ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

G-02527A
Graham County Utilities, Inc.
PO Drawer B
Pima, AZ 85543

RECEIVED
MAR 29 2013
AZ CORP COMM
Director - Utilities

ANNUAL REPORT
Gas

FOR YEAR ENDING

12	31	2012

FOR COMMISSION USE

ANN 02	12

4-1-13

COMPANY INFORMATION

Company Name (Business Name) Graham County Utilities, Inc. - Gas

Mailing Address PO Drawer B
(Street)

Pima | Arizona | 85543
(City) | (State) | (Zip)

(928) 485-2451 | (928) 485-9491 |
Telephone No. (Include Area Code) | Fax No. (Include Area Code) | Cell No. (Include Area Code)

Email Address kgray@gce.coop

Local Office Mailing Address **PO Drawer B**
(Street)

Pima | Arizona | 85543
(City) | (State) | (Zip)

(928) 485-2451 | (928) 485-9491 |
Local Office Telephone No. (Include Area Code) | Fax No. (Include Area Code) | Cell No. (Include Area Code)

Email Address kgray@gce.coop

MANAGEMENT INFORMATION

☐ **Regulatory Contact:**

☐ **Management Contact:** **Kirk Gray** (Name) | **Finance Manager** (Title)

PO Drawer B (Street) | **Pima** (City) | **Arizona** (State) | **85543** (Zip)

(928) 485-2451 Telephone No. (Include Area Code) | **(928) 485-9491** Fax No. (Include Area Code) | **(928) 651-3380** Cell No. (Include Area Code)

Email Address **kgray@gce.coop**

On Site Manager: **Steve M. Lines**
(Name)

PO Drawer B (Street) | **Pima** (City) | **Arizona** (State) | **85543** (Zip)

(928) 485-2451 Telephone No. (Include Area Code) | (928) 485-9491 Fax No. (Include Area Code) | (928) 651-6024 Cell No. (Include Area Code)

Email Address: **Slines@gce.coop**

Statutory Agent: J. Grant Walker
(Name)

1124 Thatcher Blvd, Suite 202	Safford	Arizona	85546
(Street)	(City)	(State)	(Zip)

(928) 428-2728		
Telephone No. (Include Area Code)	Fax No. (Include Area Code	Cell No. (Include Area Code)

Attorney: J. Grant Walker
(Name)

1124 Thatcher Blvd, Suite 202	Safford	Arizona	85546
(Street)	(City)	(State)	(Zip)

(928) 428-2728		(480) 747-3121
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)

Email Address grant@jgwalkerlaw.com

OWNERSHIP INFORMATION

Check the following box that applies to your company:

- ☐ **Sole Proprietor (S)**
- ☐ **Partnership (P)**
- ☐ **Bankruptcy (B)**
- ☐ **Receivership (R)**
- ☐ **Other (Describe)**_____
- ☐ **C Corporation (C) (Other than Association/Co-op)**
- ☐ **Subchapter S Corporation (Z)**
- ☒ **Association/Co-op (A)**
- ☐ **Limited Liability Company**

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

- ☐ **APACHE**
- ☐ **COCHISE**
- ☐ **COCONINO**
- ☐ **GILA**
- ☒ **GRAHAM**
- ☐ **GREENLEE**
- ☐ **LA PAZ**
- ☐ **MARICOPA**
- ☐ **MOHAVE**
- ☐ **NAVAJO**
- ☐ **PIMA**
- ☐ **PINAL**
- ☐ **SANTA CRUZ**
- ☐ **YAVAPAI**
- ☐ **YUMA**
- ☐ **STATEWIDE**

SERVICES AUTHORIZED TO PROVIDE

Check the following box(es) for the services that you are authorized to provide:

☒ **Gas**

☒ Natural Gas
☐ Propane

☐ **Other** (Specify)_____

STATISTICAL INFORMATION

GAS UTILITIES ONLY

Total number of customers	
Residential	4,881
Commercial	274
Industrial	
Irrigation	9
Resale	
Total therms sold	therms
Residential	1,779,176
Commercial	1,023,830
Industrial	
Irrigation	27,939
Resale	

COMPANY NAME: Graham County Utilities, Inc.

UTILITY SHUTOFFS / DISCONNECTS

MONTH		Termination without Notice R14-2-311.B	Termination with Notice R14-2-311.C	OTHER
JANUARY			15	
FEBRUARY			24	
MARCH			15	
APRIL			14	
MAY			13	
JUNE			17	
JULY			6	
AUGUST			8	
SEPTEMBER			4	
OCTOBER			2	
NOVEMBER			14	
DECEMBER			5	
TOTALS →			137	

OTHER (description):

VERIFICATION
AND
SWORN STATEMENT
Intrastate Revenues Only

RECEIVED
MAR 29 2013
AZ CORP COMM
Director - Utilities

VERIFICATION

STATE OF	Arizona
COUNTY OF (COUNTY NAME)	Graham
I, THE UNDERSIGNED	Steve M. lines General Manager
NAME (OWNER OR OFFICIAL) TITLE	
OF THE	Graham County Utilities, Inc. - Gas
COMPANY NAME	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING	MONTH	DAY	YEAR
	12	31	2012

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2012 WAS:

Arizona Intrastate Gross Operating Revenues Only ($)
$ 3,198,922

(THE AMOUNT IN BOX ABOVE INCLUDES $ 245,977 IN SALES TAXES BILLED, OR COLLECTED)

****REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**

Steve M Lines
SIGNATURE OF OWNER OR OFFICIAL

(928) 485-2451
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

COUNTY NAME	GRAHAM	
MONTH	March	2013

THIS 27th **DAY OF**

DIANE CURTIS JUNION
Notary Public - State of Arizona
GRAHAM COUNTY
My Commission Expires
March 25, 2014

Diane Curtis Junion
SIGNATURE OF NOTARY PUBLIC

MY COMMISSION EXPIRES 3-25-2014

VERIFICATION
AND
SWORN STATEMENT
RESIDENTIAL REVENUE
INTRASTATE REVENUES ONLY

RECEIVED
MAR 29 2013
AZ CORP COMM
Director - Utilities

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME) Graham	
NAME (OWNER OR OFFICIAL) Steve M. Lines	TITLE General Manager
COMPANY NAME Graham County Utilities, Inc. - Gas	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2012

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2012 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES
$ 2,277,598

(THE AMOUNT IN BOX AT LEFT INCLUDES $ 177,486 IN SALES TAXES BILLED, OR COLLECTED

***RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.**

Steve M Lines
SIGNATURE OF OWNER OR OFFICIAL

(928) 485-2451
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 27th **DAY OF**

NOTARY PUBLIC NAME	
Diane Curtis-Junion	
COUNTY NAME Graham	
MONTH March	,2013

Diane Curtis Junion
SIGNATURE OF NOTARY PUBLIC

(SEAL)
DIANE CURTIS JUNION
Notary Public - State of Arizona
GRAHAM COUNTY
My Commission Expires
March 25, 2014

MY COMMISSION EXPIRES 3-25-2014

FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2012) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. **ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.**

GRAHAM COUNTY UTILITIES, INC. - GAS
REVENUE FOR THE YEAR 2012

	SALES TAX					FRANCHISE FEES			
	STATE	THATCHER	PIMA	SAFFORD		THATCHER	PIMA		
	223650	223680	223690	223695	TOTAL	223660	223670	TOTAL	TOTAL
Jan	28,378.17	3,328.98	1,085.93	15.39	**32,808.47**	2,576.84	1,064.69	**3,641.53**	**36,450.00**
Feb	29,445.83	3,552.16	1,202.29	14.76	**34,215.04**	2,744.18	1,178.38	**3,922.56**	**38,137.60**
Mar	25,422.42	3,151.79	1,027.99	12.87	**29,615.07**	2,427.09	1,007.70	**3,434.79**	**33,049.86**
Apr	16,006.59	2,028.36	692.69	7.72	**18,735.36**	1,554.96	678.82	**2,233.78**	**20,969.14**
May	10,602.72	1,295.61	453.23	5.88	**12,357.44**	974.89	445.71	**1,420.60**	**13,778.04**
Jun	9,719.23	1,151.25	410.55	5.63	**11,286.66**	856.35	404.71	**1,261.06**	**12,547.72**
Jul	8,665.86	999.58	368.60	5.54	**10,039.58**	744.44	364.92	**1,109.36**	**11,148.94**
Aug	9,028.91	1,025.26	365.58	5.43	**10,425.18**	761.20	362.22	**1,123.42**	**11,548.60**
Sep	8,879.21	1,231.94	350.11	5.61	**10,466.87**	789.53	348.22	**1,137.75**	**11,604.62**
Oct	9,088.96	1,092.33	365.33	5.67	**10,552.29**	818.48	358.76	**1,177.24**	**11,729.53**
Nov	13,814.80	1,514.84	659.91	9.28	**15,998.83**	1,140.98	648.11	**1,789.09**	**17,787.92**
Dec	21,041.55	2,346.35	1,028.94	10.56	**24,427.40**	1,788.58	1,009.35	**2,797.93**	**27,225.33**
Total	**190,094.25**	**22,718.45**	**8,011.15**	**104.34**	220,928.19	**17,177.52**	**7,871.59**	25,049.11	**245,977.30**

	244010	244100	244210	245600	245610	245614	245616	245618	
Jan	311,019.69	195.20	119,574.74	-	1,710.00	420.00	50.00	814.46	433,784.09
Feb	323,599.57	1,105.35	123,399.08	-	1,590.00	630.00	150.00	1,629.54	452,103.54
Mar	289,695.40	936.39	98,774.39	-	2,340.00	420.00	50.00	686.68	392,902.86
Apr	186,175.97	2,025.93	61,032.91	-	1,740.00	420.00	-	871.93	252,266.74
May	124,120.52	1,866.10	39,073.00	-	1,290.00	330.00	100.00	906.86	167,686.48
Jun	115,677.18	2,064.18	33,529.99	-	2,190.00	480.00	60.00	335.26	154,336.61
Jul	105,100.44	1,689.91	28,003.40	-	2,040.00	180.00	-	401.90	137,415.65
Aug	105,917.76	4,127.64	29,995.99	-	2,530.00	210.00	20.00	441.64	143,243.03
Sep	103,771.04	2,575.25	30,234.37	-	2,580.00	90.00	50.00	386.70	139,687.36
Oct	106,050.72	300.97	34,359.15	-	2,220.00	-	100.00	548.71	143,579.55
Nov	144,700.86	148.16	64,940.16	-	3,120.00	390.00	50.00	298.93	213,648.11
Dec	184,283.10	1,542.03	133,171.45	-	2,670.00	150.00	-	474.13	322,290.71
Total	**2,100,112.25**	**18,577.11**	**796,088.63**	**-**	**26,020.00**	**3,720.00**	**630.00**	**7,796.74**	**2,952,944.73**

G/L #	ACCOUNT NAME	FACTOR	TOTAL	FRANCHISE	STATE	CITY	TOTAL
244010	RESIDENTIAL	2,100,112.25	2,100,112.25	18,163.78	136,963.87	22,358.51	2,277,598.40
244100	IRRIGATION		18,577.11		1,211.55		19,788.66
244210	COMMERCIAL	796,088.63	796,088.63	6,885.33	51,918.83	8,475.43	863,368.23
245600	MISCELLANEOUS		-		-		-
245610	MISC - RESERVATION		26,020.00				26,020.00
245614	MISC - RECONNECT		3,720.00				
245616	MISC - RECONN AFTER HRS		630.00				
245618	MISC - NSF LATE FEES		7,796.74				
		2,896,200.88	**2,952,944.73**	**25,049.11**	**190,094.25**	**30,833.94**	**3,186,775.29**
			245,977.30				
			3,198,922.03				

FINANCIAL AND STATISTICAL REPORT	GRAHAM COUNTY UTILITIES, INC. GAS SYSTEM PIMA, AZ 85543
Round ALL AMOUNTS to nearest dollar.	MONTH ENDING December 31, 2012

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Kirk Gray — SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT — 1/24/13 DATE

Steve M Lines — SIGNATURE OF MANAGER — 1-24-13 DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	YEAR-TO-DATE BUDGET (c)	December THIS MONTH (d)
1. Operating Revenue and Patronage Capital	3,018,026	2,952,945	2,621,691	322,291
2. Gas Production Expense	-	-	-	-
3. Cost of Purchased Gas	1,139,785	1,116,542	794,611	134,443
4. Transmission Expense	122	-	-	-
5. Distribution Expense - Operations	367,196	387,381	372,250	29,464
6. Distribution Expense - Maintenance	334,069	387,446	379,775	36,887
7. Consumer Accounts Expense	322,169	333,687	318,637	33,554
8. Customer Service and Informational Expense	-	-	-	-
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	423,916	472,244	446,011	41,923
11. Total Operation & Maintenance Expense (2 - 10)	2,587,257	2,697,300	2,311,284	276,272
12. Depreciation and Amortization Expense	157,448	164,032	161,629	13,379
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	-	-	-	-
15. Interest on Long-Term Debt	118,974	107,132	115,977	8,225
16. Interest Charged to Construction - Credit	-	-	-	-
17. Interest Expense - Other	46,552	37,012	43,689	3,014
18. Other Deductions	-	-	-	-
19. Total Cost of Gas Service (11 - 18)	2,910,231	3,005,476	2,632,579	300,889
20. Patronage Capital & Operating Margins (1 - 19)	107,794	(52,531)	(10,888)	21,401
21. Non Operating Margins - Interest	-	-	-	-
22. Allowance for Funds Used During Construction	-	-	-	-
23. Non Operating Margins - Other	-	-	-	-
24. Generation & Transmission Capital Credits	-	-	-	-
25. Other Capital Credits and Patronage Dividends	11,311	6,505	11,311	-
26. Extraordinary Items	-	-	-	-
27. Patronage Capital or Margins (20 - 26)	119,105	(46,026)	423	21,401

PART B. DATA ON TRANSMISSION ND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	32	17			
2. Service Retired		-	6. Miles Distribution	237	238
3. Total Services in Place	5,299	5,316			
4. Idle Services (Exclude Seasonal)	-	-	8. Total Miles (5+6+7)	237	238

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION GAS SYSTEM
Round ALL AMOUNTS to nearest dollar.	MONTH ENDING December 31, 2012

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	5,118,879	26. Memberships	29,465
2. Construction Work in Progress	(226,297)	27. Patronage Capital	(473,342)
3. Total Utility Plant (1 + 2)	4,892,583	28. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation & Amort.	2,713,237	29. Operating Margins - Current Year	(52,531)
5. Net Utility Plant (3 -4)	2,179,346	30. Non Operating Margins	6,505
6. Nonutility Property _ Net	-	31. Other Margins and Equities	-
7. Invest in Assoc Org - Patronage Capital	-	32. Total Margins & Equities (26 thru 31)	(489,903)
8. Invest in Assoc Org - General Funds	192,978	33. Long-Term Debt RUS (Net)	-
9. Invest in Assoc Org - Nongeneral Funds	-	(Payments - Unapplied $_____	
10. Other Investments	-	34. Long-Term Debt - Other (net)	1,776,475
11. Special Funds	-	(Payments - Unapplied $_____	
12. Total Other Property & Investments (6 thru 11)	192,978	35 Total Long-Term Debt(33 + 34)	1,776,475
13. Cash - General Funds	-	36. Notes Payable	-
14. Cash - Construction Funds - Trustee	-	37. Accounts Payable	1,244,843
15. Special Deposits	-	38. Consumers Deposits	80,796
16. Temporary Investments	-	39. Other Current & Accrued Liabilites	62,112
17. Notes Receivable - Net	-	40. Total Current & Accrued Liab (36 thru 39)	1,387,751
18. Accounts Receivable - Sales of Gas	182,935	41. Deferred Credits	-
19. Accounts Receivable - Fuel Bank	21,241	42. Miscellaneous Operating Reserves	-
20. Materials & Supplies - Gas & Other	64,480	43. Total Liabilities & Other Credits (32 +	-
21. Prepayments	17,399	35 + 40 thru 42)	2,674,323
22. Other Current & Accrued Assets	-	ESTIMATED CONSTRIBUTIONS IN AID TO CONSTRUCTION	
23. Total Current & Accrued Assets (13 thru 22)	286,056	Balance Beginning of Year	1,165,462
24. Deferred Debits	15,943	Amounts Received This Year (Net)	292,234
25. Total Assets & Other Debits (5+12+23+24)	2,674,323	TOTAL Contributions in Aid of Construction	1,457,696

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH			YEAR TO DATE	
	NO. RECEIVING SERVICE	THERMS SOLD	AMOUNT	THERMS SOLD CUMULATIVE	AMOUNT CUMULATIVE
1. RESIDENTIAL SALES	4,881	115,833	184,283.10	1,779,176	2,100,109
2. IRRIGATION SALES	9	1,659	1,104.80	27,939	18,140
3. COMM & INDUSTRIAL	274	216,627	133,171.45	1,023,830	796,089
4. TOTAL GAS SALES	5,164	334,119	318,559.35	2,830,945	2,914,338
5. OTHER GAS REVENUE			3,731.36		38,607
6. TOTAL	5,164	334,119	322,290.71	2,830,945	2,952,945

PART E. GAS STATISTICS

ITEM	THIS MONTH	YEAR TO DATE	ITEM	THIS MONTH	YEAR TO DATE
1. THERMS PURCHASED	499,350	2,754,600	6. OFFICE USE		
2.			7. UNACCOUNTED FOR	165,231	(76,345)
3. TOTAL PURCHASED	499,350	2,754,600	8. % SYSTEM LOSS	33.09%	-2.77%
			9. MAXIMUM DEMAND		
4. TOTAL SOLD	334,119	2,830,945	10. MONTH WHEN MAXIMUM DEMAND OCCURRED		

BALANCE SHEET

DIV	TYPE	LINE	G/L #	DESCRIPTION	YTD	CURRENT
2	B	1	211400	UTILITY PLANT ACQUISITION ADJ	415,484.27	-
2	B	1	230100	ORGANIZATION	42,522.00	-
2	B	1	235000	LAND & LAND RIGHTS	325.00	-
2	B	1	237400	LAND & LAND RIGHTS	1,091.03	-
2	B	1	237600	MAINS	2,213,214.85	5,974.63
2	B	1	238000	SERVICES	904,370.98	2,783.04
2	B	1	238100	METERS & REGULATORS	1,336,429.49	4,986.45
2	B	1	239000	STRUCTURES & IMPROVEMENTS	3,308.85	-
2	B	1	239100	OFFICE EQUIPMENT	2,750.00	-
2	B	1	239200	TRANSPORTATION EQUIPMENT	200.00	-
2	B	1	239400	TOOLS, SHOP & GARAGE EQUIP	133,173.68	-
2	B	1	239600	POWER OPERATED EQUIPMENT	66,009.31	-
				TOTAL PLANT IN SERVICE	**5,118,879.46**	**13,744.12**
2	B	2	210720	CWIP	(226,296.51)	(10,867.96)
				TOTAL CWIP	**(226,296.51)**	**(12,692.15)**
				TOTAL UTILITY PLANT	**4,892,582.95**	**1,051.97**
2	B	4	210860	ACCUM PROV FOR DEPR-DIST PLANT	(2,136,595.49)	(11,117.38)
2	B	4	210870	ACCUM PROV FOR DEPR-GEN PLANT	(190,240.20)	(876.23)
2	B	4	211410	AMORTIZATION-UTILITY PLANT ACQUISITION	(386,400.99)	(1,384.95)
				ACCUMULATED PROVISION FOR DEPR	**(2,713,236.68)**	**(13,378.56)**
				NET UTILITY PLANT	**2,179,346.27**	**(12,326.59)**
2	B	8	212322	INVESTMENTS IN CFC MEMBERSHIP	500.00	-
2	B	8	212323	CFC CAPITAL TERM CERTIFICATES	130,552.51	-
2	B	8	212324	CFC PATRONAGE CAPITAL	61,478.85	-
2	B	8	212325	PATRONAGE CAPITAL ASSOC ORGANIZATIONS-GCEC	446.56	-
				INVESTMENT IN ASSOCIATED ORGANIZATIONS	**192,977.92**	**-**
2	B	18	214200	A/R	236,413.71	66,425.33
2	B	18	214230	A/R- ENERGY CLEARING	44.09	-
2	B	18	214253	A/R - GAS LINE CONTRACTS	314.37	-
2	B	18	214300	A/R -OTHER	(814.28)	-
2	B	18	214420	ACCUM PROV FOR UNCOLLECTIBLE ACCTS	(53,022.87)	5,994.61
				TOTAL ACCOUNTS RECEIVABLE	**182,935.02**	**72,419.94**
2	B	19	214210	A/R - FUEL BANK	21,241.23	93,634.23
				TOTAL OTHER RECEIVABLES	**21,241.23**	**93,634.23**
2	B	20	215400	MATERIAL & SUPPLIES INVENTORY	64,480.38	(2,207.36)
				TOTAL INVENTORY	**64,480.38**	**(2,207.36)**
2	B	21	216510	PREPAID INSURANCE	17,399.25	664.18
				TOTAL PREPAYMENTS	**17,399.25**	**664.18**
				TOTAL CURRENT ASSETS	**286,055.88**	**164,510.99**
2	B	24	218100	UNAMORTIZED DEBT EXPENSE	2,578.39	(322.29)
2	B	24	218670	RATE CASE	6,203.53	(213.92)
2	B	24	218675	RATE CASE - 1995	7,161.20	-
				TOTAL DEFERRED DEBITS	**15,943.12**	**(536.21)**
				TOTAL ASSETS	**2,674,323.19**	**151,648.19**
				LIABILITIES AND CAPITAL		
2	B	26	220010	MEMBERSHIPS CLASS	(2,500.00)	-
2	B	26	220020	MEMBERSHIP CLASS	(22,295.17)	45.00
2	B	26	220030	MEMBERSHIP CLASS	(4,670.00)	-
				MEMBERSHIPS ISSUED	**(29,465.17)**	**45.00**
2	B	27	220110	PATRONAGE CAPITAL	473,341.79	-

			PATRONAGE CAPITAL CREDITS	**473,341.79**	**-**
2	B	29 221910	OPERATING MARGINS	52,531.34	(21,401.43)
2	B	30 221920	NON OPERATING MARGINS	(6,505.38)	-
2	B	30 222000	OPERATIONS CLEARING		
			NET INCOME	**46,025.96**	**(21,401.43)**
			TOTAL MARGINS AND EQUITY	**489,902.58**	**(21,356.43)**
2	B	34 222410	CIAC REFUNDS PAYABLE	(226,765.29)	-
2	B	34 222420	MORTGAGE PAYABLE-CFC	(176,437.92)	23,762.10
2	B	34 222430	CFC CONSTRUCTION NOTE	(592,917.70)	6,861.52
3	B	34 222440	CFC CONSTRUCTION NOTE - REPAY GCEC	(780,353.94)	2,337.41
			TOTAL LONG TERM DEBT	**(1,776,474.85)**	**32,961.03**
2	B	37 223100	DUE TO GRAHAM COUNTY ELECT	(1,006,758.06)	(62,558.57)
2	B	37 223210	ACCOUNTS PAYABLE	(238,085.07)	(106,713.47)
			TOTAL ACCOUNTS PAYABLE	**(1,244,843.13)**	**(169,272.04)**
2	B	38 223500	CONSUMER SECURITY DEPOSITS	(80,796.00)	880.00
			TOTAL CONSUMER DEPOSITS	**(80,796.00)**	**880.00**
2	B	39 223610	ACCRUED PROPERTY TAX	(26,060.04)	(4,356.90)
2	B	39 223650	ACCRUED STATE SALES TAX	(21,041.55)	(7,226.75)
2	B	39 223680	ACCRUED CITY SALES TAX - THATCHER	(2,346.35)	(831.51)
2	B	39 223690	ACCRUED SALES TAX - PIMA	(1,028.94)	(369.03)
2	B	39 223695	ACCRUED SALES TAX - SAFFORD	(10.56)	(1.28)
2	B	39 223740	ACCRUED INTEREST-SECURITY DEPOSITS	(11,624.35)	490.30
			OTHER CURRENT & ACCRUED LIABILITIES	**(62,111.79)**	**5,139.25**
			TOTAL CURRENT & ACCRUED LIABILITIES	**(1,387,750.92)**	**(163,252.79)**
			TOTAL LIABILITIES & CAPITAL	**(2,674,323.19)**	**(151,648.19)**

LINE	G/L #	INCOME STATEMENT DESCRIPTION	LAST YEAR	December 31, 2012 YTD	BUDGET	CURRENT
1	244010	RESIDENTIAL SALES	(2,215,218.99)	(2,100,112.25)	(1,909,300.00)	(184,283.10)
1	244100	IRRIGATION SALES	(11,467.33)	(18,577.11)	(5,300.00)	(1,542.03)
1	244210	COMMERCIAL & INDUSTRIAL SALES-SMALL	(750,900.15)	(796,088.63)	(666,230.00)	(133,171.45)
1	245600	MISCELLANEOUS GAS REVENUE	(600.53)	-	-	-
1	245610	MISC GAS REVENUE-ESTABLISHMENT	(27,380.00)	(26,020.00)	(40,861.00)	(2,670.00)
1	245614	MISC GAS REVENUE-DISCONNECT/RECONNNECT	(3,060.00)	(3,720.00)	-	(150.00)
1	245616	MISC GAS REVENUE-RECONNECT AFTER HOURS	(1,130.00)	(630.00)	-	-
1	245618	MISC GAS REVENUE-NSF CHECK & LATE FEES	(8,268.75)	(7,796.74)	-	(474.13)
		OPERATING REVENUES	**(3,018,025.75)**	**(2,952,944.73)**	**(2,621,691.00)**	**(322,290.71)**
3	255500	GAS PURCHASES	1,376,167.54	1,139,091.51	794,611.00	227,643.49
3	255540	FUEL BANK-OVER OR UNDER COLLECTIONS	(236,382.97)	(22,550.09)	-	(93,200.00)
		COST OF GAS PURCHASED	**1,139,784.57**	**1,116,541.42**	**794,611.00**	**134,443.49**
4	257100	MAINT OF TRANSMISSION LINES	122.31	-	-	-
		TRANSMISSION EXPENSE	**122.31**	**-**	**-**	**-**
5	258000	OPERATIONS-SUPERVISION	45,664.12	51,934.32	41,851.00	4,257.13
5	258200	REGULATOR STATIONS-MAINTENANCE	2,339.10	-	2,174.00	-
5	258300	OPERATION - LINES	21,259.44	33,720.85	31,362.00	2,748.80
5	258310	PATROLLING LINES	-	809.60	-	-
5	258320	COMPLIANCE TESTING & CHECKING	135,487.03	124,382.05	97,752.00	6,864.21
5	258600	METER EXPENSE	10,873.41	16,875.12	15,097.00	1,412.49
5	258610	METER INSPEC & TESTING	3,165.54	3,553.51	4,723.00	142.73
5	258620	METER INSTALL & REMOVAL	96,235.76	103,084.23	119,502.00	9,120.77
5	258810	BLUE STAKE	43,465.56	44,315.36	48,524.00	4,192.28
5	258901	SERVICE TRUCK RENTAL EXPENSE	8,706.00	8,706.00	11,265.00	725.50
		DISTRIBUTION EXPENSE - OPERATIONS	**367,195.96**	**387,381.04**	**372,250.00**	**29,463.91**
6	259000	MAINTENANCE-SUPERVISION	19,823.22	20,415.25	16,297.00	2,100.52
6	259200	MAINT OF STATION EQUIP	-	744.36	117.00	-
6	259300	LINE MAINTENANCE	230,885.58	266,561.46	261,282.00	30,944.52
6	259330	LEAK SURVEY AND REPAIR	41,067.08	55,806.81	52,134.00	-
6	259350	TROUBLE CALLS	28,924.82	28,870.65	34,661.00	2,526.90
6	259360	STANDBY	13,368.29	15,047.71	15,284.00	1,315.48
		DISTRIBUTION EXPENSE - MAINTENANCE	**334,068.99**	**387,446.24**	**379,775.00**	**36,887.42**
7	290200	METER READING EXPENSE	81,269.84	92,515.33	98,186.00	11,507.34
7	290300	CONSUMER RECORDS & COLL EXP	3,287.52	4,216.17	(7,188.00)	454.02
7	290301	NEW ACCOUNTS/CLOSED ACCOUNTS	30,678.74	33,350.22	25,046.00	3,193.06
7	290302	CASHIERING	56,882.32	58,537.37	70,460.00	6,006.17
7	290303	BILLING	18,473.47	18,594.78	19,352.00	1,827.62
7	290304	ACCOUNTS PAYABLE	11,416.43	11,505.04	11,408.00	1,029.55
7	290305	PAYROLL PREPARATION	7,269.38	7,414.12	9,951.00	617.93
7	290306	GENERAL LEDGER	31,967.03	19,895.23	14,297.00	1,805.56
7	290307	DELINQUENT ACCOUNTS	31,794.73	35,765.06	25,519.00	3,384.99
7	290308	FILING	2,418.66	2,596.25	1,171.00	37.85
7	290309	TROUBLE CALLS	81.91	-	20.00	-
7	290311	WORK ORDERS	885.45	786.13	1,254.00	60.83
7	290314	INVENTORY CLEARING	2,369.49	2,117.35	3,011.00	153.81

LINE	G/L #	INCOME STATEMENT DESCRIPTION	LAST YEAR	YTD	December 31, 2012 BUDGET	CURRENT
7	290315	CUSTOMER RELATIONS	34,791.40	37,744.79	25,554.00	3,261.71
7	290316	FAIR TIME	2,186.54	2,836.70	1,794.00	-
7	290317	RATE RELATED EXPENSE	4,064.43	2,567.04	-	213.92
7	290318	CONSUMER MEETINGS	2,331.94	3,245.43	2,555.00	-
7	290400	UNCOLLECTIBLE ACCOUNTS	-	-	16,247.00	-
		CONSUMER ACCOUNT EXPENSE	**322,169.28**	**333,687.01**	**318,637.00**	**33,554.36**
10	292000	ADMIN & GENERAL SALARIES	149,284.99	178,902.71	144,413.00	18,702.76
10	292010	EMPLOYEES MEETINGS	11,903.48	8,499.65	11,336.00	412.54
10	292100	OFFICE SUPPLIES & EXP	73,423.76	80,219.09	65,278.00	5,874.13
10	292300	OUTSIDE SERVICES EMPLOYED	21,206.14	22,820.29	14,055.00	1,201.88
10	292500	INJURIES & DAMAGES INS	25,932.74	33,096.75	22,743.00	2,004.32
10	292600	EMPLOYEE PENSION BENEFITS	136.96	143.11	118.00	-
10	292610	EDUCATION & TRAINING	19,493.51	18,945.58	19,765.00	1,855.25
10	292620	SAFETY EDUCATION	23,830.77	27,583.88	26,846.00	3,959.32
10	292800	REGULATORY COMMISSION EXP	7,201.29	6,194.76	8,742.00	-
10	293000	MISC GENERAL EXPENSE	10,895.67	8,596.15	5,275.00	515.58
10	293002	DIRECTORS FEES	11,174.52	10,948.73	11,724.00	718.05
10	293010	PUBLICATIONS	2,855.63	2,803.52	634.00	224.75
10	293100	MANAGEMENT FEE	26,568.96	23,386.13	70,106.00	2,540.76
10	293110	COMPUTER RENTAL EXPENSE	6,438.60	6,438.60	5,851.00	536.55
10	293200	MAINT-GENERAL PLANT	-	1,991.63	1,811.00	530.20
10	293210	MAINT-BUILDINGS	23,338.90	31,108.24	25,675.00	2,292.34
10	293220	MAINT-GROUNDS & YARDS	10,230.44	10,565.42	11,639.00	554.32
		ADMINISTRATIVE AND GENERAL EXPENSE	**423,916.36**	**472,244.24**	**446,011.00**	**41,922.75**
		TOTAL OPERATIONS AND MAINENTANCE EXPEN	**2,587,257.47**	**2,697,299.95**	**2,311,284.00**	**276,271.93**
12	240360	DEPREC-DISBTIRUTION PLANT	123,961.59	131,970.12	123,253.00	11,117.38
12	240370	DEPREC-GENERAL PLANT	16,866.60	15,442.41	19,007.00	876.23
12	240600	AMORTIZATION-UTILITY PLANT ACQUISITION	16,619.40	16,619.40	19,369.00	1,384.95
		DEPRECIATION & AMORTIZATION EXPENSE	**157,447.59**	**164,031.93**	**161,629.00**	**13,378.56**
15	242720	INTEREST DUE LTD-CFC	118,974.30	107,131.78	115,977.00	8,225.17
		INTEREST ON LONG-TERM DEBT	**118,974.30**	**107,131.78**	**115,977.00**	**8,225.17**
17	242800	AMORTIZATION OF DEBT DISCOUNT & EXPENSE	3,867.48	3,867.48	3,867.00	322.29
17	243110	INTEREST EXPENSE-SEC DEPOSITS	4,252.15	4,526.72	2,915.00	409.56
17	243210	INTEREST EXPENSE	38,432.47	28,618.21	36,907.00	2,281.77
		INTEREST EXPENSE - OTHER	**46,552.10**	**37,012.41**	**43,689.00**	**3,013.62**
		TOTAL COST OF GAS SERVICE	**2,910,231.46**	**3,005,476.07**	**2,632,579.00**	**300,889.28**
		OPERATING MARGINS	**(107,794.29)**	**52,531.34**	**10,888.00**	**(21,401.43)**
25	242400	OTHER CAPITAL CREDITS & PATRONAGE	(11,311.14)	(6,505.38)	(11,311.00)	-
		PATRONAGE CAPITAL	**(11,311.14)**	**(6,505.38)**	**(11,311.00)**	**-**
		NET MARGINS (PROFIT)	**(119,105.43)**	**46,025.96**	**(423.00)**	**(21,401.43)**