RECEIVED BY EMAIL 5/15/2023, 3:24 PM ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

	ANNUAL REPORT							
		Of						
Company Name:	Thim Utility Co PO Box 85160							
Mailing Address:	Tucson 85754	AZ						
Docket No.: For the Year Ended:	W-03293A 12/31/22							

WATER UTILITY

То

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

> Application Type: Or Application Date: 5/15/2023

Original Filing

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Thim Utility Co

A Class	E	Utility	

For the Calendar Year E	Ended: $12/31/22$		
D 1 1 1	DO DOMANICO		1
Primary Address:	PO BOX 85160		
City:	TUCSON	State: ARIZONA	Zip Code: 85754
Telephone Number:	520-623-5172		
relephone realiser.			
Date of Original Organi	zation of Utility:	1/4/1991	
Person to whom corresp	ondence should be addresse	d concerning this report:	
Name:	DORINDA CHACON		
Telephone No. :	520-623-5172		
Address:	PO BOX 85160		
City:	TUCSON	State: ARIZONA	Zip Code: 85754
Email:	INFO@SOUTHWESTERNU	TILITY.COM	
		n de la ministra de la completa de la calega de las. Notas de la completa	
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Telephone No. :			
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		2000 - Andrei Andrei and an ann an Anna an Anna ann an Anna an	
Name:			
Telephone No. :			
Address:			
City:		State:	Zip Code:
Email:			
Ownership:	"S" Corporation		
	D		
Counties Served:	Pima		

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Thim Utility Co

NA

NA

Important changes during the year

NO For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year? If yes, please provide specific details in the box below.

NO Has the company been notified by any other regulatory authorities during the year, that they are out of compliance? If yes, please provide specific details in the box below.

Thim Utility Co Annual Report Utility Plant in Service (Water) 12/31/22

	Utility Plant in Service (Water)										
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less				
No.		Original Cost	Additions	Retirements	Cost	Depreciation	AD)				
301	Organization	\$170	\$ 0	\$0	\$170		\$170				
302	Franchises	225	0	0	225	0	225				
303	Land and Land Rights	1,000	0	0	1,000	0	1,000				
304	Structures and Improvements	8,309	0	0	8,309	7,848	461				
305	Collecting & Improving Reservoirs	0	0	0	0	0	- 0				
306	Lake, River, Canal Intakes	0	0	0	0	0	0				
307	Wells and Springs	93,522	9,109	0	102,631	75,555	27,076				
308	Infiltration Galleries	0	0	0	0	0	0				
309	Supply Mains	0	0	0	0	0	0				
310	Power Generation Equipment	0	0	0	0	0	0				
311	Pumping Equipment	114,023	37,014	0	151,037	39,274	111,763				
320	Water Treatment Equipment	0	0	0	0	0	0				
320.1	Water Treatment Plants	0	0	0	0	0	0				
320.2	Solution Chemical Feeders	0	0	0	0	0	0				
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0				
330	Distribution Reservoirs and Standpipes	1,212	0	0	1,212	1,212	0				
330.1	Storage Tanks	59,492	41,089	0	100,581	47,086	53,495				
330.2	Pressure Tanks	13,828	0	0	13,828	13,828	0				
331	Transmission and Distribution Mains	201,014	15,138	0	216,152	200,153	15,999				
333	Services	15,982	20,500	0	36,482	8,603	27,879				
334	Meters and Meter Installations	77,327	5,574	0	82,901	26,447	56,454				
335	Hydrants	7,232	0	0	7,232	4,220	3,012				
336	Backflow Prevention Devices	Ö	0	0	0	0	0				
339	Other Plant and Misc. Equipment	0	0	0	0	0	0				
340	Office Furniture and Equipment	0	0	0	0	0	0				
340.1	Computer & Software	0	0	0	0	0	0				
341	Transportation Equipment	0	0	0	0	0	0				
342	Stores Equipment	0	0	0	0	0	0				
343	Tools, Shop and Garage Equipment	4,787	0	0	4,787	4,736	51				
344	Laboratory Equipment	0	0	0	0	0	0				
345	Power Operated Equipment	52,188	0	0	52,188	52,188	0				
346	Communication Equipment	0	0	0	0	0	0				
347	Miscellaneous Equipment	0	0	0	0	0	0				
348	Other Tangible Plant	0	0	0	0	0	0				
	Totals	\$650,311	\$128,424	\$0	\$778,735	\$481,150	\$297,585				

Thim Utility Co Annual Report Depreciation Expense for the Current Year (Water) 12/31/22

		Dep	reciation Expense	e for the Current	Year (Water)				
Account No.	Description	Beginning	Current Year	Current Year	Adjusted	Fully	Depreciable	Depreciation	Depreciation
		Year Original	Additions	Retirements	Original Cost	Depreciated/Non-	Plant	Percentages	Expense
		Cost				depreciable Plant			
301	Organization	\$170	\$0	\$ 0	\$170	\$170	\$0	0.00%	\$0
302	Franchises	225	0	0	225	225	0	0.00%	0
303	Land and Land Rights	1,000	0	0	1,000	1,000	0	0.00%	0
304	Structures and Improvements	8,309	0	. 0	8,309	7,753	556	5.00%	28
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	0
307	Wells and Springs	93,522	9,109	0	102,631	53,849	48,782	5.00%	2,211
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	0	0	0	0	0	0	0.00%	0
311	Pumping Equipment	114,023	37,014	0	151,037	3,537	147,500	5.00%	6,450
320	Water Treatment Equipment	0	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	0	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	0	0	0	0	0	0	0.00%	0
320,3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	1,212	0	0	1,212	1,212	0	5.00%	0
330.1	Storage Tanks	59,492	41,089	0	100,581	15,106	85,475	5.00%	3,247
330,2	Pressure Tanks	13,828	0	0	13,828	13,828	0	5.00%	0
331	Transmission and Distribution Mains	201,014	15,138	0	216,152	157,305	58,847	5,00%	2,564
333	Services	15,982	20,500	0	36,482	5,286	31,196	5.00%	1,047
334	Meters and Meter Installations	77,327	5,574	0	82,901	12,266	70,635	5.00%	3,392
335	Hydrants	7,232	0	0	7,232	0	7,232	5.00%	362
336	Backflow Prevention Devices	0	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	0	0	0	0	0	0	0.00%	0
340.1	Computer & Software	0	0	0	0	0	0	0.00%	0
341	Transportation Equipment	0	0	0	0	0	0	0.00%	
342	Stores Equipment	0	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	4,787	0	0	4,787	2,743	2,044	5.00%	102
344	Laboratory Equipment	0	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	52,188	0	0	52,188	52,188	0	5.00%	0
346	Communication Equipment	0	0	0	0	0	0	0,00%	0
347	Miscellaneous Equipment	0	0	0	0	0	0	0.00%	
348	Other Tangible Plant	Ó	0	0	0		0	0.00%	
	Subtotal	\$650,311	\$128,424	\$0	\$778,735	\$326,468	\$452,267		\$19,403

Contribution(s) in Aid of Construction (Gross) Less: Non Amortizable Contribution(s) Fully Amortized Contribution(s) Amortizable Contribution(s) Times: Proposed Amortization Rate Amortization of CIAC \$111,994 0 **5111,994** 4.91% \$5,499

Less: Amortization of CIAC \$5,499

DEPRECIATION EXPENSE \$13,904

Thim Utility Co Annual Report Balance Sheet Assets 12/31/22

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2022)	Balance at End of Year (2022)
Account No.	Current and Accrued Assets		
131	Cash	\$70,294	\$42,221
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	12,835	15,291
146	Notes Receivable from Associated Companies	0	0
151	Plant Material and Supplies	0	0
162	Prepayments	12,302	20,964
174	Miscellaneous Current and Accrued Assets	0	0
	Total Current and Accrued Assets	\$95,431	\$78,476
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$650,311	\$778,735
103	Property Held for Future Use	0	0
105	Construction Work in Progress	0	0
108	Accumulated Depreciation (enter as negative)*	(461,747)	(481,150)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$188,564	\$297,585
	Total Assets	\$283,995	\$376,061

*Note these items feed automatically from AR3 UPIS Page 4

Thim Utility Co Annual Report Balance Sheet Liabilities and Owners Equity

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	Balance Sheet Liabilities and Ow	ners Equity	
	Liabilities	Balance at Beginning of Year (2022)	Balance at End of Year (2022)
Account No.	Current Liabilities		_
231	Accounts Payable	\$8,627	\$6,327
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	(301)	(301)
235	Customer Deposits	41,349	62,773
236	Accrued Taxes	1,071	1,080
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	0	0
	Total Current Liabilities	\$50,746	\$69,879
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$0	\$0
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	15,098	34,650
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	111,994	111,994
272	Less: Amortization of Contributions	(50,130)	(55,630)
281	Accumulated Deferred Income Tax	0	0
	Total Deferred Credits	\$76,962	\$91,014
	Total Liabilites	\$127,708	\$160,893
	Capital Accounts		
201	Common Stock Issued	\$4,129	\$5,973
211	Other Paid-In Capital	94,514	94,514
215	Retained Earnings	57,644	114,681
218	Proprietary Capital (Sole Props and Partnerships)	0	0
	Total Capital	\$156,287	\$215,168
	Total Liabilities and Capital	\$283,995	\$376,061

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Thim Utility Co Annual Report Water Comparative Income Statement 12/31/22

	Water Comparative		
Account No.	Calendar Year	Current Year	Last Year
		01/01/2022 - 12/31/2022	01/01/2021 - 12/31/2021
	Operating Revenue		
461	Metered Water Revenue	\$235,664	\$242,801
460	Unmetered Water Revenue	0	(
462	Fire Protection Revenue	0	(
469	Guaranteed Revenues (Surcharges)	0	(
471	Miscellaneous Service Revenues	0	(
474	Other Water Revenue	5,633	4,22:
	Total Revenues	\$241,297	\$247,032
	Operating Expenses		
601	Salaries and Wages	\$0	\$(
604	Employee Pensions and Benefits	0	(
610	Purchased Water	852	(
615	Purchased Power	21,069	33,443
618	<u>C</u> hemicals	2,646	1,18
620	Materials and Supplies	0	
620.1	Repairs and Maintenance	5,497	14,45
620.2	Office Supplies and Expense	21,331	6,65
630	Contractual Services	5,687	33,164
631	Contractual Services - Engineering	0	
632	Contractual Services - Accounting	2,988	3,77
633	Contractual Services - Legal	4,400	10
634	Contractual Services - Management Fees	105,881	60,34
635	Contractual Services - Water Testing	4,794	3,91
636	Contractual Services - Other	45	40,000
640	Rents	0	
641	Rental of Building/Real Property	0	
642	Rental of Equipment	0	
650	Transportation Expenses	5,306	5,13
657	Insurance - General Liability	0	5,29
657.1	Insurance - Health and Life	0	
665	Regulatory Commission Expense - Rate	2,966	98
670	Bad Debt Expense	0	3,17.
675	Miscellaneous Expense	585	
403	Depreciation Expense (From Schedule AR4)	13,904	10,404
408	Taxes Other Than Income	0	10,40
408.11	Property Taxes	2,887	10,28
409	Income Taxes	2,007	10,28
427.1	Customer Security Deposit Interest	1,003	1,404
	Total Operating Expenses	\$201,841	\$233,72
	Operating Income / (Loss)	\$39,456	\$13,309
	Other Income / (Expense)		
419	Interest and Dividend Income	\$5	\$832
421	Non-Utility Income	2,463	154
426	Miscellaneous Non-Utility (Expense)	0	(
427	Interest (Expense)	0	
	Total Other Income / (Expense)	\$2,468	\$980
	Converting (Mapping)	\$2,100	
	Net Income / (Loss)	\$41,924	\$14,295

Thim Utility Co Annual Report Full time equivalent employees 12/31/22

	Direct Company	Allocated	Outside service	Total
President	0.5	0.0	0.0	0.5
Vice-president	0.0	0.0	0.0	0.0
Manager	0.0	0.0	0.5	0.5
Engineering Staff	0.0	0.0	0.0	0.0
System Operator(s)	0.0	0.0	1.0	1.0
Meter reader	0.0	0.0	0.0	0.0
Customer Service	0.0	0.0	0.3	0.3
Accounting	0.0	0.0	0.1	0.1
Business Office	0.0	0.0	0.2	0.2
Rates Department	0.0	0.0	0.0	0.0
Administrative Staff	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0
Total	0.5	0.0	2.1	2.6

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Thim Utility Co Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/22

Supplemental Financial Data (Long-Term Debt)										
	Loan #1	Loan #2	Loan #3	Loan #4						
Date Issued	NA	NA	NA	NA						
Source of Loan	0	0	0	0						
ACC Decision No.	0	0	0	0						
Reason for Loan	0	0	0	0						
Dollar Amt. Issued	\$0	\$0	\$0	\$0						
Amount Outstanding	\$0	\$0	\$0	\$0						
Date of Maturity	NA	NA	N0	NA						
Interest Rate	0.00%	0.00%	0.00%	0.00%						
Current Year Interest	\$0	\$0	\$0	\$0						
Current Year Principal	\$0	\$0	\$0	\$0						

Meter Deposit Balance at Test Year End: \$34,651

Meter Deposits Refunded During the Test Year:

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

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\$435

Thim Utility Co Annual Report Well and Water Usage 12/31/22

				Well and Wat	er Usage				-		
Name of the System:		THIM UTILITY -									
ADEQ Public Water Syst	em Number:		AZ0410351				-				
ADWR PCC Number:			91-000502.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor	Year	Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Drilled	2012	2022	(inches)	measured:	Active
55-508508 WELL 11	5	35	250	8	SUBMERSIBLE	1984	400	400	2	METERED	YES
55-508509 WELL 12	5	35	264	6	SUBMERSIBLE	1984	345	345	2	METERED	YES
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Name of system water de	livered to:	a secondaria					1				
ADWR PCC Number:			INA		l		1				
Source of water delivered	to another system	NA			1						
Name of system water rec	eived from:		a se di tractita			the probability]				
ADWR PCC Number:			NA				-				
Source of water received		NA			-						
Well registry 55# (55-XX	XXXX):	NA									
				Water received			·	1			
			Water delivered		Estimated	Purchased	Purchased				
		137-1-1-14		(purchased) from		Power	Power				
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use		(kWh) ⁷				
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶ COMBINE					
January February	229,624.00	188,120.00 129,820.00	0.00	0.00		ON	0				
March	175,005.00	152,965.00	0.00	0.00		ROUTE 4	0				
April	209,775.00	180,370.00	0.00	0.00	0.00	<u>KOUIE 4</u> 0	0				
May	205,152.00	206,320.00	0.00	0.00	0.00	0					
June	289,961.00	232,630.00	0.00	0,00	0.00	0					
July	284,424,00	281,001.00	0.00	0,00	0.00	0		ł			
August	250,977.00	280,000.00	0.00	0.00	0.00	0		t			
September	146,177.00	106,398.00	0.00	0.00	0.00	0		1			
October	269,153.00	142,259.00	0.00	0.00	0.00	0	÷	1			
November	152,177.00	142,147.00	0.00	0.00	0.00	0		1			
December	167,903.00	251,515.00	0.00	0.00	0.00	0		1			
Totals	2,549,095.00	2,293,545.00	0.00	0.00	0.00	\$ 0	0	1			
							• • • • • •	-			

If applicable, in the space below please provide a description for all un-metered water use along with amounts: NA

Water withdrawn - Total gallons of water withdrawn from pumped sources.
 Water sold - Total gallons from customer meters, and other sales such as construction water.
 Water sold - Total gallons from customer meters, and other sales such as construction water.
 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
 Setimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
 Fure the total purchased prover cover meters accurated with this extern

6 Enter the total purchased power costs for the power meters associated with this system. 7 Enter the total purchased kWh used by the power meters associated with this system.

Thim Utility Co Annual Report Well and Water Usage 12/33/22

		-		Well and Wat	er Usage			· ·			
Name of the System:		THIM UTILITY C			×						-
ADEQ Public Water Syste	em Number:		AZ0410117				•				
ADWR PCC Number:			91-000440.0000		1						
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2012	2022	(inches)	measured	Active
55-605490 WELL1	10		280	12	SUBMERSIBLE		350	350	2	METERED	YES
55-525938 WELL 6	10	68	420	8	SUBMERSIBLE	1989	340	340	2	METERED	YES
55-564305 PARKIN WE	5	15	905	5	SUBMERSIBLE	1998	350	350	2	METERED	YES
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LANTMANE AT LANTAGE AND ADDRESS OF							1	eg at the	2		
Name of system water del	ivered to:	hadrine e e e			<u> </u>						
ADWR PCC Number:			NA								
Source of water delivered	to another system	NA									
Name of system water rec	eived from:	l		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -		1.1					
ADWR PCC Number:			NA								
Source of water received		NA									
Well registry 55# (55-XX	XXXX):	[NA									
						,		•			
				Water received		Durate 1	Purchased				
			Water delivered	(purchased) from	Estimated	Purchased					
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Power	Power				
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense	(kWh) ⁷	1			
January	752,526.00	716,800.00	0.00	0.00	0.00	COMBINE	0	4			
February	574,080.00	663,850.00	0.00	0.00	0.00	ON	0	4			
March	619,590.00	603,629.00	0.00	0.00	0.00		0				
April	921,231.00	979,811.00	0.00	0.00	0.00	0	0	1			
May	942,247.00	940,240.00	0,00	0.00	0.00	0	0	1			

942,247.00	940,240.00	0.00	0.00	0.00	0	Ű
1,319,419.00	1,313,770.00	0.00	0.00	0.00	0	0
1,089,609.00	1,039,630.00	0.00	0.00	0.00	0	0
1,108,412.00	1,284,250.00	0.00	0.00	0,00	0	0
561,567.00	933,768,00	0.00	0.00	0.00	0	0
953,066.00	970,792.00	0.00	0.00	0.00	0	0
722,270.00	702,761.00	0.00	0.00	0.00	0	0
886,531.00	898,497.00	0.00	0.00	0.00	0	0
10,450,548.00	11,047,798.00	0.00	0,00	0.00	\$0	0
	942,247.00 1,319,419.00 1,089,609.00 1,108,412.00 561,567.00 953,066.00 722,270.00 886,531.00	942,247.00 940,240.00 1,319,419.00 1,313,770.00 1,089,609.00 1,039,630.00 1,108,412.00 1,284,250.00 561,567.00 933,768.00 953,066.00 970,792.00 722,270.00 702,761.00 886,531.00 898,497.00	942,247.00 940,240.00 0.00 1,319,419.00 1,333,770.00 0.00 1,089,609.00 1,039,630.00 0.00 1,084,12.00 1,284,250.00 0.00 561,567.00 933,768.00 0.00 933,066.00 970,792.00 0.00 722,270.00 702,761.00 0.00 846,531.00 898,497.00 0.00	942,247.00 940,240.00 0.00 0.00 1,319,419.00 1,313,770.00 0.00 0.00 1.089,609.00 1,039,630.00 0.00 0.00 1.108,412.00 1,284,250.00 0.00 0.00 561,567.00 933,768.00 0.00 0.00 953,066.00 970,792.00 0.00 0.00 722,270.00 702,761.00 0.00 0.00 886,531.00 898,497.00 0.00 0.00	942,247.00 940,240.00 0.00 0.00 0.00 1,319,419.00 1,313,770.00 0.00 0.00 0.00 1,089,609.00 1,039,630.00 0.00 0.00 0.00 1,084,12.00 1,284,250.00 0.00 0.00 0.00 561,567.00 933,768.00 0.00 0.00 0.00 722,270.00 702,761.00 0.00 0.00 0.00 86,531.00 898,497.00 0.00 0.00 0.00	942,247.00 940,240.00 0.00

If applicable, in the space below please provide a description for all un-metered water use along with amounts: NA 1 Water withdrawn - Total gallons of water withdrawn from pumped sources. 2 Water sold - Total gallons from customer meters, and other sales such as construction water.

Water withdrawn - Total gallons of water withdrawn from pumped sources.
 Water sold - Total gallons from customer meters, and other sales such as construction water.
 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
 Water delivered (sold) to other systems - Total gallons of water purchased/received from other systems.
 Seturated authorized use - Total gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
 Enter the total purchased power costs for the power meters associated with this system.
 Total gallons down were such as sociated with this system.
 Total purchased kWh used by the power meters associated with this system.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

The Gallons pumped should not be less than the gallons sold. There is a potentially significant problem, please investigate and explain.

Note: If you are filing for more than one system, please provide a separate data sheet for each system.

Thim Utility Co Annual Report Well and Water Usage 12/31/22

				Well and Wat	er Usage						•
Name of the System:		THIM UTILITY C	OMPANY				1				
ADEQ Public Water Syst	em Number:	•	AZ0410206				•				
ADWR PCC Number:			91-000473.0000		1						
Well registry 55# (55-		[Casing Depth	Casing Diameter	Pump Motor	[Water level	Water level	Meter Size	How	
XXXXXX)	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2012	2022	(inches)	measured:	Active
55-805632 WELL 2	7.5	58	480	8	SUBMERSIBLE	1989	360	360	2	METERED	YES
55-805631 WELL 4	20	125	168	16	SUBMERSIBLE	1989	380	360	2	METERED	YES
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	a faith a fa e a 194								1	1.4	1
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(1			and a second		1
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		1						1 . I	r	1	
Na Service Protect						I	·				

 Name of system water delivered to:

 ADWR PCC Number:
 NA

 Source of water delivered to another system
 NA

Name of system water received from:	1.1.1		 	
ADWR PCC Number:		NA		
Source of water received	NA			
Well registry 55# (55-XXXXXX):	NA			

	Water withdrawn	Water sold	Water delivered (sold) to other	Water received (purchased) from other systems	Estimated authorized use	Purchased Power	Purchased Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	(kWh)'
January	1,591,750.00	864,410.00	0.00	0.00	0,00	COMBINE	0
February	1,823,750.00	740,640.00	0.00	0.00	0.00	ON	0
March	1,243,400.00	990,520,00	0.00	0.00	0.00	ROUTE 4	0
April	1,989,600.00	1,145,448.00	0.00	0.00	0.00	U	0
May	1,637,100.00	1,202,475.00	0.00	0.00	0.00	0	0
June	2,660,100.00	1,558,660.00	0.00	0.00	0.00	0	0
July	2,131,150.00	1,353,410.00	0.00	0.00	0.00	0	0
August	2,462,200.00	1,145,074.00	0.00	0,00	0.00	0	0
September	2,536,500.00	1,310,679.00	0.00	0.00	0.00	0	0
October	2,250,000.00	1,241,936.00	0,00	0.00	0.00	0	0
November	1,394,600,00	1,806,151.00	0.00	0.00	0.00	0	0
December	1,071,950.00	935,281.00	0.00	0.00	0.00	0	0
Totals	22,792,100.00	14,294,684.00	0.00	0,00	0,00	S0	0

If applicable, in the space below please provide a description for all un-metered water use along with amounts: NA

Thim Utility Co Annual Report Well and Water Usage 12/31/22

				Well and Wat	er Usage						
Name of the System:		THIM UTILITY C	CO #2								
ADEQ Public Water Syste	m Number:		AZ0410228				-				
ADWR PCC Number			91-000479.0000								
Well registry 55# (55-	· · · ·		Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX)	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2012	2022	(inches)	measured:	Active
55-577690 SUNDANCE	1	8	491	6	SUBMERSIBLE	1999	365	36.	2	METERED	YES
		a to ta sector a	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		·			· · · ·			1
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	<u> Seense se statue</u>									I and a second	
		1				Calles Series		i nga i		1.5.5.7.1.1.1	. 196 o d 1 1

Name of system water delivered to:

 ADWR PCC Number:
 NA

 Source of water delivered to another system
 NA

Name of system water received from:		A. (<u> </u>	
ADWR PCC Number:		NA		
Source of water received	NA			
Well registry 55# (55-XXXXXX)	NA			

	Water withdrawn	Water sold	Water delivered (sold) to other	Water received (purchased) from other systems	Estimated authorized use	Purchased Power	Purchased Power
Month	(gallons) i	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	(kWh) ⁷
January	37,345 00	50,520.00	0.00	0.00	0.00	\$2,002	10,183
February	31.055.00	40,260.00	0.00	0.00	0,00	2.170	11,695
March	36,000 00	48,911.00	0.00	0,00	0.00	2,055	10,455
April	44,000.00	65,254,00	0.00	0.00	0.00	2,473	13,756
May	53,400,00	66,670.00	0.00	0.00	0.00	1,069	5,255
June	86,300.00	150,850.00	0.00	0,00	0.00	1,125	5,350
July	85,500,00	150,980.00	0.00	0,00	0.00	1.143	5,245
August	32,500.00	50,720.00	0.00	0.00	0.00	2.726	13,955
September	45,900.00	49,190.00	0,00	0.00	0.00	2,447	13,695
October	43,600.00	566,600.00	0.00	0.00	0.00	2.369	13,255
November	45,200.00	78,580,00	0.00	0.00	0.00	1.951	9,855
December	44,400.00	60,550,00	0.00	0.00	0.00	2,097	10,565
Totals	585,200.00	1,379,085.00	0,00	0.00	0.00	\$23,627	123,264

If applicable, in the space below please provide a description for all un-metered water use along with amounts: NA

1 Water withdrawn - Total gallons of water withdrawn from pumped sources.	
2 Water sold - Total gallons from customer meters, and other sales such as construction water.	·
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.	
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.	
5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning	z tanks, process, construction, fire
fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.	
6 Enter the total purchased power costs for the power nuters associated with this system.	
7 Enter the total purchased kWh used by the power meters associated with this system.	
	Page 1
Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.	

The Gallons pumped should not be less than the gallons sold. There is a potentially significant problem, please investigate and explain.

Note: If you are filing for more than one system, please provide a separate data sheet for each system.

Thim Utility Co Annual Report Water Utility Plant Description 12/31/22

Water Utility Plant Description Name of the System: ADEQ Public Water System Number: ADWR PCC Number: AZ0410351 91-000502.0000

	MAINS					
Sizes (inches)	Material	Length (feet)				
2.00	PVC	1,230				
4.00	PVC	6,380				
6.00	PVC	5,070				
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		late equiper del				
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		dinasahasi un di seria di seria. Sarahar				
		inites productor				

SERVICE LINES					
		Year			
Material	Percent of system	installed			
PVC	100%	1990			

	CUSTON	IER METERS	
Size (inches)	Quantity	Percent over 1,000,000 gallons	Percent over 10 years old
5/8 X 3/4	60	0%	68%
1.12			
	i de la seconda		
·			
		References de	
	and shares		
	이 같은 그가 많다.		
· · · ·	an a' grèir th' e. Na Christean Bha		
	u den der		
		er en en ser esp	

FIRE HYDRANTS				
Type Quantity				
Standard *	2			
Other	0			

	PRESSURE/E	LADDER TANKS	S
Capacity			
(gailons)	Material	Quantity	Year installed
100	EEL/RUBBER	1	2015
1,000	STEEL	1	1990
			n ninewidzyd i dau Nagos

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

PVC		100%			100%		
ti, hiyandi adi ku adi							
ates de la caleira							
	비행 가지 않는 것 같아요.	Plan pere e					

	BOOSTER PUMPS	
Horsepower	GPM	Quantity
1.5	20	2
3	15	1

STORAGE TANKS						
Capacity (gallons)	Material	Quantity	Year installed			
5,000	POLY	2	2010			
		en e Britten i tetter de la				
		an a				

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	NA	
STRUCTURES:	NA	
OTHER:	NA	

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Method used: 181 (a)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	NA
STRUCTURES:	MOBILE HOME SHOP AND STORAGE BUILDING
OTHER:	NA

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a)

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR)
- (a) gallons sold by the average number of single family residence customers for the same period and divide the result by 365
 (b) If no historical flow data are available, use:
 (b) CPC (Table SPR culture cub (OPE) 000) (265 days (250 culture cus days))
 - ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Method used:



Page 13 13

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	NA
STRUCTURES:	NA
OTHER:	NA

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) callons cold by the average number of single family residence customers for the same period and divide the result by
- (a) gallons sold by the average number of single family residence customers for the same period and divide the result by 365
 (b) If no historical flow data are available, use:
 (b) EBC = (Tatal SEP, million and (Omit 1000) (265 data) (350 callens not data)
 - ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

200

ERC (a)

Page 13 13

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	NA
STRUCTURES:	NA
OTHER:	NA

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) and and divide the second particle are used as a single family residence of single family residence outcomers for the second and divide the se
- (a) gallons sold by the average number of single family residence customers for the same period and divide the result by 365
 (b) If no historical flow data are available, use:
 (b) CPC = (Tight | SPC | data are available, use:
 - ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

341

ERC Method used: (a)

> Page 13 13

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Customer and Other Information				
Name of the System:	THIM UTILITY			
ADEQ Public Water System Number:		AZ0410351		
ADWR PCC Number:		91-000502.0000		

February 35 0 0 0 0 0 March 36 0 0 0 0 0 April 36 0 0 0 0 0 May 37 0 0 0 0 0 June 40 0 0 0 0 0 July 39 0 0 0 0 0 August 40 0 0 0 0 0 August 40 0 0 0 0 0 October 40 0 0 0 0 0 0 October 40 0 0 0 0 0 0 0 Docember 40 0 0 0 0 0 0 0 Does the system have chlorination treatment? NO NO 0 0 0 0 Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? NO NO 1 NO		Number of Customers				
January 37 0 0 0 0 0 February 35 0 0 0 0 0 March 36 0 0 0 0 0 April 36 0 0 0 0 0 May 37 0 0 0 0 0 June 40 0 0 0 0 0 June 40 0 0 0 0 0 June 40 0 0 0 0 0 August 40 0 0 0 0 0 September 40 0 0 0 0 0 0 October 40 0 0 0 0 0 0 0 0 Does the system has fire hydrants, what is the fire flow requirements? 500 GPM for 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						Other Non-
February 35 0 0 0 0 0 March 36 0 0 0 0 0 April 36 0 0 0 0 0 May 37 0 0 0 0 0 June 40 0 0 0 0 0 June 40 0 0 0 0 0 August 40 0 0 0 0 0 August 40 0 0 0 0 0 September 40 0 0 0 0 0 0 October 40 0 0 0 0 0 0 0 December 40 0 0 0 0 0 0 0 Does the system have chlorination treatment? NO NO 0 0 0 0 If the system have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? NO NO NO YE	Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential
March 36 0 0 0 0 0 April 36 0 0 0 0 0 0 May 37 0 0 0 0 0 0 0 June 40 0 0 0 0 0 0 0 July 39 0 0 0 0 0 0 0 August 40 0 0 0 0 0 0 0 September 40 0 0 0 0 0 0 0 0 0 October 40 0 </td <td>January</td> <td>37</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	January	37	0	0	0	0
April 36 0 0 0 0 May 37 0 0 0 0 0 June 40 0 0 0 0 0 July 39 0 0 0 0 0 August 40 0 0 0 0 0 August 40 0 0 0 0 0 September 40 0 0 0 0 0 October 40 0 0 0 0 0 0 October 40 0 0 0 0 0 0 0 October 40 0 0 0 0 0 0 0 December 40 0 0 0 0 0 0 0 Does the system have chlorination treatment? NO NO NO 0 0 0 0 0 Does the System have chlorination treatment? NA NA 1 <t< td=""><td>February</td><td>35</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	February	35	0	0	0	0
May 37 0 0 0 0 0 0 June 40 0 0 0 0 0 0 0 July 39 0 0 0 0 0 0 0 August 40 0 0 0 0 0 0 0 September 40 0 0 0 0 0 0 0 September 40 0 0 0 0 0 0 0 November 40 0 0 0 0 0 0 0 December 40 0 0 0 0 0 0 0 December 40 0 0 0 0 0 0 0 0 Does the system has fire hydrants, what is the fire flow requirements? 500 GPM for 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	March	36	0	0	0	0
June 40 0 0 0 0 0 July 39 0 0 0 0 0 August 40 0 0 0 0 0 September 40 0 0 0 0 0 October 40 0 0 0 0 0 November 40 0 0 0 0 0 December 40 0 0 0 0 0 If the system has fire hydrants, what is the fire flow requirements? 500 GPM for 0 0 0 0 Does the system have chlorination treatment? NO NO 0 0 0 0 0 Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? NO NO NO 15 16 16 17 NO Does the Company have an ADWR Active Management Area (AMA)? YE YE 17 17 16 16 16 16 16 16 16 16 16 16 16 <td>April</td> <td>36</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	April	36	0	0	0	0
June 40 0 0 0 0 0 July 39 0 0 0 0 0 August 40 0 0 0 0 0 September 40 0 0 0 0 0 October 40 0 0 0 0 0 November 40 0 0 0 0 0 December 40 0 0 0 0 0 If the system has fire hydrants, what is the fire flow requirements? 500 GPM for 0 0 0 0 Does the system have chlorination treatment? NO NO 0 0 0 0 0 Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? NO NO NO 15 16 16 17 NO Does the Company have an ADWR Active Management Area (AMA)? YE YE 17 17 16 16 16 16 16 16 16 16 16 16 16 <td>May</td> <td>37</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	May	37	0	0	0	0
August 40 0 0 0 0 0 September 40 0 0 0 0 0 0 October 40 0 0 0 0 0 0 0 November 40 0 0 0 0 0 0 0 December 40 0 0 0 0 0 0 0 If the system has fire hydrants, what is the fire flow requirements? 500 GPM for 0 0 0 0 0 Does the system have chlorination treatment? NO NO NO 0	June	40	0	0	0	0
September 40 0	July	39	0	0	0	0
October 40 0<	August	40	0	0	0	0
November 40 0	September	40	0	0	0	0
December 40 0 0 0 0 0 If the system has fire hydrants, what is the fire flow requirements? 500 GPM for Does the system have chlorination treatment? NO Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? NO Does the GPCPD amount: NA If yes, provide the GPCPD amount: NA Is the Water Utility located in an ADWR Active Management Area (AMA)? YE If yes, which AMA? YE What is the present system connection capacity (in ERCs *) using existing lines? O What is the future system connection capacity (in ERCs *) upon service area buildout? O Describe any plans and estimated completion dates for any enlargements or improvements of this system. O	October	40	0	0	0	0
December 40 0 0 0 0 0 If the system has fire hydrants, what is the fire flow requirements? 500 GPM for Does the system have chlorination treatment? NO Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? NO Does the GPCPD amount: NA If yes, provide the GPCPD amount: NA Is the Water Utility located in an ADWR Active Management Area (AMA)? YE If yes, which AMA? YE What is the present system connection capacity (in ERCs *) using existing lines? O What is the future system connection capacity (in ERCs *) upon service area buildout? O Describe any plans and estimated completion dates for any enlargements or improvements of this system. O	November	40	0	0	0	0
If the system has fire hydrants, what is the fire flow requirements? 500 GPM for Does the system have chlorination treatment? NO Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? NO If yes, provide the GPCPD amount: NA Is the Water Utility located in an ADWR Active Management Area (AMA)? YE If yes, which AMA? YE What is the present system connection capacity (in ERCs *) using existing lines? (What is the future system connection capacity (in ERCs *) upon service area buildout? (Describe any plans and estimated completion dates for any enlargements or improvements of this system.	December	40	0	0	0	0
What is the future system connection capacity (in ERCs *) upon service area buildout?	Is the Water Uti	lity located in an ADW		-	?	YES
	What is the futu	re system connection c	apacity (in ERCs *) upon service are	a buildout?	0
NA		ans and estimated com	pletion dates for an	y enlargements or	improvements of	this system.
	NA					

 $\ensuremath{^*}$ an ERC is based on the calculation on the bottom of AR9 page 12.

	Cı	stomer and Other Information	
Name of the System:	THIM UTILITY (CO	
ADEQ Public Water System Number:		AZ0410117	
ADWR PCC Number:		91-000440.0000	

	Number of Customers							
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential			
January	151	0	1	0	0			
February	151	0	1	0	0			
March	151	0	1	0	0			
April	152	0	1	0	0			
May	153	0	1	0	0			
June	154	0	1	0	0			
July	153	0	1	0	0			
August	153	0	1	0	0			
September	153	0	I	0	0			
October	153	0	1	0	0			
November	153	0	1	0	0			
December	153	0	1	0	0			

If the system has fire hydrants, what is the fire flow requirements?	500	GPM for	1	hrs.
Does the system have chlorination treatment?	NO			
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) If yes, provide the GPCPD amount: NA) requirement?	NO		
Is the Water Utility located in an ADWR Active Management Area (AMA) If yes, which AMA?	?	YES ucson AMA		
What is the present system connection capacity (in ERCs *) using existing l	lines?	0		
What is the future system connection capacity (in ERCs *) upon service area buildout?				
Describe any plans and estimated completion dates for any enlargements or	improvements o	f this system.		
NA				

Customer and Other Information			
Name of the System:	THIM UTILITY	COMPANY	
ADEQ Public Water System Number	r:	AZ0410206	
ADWR PCC Number:		91-000473.0000	

	Number of Customers				
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential
January	171	0	11	0	0
February	173	0	11	0	0
March	173	0	11	0	0
April	173	0	11	0	0
May	171	0	11	0	0
June	173	0	11	0	0
July	173	0	11	0	0
August	173	0	11	0	0
September	171	0	11	0	0
October	175	0	11	0	0
November	173	0	11	0	0
December	173	0	11	0	0

If the system has fire hydrants, what is the fire flow requirements? 500	GPM for 1 hrs.			
Does the system have chlorination treatment?	0			
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? If yes, provide the GPCPD amount: <u>NA</u>	NO			
Is the Water Utility located in an ADWR Active Management Area (AMA)? If yes, which AMA?	YES ucson AMA			
What is the present system connection capacity (in ERCs *) using existing lines?	0			
What is the future system connection capacity (in ERCs *) upon service area buildout?				
Describe any plans and estimated completion dates for any enlargements or improvements	of this system.			

Customer and Other Information			
Name of the System:	THIM UTILITY CO	0#2	
ADEQ Public Water System Number	, A	AZ0410228	
ADWR PCC Number:	9	01-000479.0000	

	ſ	Nu	mber of Customers	5	
					Other Non-
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential
January	11	0	0	0	0
February	11	0	0	0	0
March	11	0	0	Ó	0
April	11	0	0	0	0
May	11	0	0	0	0
June	11	0	0	0	0
July	11	0	0	0	0
August	11	0	0	0	0
September	11	0	0	0	0
October	11	0	0	0	0
November	11	0	0	0	0
December	11	0	0	0	0
	any have an ADWR G he GPCPD amount:	allons Per Capita F) requirement?	N
Is the Water Utility located in an ADWR Active Management Area (AMA)? YES If yes, which AMA? Ucson AMA					
		VR Active Manage	ment Area (AMA)	?	
If yes, which Al		·	•		
If yes, which Al What is the pres	MĂ?	a capacity (in ERC	s *) using existing	lines?	ucson AMA
If yes, which Al What is the pres What is the futu	MA? sent system connection	a capacity (in ERC capacity (in ERCs	s *) using existing *) upon service an	lines? ea buildout?	ucson AMA0

 $\ensuremath{^*}$ an ERC is based on the calculation on the bottom of AR9 page 12.

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Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

AR10 Annual Report Page 14 Thim Utility Co Annual Report Utility Shutoffs / Disconnects 12/31/22

Utility Shutoffs / Disconnects			
Name of the System:	THIM UTILITY		
ADEQ Public Water System Number:		AZ0410351	
ADWR PCC Number:		91-000502.0000	

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	12	0
March	0	13	0
April	0	12	0
May	0	14	0
June	0	0	0
July	0	19	0
August	0	5	0
September	0	9	0
October	0	0	0
November	0	17	0
December	0	0	0
Total	0	101	0

Other (description):

NA

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Thim Utility Co Annual Report Property Taxes 12/31/22

Property Taxes	
Amount of actual property taxes paid during Calendar Year 2022 was	\$2,887

If no property taxes paid, explain why. NA

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Thim Utility Co Annual Report Verification and Sworn Statement (Taxes) 12/31/22

	Verification and Sworn Statement (Taxes)
Verification: St	tate of ARIZONA I, the undersigned of the (state name)
N	ounty of (county name): COCHISE ame (owner or official) title: DUSTIN DESPAIN, ACCOUNTANT ompany name: Thim Utility Co
	O SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION OMMISSION.
FO	OR THE YEAR ENDING: 12/31/22
U Ci R	AS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID TILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND ORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS EPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, NFORMATION AND BELIEF.
_	
Sworn Statement: [1]	HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.
	HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.
	BALLS I MATALE SALES TAXES FOR AD COMPANY ARE CORRENT AND TAID INTOLE.
	520-265-5350
	telephone no. SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY THIS DAY OF (county name) (month) and (year)
	MY COMMISSION EXPIRES TRESSA MERRILL Notary Public, State of Arizona Cochise County Commission # 572184 My Commission Expires October 17, 2023 (date) (date) (date) (date) (date) (date) (date) (signature of notary public)

Thim Utility Co Annual Report Verification and Sworn Statement 12/31/22

	Verification and Sworn Statement
Verification:	
· er meution	State of ARIZONA I, the undersigned of the
	(state name)
	County of (county name): COCHISE
	Name (owner or official) title: DUSTIN DESPAIN, ACCOUNTANT
	Company name: Thim Utility Co
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA
	CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/22
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID
	UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE
	AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS
	REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY
	KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED
	STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED
	FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$)
	\$241,298

Arizona intrastate Orc	ss Operating Revenues Only (\$)
	\$241,298
(The amount in the box	x above includes
	\$15,389 in sales taxes
billed or collected)	Dotul
	signature of owner/official
	520-265-5350
	telephone no.
SUBSCRIBED AND SWORN TO BI IN AND FOR THE COUNTY THIS	DAY OF May 2023
0	(month) and (year)
MY COMMISSION EXPIRES TRESSA MERRILL Notary Public, State of Arizona Cochise County Commission # 572184 My Commission Expires October 17, 2023	(date) (date) (signature of notary public)

Thim Utility Co Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/22

	Verification and Sworn Statement (Residential Revenue)
Verification:	State of ARIZONA I, the undersigned of the (state name)
	County of (county name):COCHISEName (owner or official) title:DUSTIN DESPAIN, ACCOUNTANTCompany name:Thim Utility Co
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/22
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) S241,298 (The amount in the box above includer \$15,389 in setes taxes billed or collected) signature of owner/official 520-265-5350 telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)
	TRESSA MERRILL Notary Public, State of Arizona Cochise County Commission # 572184 My Commission Expires October 17, 2023 (signature of notary public)

Thim Utility Co Annual Report Full Gross-up Method for Income Tax Statement of Certification 12/31/22

	Full Gross-up Method for Income Tax Statement of Certification
Verification:	State of ARIZONA I, the undersigned of the (state name)
	County of (county name):COCHISEName (owner or official) title:DUSTIN DESPAIN, ACCOUNTANTCompany name:Thim Utility Co
	FOR THE YEAR ENDING: 12/31/22
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF DECISION NO. 77084, BECAUSE THE UTILITY REQUIRES THE GROSS UP OF ADVANCES AND CONTRIBUTIONS, I HEREBY STATE THAT THE UTILITY HAS NOT INCURRED NOR IS EXPECTED TO INCUR A NET INCREASE IN CURRENT INCOME TAX EXPENSE OR A DECREASE IN DEFERRED TAX ASSET FOR A CARRY FORWARD ACCORDING TO GAAP IN AN AMOUNT EQUAL TO OR GREATER THAN THE AMOUNT OF THE REQUIRED GROSS UP PAID BY DEVELOPERS IN THE PERIOD COVERED BY THIS ANNUAL REPORT.
	signature of owner/official 520-265-5350
	telephone no. SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY
	THIS DAY OF (county name) (month) and (year)
	TRESSA MERRILL Cochise of Arizona Cochise County mmission # 572184 dy Commission Expires October 17, 2023 (signature of notary public)
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