Depreciation & Amortization Expense	5,807,508	5,895,670	0	403,364
23. Taxes	0	0	0	0
24. Interest on Long-Term Debt	5,013,256	4,910,697	0	428,253
25. Interest Charged to Construction - Credit	-15,862	-30,490	0	-3,842
26. Other Interest Expense	2,193	47,150	0	1,721
27. Asset Retirement Obligation	0	0	0	0
28. Other Deductions	155,171	1,515,745	0	68,623
29. Total Cost of Electric Service (15 + 21 thru 28)	32,041,706	35,758,186	0	2,888,396
30. Operating Margins (4 - 29)	7,624,187	3,355,767	0	-34,387
31. Interest Income	443,128	586,584	0	145,761
32. Allowance for Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Nonoperating Income - Net	-284,946	276,011	0	-4,741
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits & Patronage Dividends	21,777	24,874	0	120
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital or Margins (30 thru 37)	7,804,147	4,243,236	0	106,752
ITEM	Mills/kWh (Optional Use by Borrower)			
39. Electric Energy Revenue Per kWh Sold	0.00			
40. Total Operation & Maintenance Expense Per kWh Sold	0.00			
41. Total Cost of Electric Service Per kWh Sold	0.00			
42. Purchased Power Cost Per kWh	0.00			