ANNUAL REPORT

Of

Company Name:

Ridgeview Utility Company

9532 E. Riggs Rd

Mailing Address:

Sun Lakes

ΑZ

85248

RECEIVED

Docket No.:

W-03861A

BY EMAIL 5/15/2020, 12:15 PM

For the Year Ended: 12/31/19

ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: rdelafuente@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

5/5/2020

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Ridgeview Utility Company

Ridgeview Utility Company
A Class E Utility

For the Calendar Year I	Ended: <u>12/31/19</u>		
Primary Address:	9532 E Riggs Road		
	Sun Lakes	State: Arizona	Zip Code: 85248
, ,			
Telephone Number:	480-895-9200		
Date of Original Organi	zation of Utility:	2000	
Person to whom corresp	ondence should be addressed cor	cerning this report:	
	Brian Smith		
Telephone No.:	480-895-9200		
	9532 E Riggs Road		
•	Sun Lakes	State: Arizona	Zip Code: 85248
Email:	Brian.Smith@Robson.com		
0.00			
On-Site Manager	In the he		
	Ed MacMeans		
Telephone No.:			
	40004 S Ridgeview Blvd	C I	[7] G 1 10550
•	Tucson	State: Arizona	Zip Code: 85739
Email:	Ed.MacMeans@Robson.com		
NA			
Name:			
Telephone No. :			
Address:			
City:		State: Arizona	Zip Code: .
Email:			
NA			"
Name:	•		-
Telephone No.:	•		
Address:	•		
City:		State: Arizona	Zip Code: .
Email:			
r	(1)		
NA			
Name:			
Telephone No.:			
Address:			
City:		State: Arizona	Zip Code: [.
Email:			
Ownership:	"S" Corporation		
Counties Served:	Pinal		

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Ridgeview Utility Company

	Important changes during the year
	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during t year?
	If yes, please provide specific details in the box below.
1	n/a
- 1	
- 1	
No	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	n/a
- 1	in a
I	
ŗ	

			y Plant in Service	(Water)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less
No.		Original Cost	Additions	Retirements	Cost	Depreciation	AD)
301	Organization	\$0	\$0	\$0	\$0	\$0	\$
302	Franchises	55,315	0	0	55,315	0	55,31
303	Land and Land Rights	0	0	0	0	0	
304	Structures and Improvements	32,207	503	0	32,710	12,332	20,37
305	Collecting & Improving Reservoirs	0	0	0	0	0	
306	Lake, River, Canal Intakes	0	0	0	0	0	
307	Wells and Springs	1,104,656	0	0	1,104,656	472,018	632,63
308	Infiltration Galleries	0	0	0	0	0	
309	Supply Mains	0	0	0	0	0	
310	Power Generation Equipment	0	0	0	0	0	
311	Pumping Equipment	578,492	0	0	578,492	133,783	444,709
320	Water Treatment Equipment	0	0	0	0	0	
320.1	Water Treatment Plants	0	0	0	0	0	
320.2	Solution Chemical Feeders	0	0	0	0	0	
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	(
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	
330.1	Storage Tanks	171,464	0	0	171,464	79,877	91,583
330.2	Pressure Tanks	1,571	1,203	0	2,774	(79)	2,853
331	Transmission and Distribution Mains	932,886	3,290	0	936,176	299,702	636,474
333	Services	178,320	0	0	178,320	39,678	138,642
334	Meters and Meter Installations	16,680	0	0	16,680	2,362	14.318
335	Hydrants	196,404	0	0	196,404	56,243	140,161
336	Backflow Prevention Devices	0	0	0	0	0	(
339	Other Plant and Misc. Equipment	0	0	0	0	0	(
340	Office Furniture and Equipment	1,463	0	Ō	1,463	534	929
340.1	Computer & Software	0	0	0	0	0	(
341	Transportation Equipment	0	1,841	0	1,841	42	1,799
342	Stores Equipment	0	0	0	0	0	(
343	Tools, Shop and Garage Equipment	0	0	0	0	0	(
344	Laboratory Equipment	0	0	0	0	0	(
345	Power Operated Equipment	0	0	0	0	0	(
346	Communication Equipment	4,336	497	0	4,833	(1,274)	6,10
347	Miscellaneous Equipment	3,896	0	0	3,896	769	3,127
348	Other Tangible Plant	0	0	0	0	0	(
	Totals	\$3,277,690	\$7,334	\$0	\$3,285,024	\$1,095,987	\$2,189,037

Ridgeview Utility Company Annual Report Depreciation Expense for the Current Year (Water) 12/31/19

			reciation Expens		\$11 - Table 1 -				
Account No.	·	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non- depreciable Plant	Depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$
302	Franchises	55,315	0	0	55,315	0	55,315	0.00%	
303	Land and Land Rights	0	0	0	0	0	0	0.00%	
304	Structures and Improvements	32,207	503	0	32,710	0	32,710	2.98%	97
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	
307	Wells and Springs	1,104,656	0	0	1,104,656	0	1,104,656	3.00%	33,14
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	
309	Supply Mains	0	0	0	0	0	0	0.00%	
310	Power Generation Equipment	0	0	0	0	0	0	0.00%	
311	Pumping Equipment	578,492	0	0	578,492	0	578,492	3.00%	17,35
320	Water Treatment Equipment	0	0	0	0	0	0	0.00%	
320.1	Water Treatment Plants	0	0	0	0	0	0	0.00%	
320.2	Solution Chemical Feeders	0	0	0	0	0	0	0.00%	
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0	0.00%	
330.1	Storage Tanks	171,464	0.	0	171,464	0	171,464	3.00%	5,14
330.2	Pressure Tanks	1,571	1,203	0	2,774	0	2,774	2.88%	8
331	Transmission and Distribution Mains	932,886	3,290	0	936,176	0	936.176	2.99%	28,03
333	Services	178,320	0	0	178,320	0	178,320	3.00%	5,35
334	Meters and Meter Installations	16,680	0	0	16,680	0	16,680	3.00%	50
335	Hydrants	196,404	0	0	196,404	0	196,404	3.00%	5,89
336	Backflow Prevention Devices	0	0	0	0	0	0	0.00%	
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	0.00%	
340	Office Furniture and Equipment	1,463	0	0	1,463	0	1,463	3.01%	4
340.1	Computer & Software	0	0	0	0	0	0	0.00%	
341	Transportation Equipment	0	1,841	0	1,841	0	1,841	2.23%	4
342	Stores Equipment	0	0	0	0	0	0	0,00%	
343	Tools, Shop and Garage Equipment	0	0	0	0	0	0	0.00%	
344	Laboratory Equipment	0	0	0	0	0	0	0.00%	
345	Power Operated Equipment	0	0	0	0	0	0	0.00%	
346	Communication Equipment	4,336	497	0	4,833	0	4,833	2,77%	13
347	Miscellaneous Equipment	3,896	0	0	3,896	0	3,896	3,00%	11
348	Other Tangible Plant	0	0	0	0	0	0	0.00%	
	Subtotal	\$3,277,690	\$7,334	\$0	\$3,285,024	\$0	\$3,285,024		\$96,809

 Contribution(s) in Aid of Construction (Gross)
 \$13,334

 Less: Non Amortizable Contribution(s)
 800

 Fully Amortized Contribution(s)
 0

 Amortizable Contribution(s)
 \$12,534

 Times: Proposed Amortization Rate
 3,19%

 Amortization of CIAC
 \$400

Less: Amortization of CIAC	\$400
DEPRECIATION EXPENSE	\$96,409

Ridgeview Utility Company Annual Report Balance Sheet Assets 12/31/19

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current and Accrued Assets		
131	Cash	\$65,078	\$262,905
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	18,726	16,952
142	Other Receivables	1,403	3,087
145	Accounts Receivable - Related Party	1,010	0
146	Notes Receivable from Associated Companies	59,073	46,361
151	Plant Material and Supplies	0	0
162	Prepayments	0	0
174	Miscellaneous Current and Accrued Assets	0	0
	Total Current and Accrued Assets	\$145,290	\$329,305
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$3,277,690	\$3,285,024
103	Property Held for Future Use	0	0
105	Construction Work in Progress	0	0
108	Accumulated Depreciation (enter as negative)*	(999,178)	(1,095,987)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$2,278,512	\$2,189,037
	Total Assets	\$2,423,802	\$2,518,342

*Note these items feed automatically from AR3 UPIS Page 4

	Liabilities	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current Liabilities		
231	Accounts Payable	\$5,388	\$3,880
232	Notes Payable (Current Portion)	0	0
233	Accounts Payable - Related Party	275,497	0
234	Notes Payable to Associated Companies	0	0
235	Customer Deposits	0	0
236	Accrued Taxes	7,109	7,146
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	713	1,180
	Total Current Liabilities	\$288,707	\$12,206
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$0	\$0
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	0	0
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	13,334	13,334
272	Less: Amortization of Contributions	(400)	(800)
281	Accumulated Deferred Income Tax	0	0
	Total Deferred Credits	\$12,934	\$12,534
	Total Liabilites	\$301,641	\$24,740
	Capital Accounts		
201	Common Stock Issued	\$2,400,000	\$2,400,000
211	Other Paid-In Capital	0	369,997
215	Retained Earnings	(277,838)	(276,395)
218	Proprietary Capital (Sole Props and Partnerships)	0	0
	Total Capital	\$2,122,162	\$2,493,602
	Total Liabilities and Capital	\$2,423,803	\$2,518,342

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Water Comparative Income Statement Account No. Current Vegr Lact Vegr L								
Account No.	Calendar Year	Current Year	Last Year					
		01/01/2019 - 12/31/2019	01/01/2018 - 12/31/201					
	Operating Revenue							
461	Metered Water Revenue	\$243,596	\$269,6					
460	Unmetered Water Revenue	0						
462	Fire Protection Revenue	0						
469	Guaranteed Revenues (Surcharges)	0						
471	Miscellaneous Service Revenues	0						
474	Other Water Revenue	1,415	1,7					
	Total Revenues Operating Expenses Salaries and Wages Salaries and Wages - Officers Employee Pensions and Benefits Purchased Water 15 Purchased Power Chemicals Chemicals Contractual Services Contractual Services - Accounting Contractual Services - Legal Contractual Services - Water Testing Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - General Liability Insurance - Health and Life Regulatory Commission Expense - Rate	\$245,011	\$271,3					
	Operating Expenses							
601		\$11,749	\$9,50					
603	Salaries and Wages - Officers	4,423	4,42					
604	Employee Pensions and Benefits	1,483	1,4					
610		0						
		79,501	105,73					
		1,175	9:					
		0						
		3,793	4,6'					
		4,531	3,4:					
		0	53.1.					
		0						
		455	4:					
		0	7.					
		0						
		9,002	1,03					
		622	9,12					
		022	2,14					
		0						
		0						
		16,291	4,04					
		2,211	1,49					
		2,323	3,56					
		0						
		0						
	Bad Debt Expense	16	4.64					
675	Miscellaneous Expense	2,913	1,62					
	Depreciation Expense (From Schedule AR4)	96,409	90,34					
	Property Taxes	1,015	11,89					
	Payroll Taxes	12,351	41					
	Other Taxes and Licenses	1,071	12,05					
	Income Taxes	0						
427.1	Customer Security Deposit Interest	0						
	Total Operating Expenses	\$251,334	\$266,30					
	Operating Income / (Loss)	(\$6,323)	\$5,03					
	Other Income / (Expense)							
	Interest and Dividend Income	\$4,513	\$1,65					
	Non-Utility Income	3,253	3,03					
	Miscellaneous Non-Utility (Expense)	0	-,					
	Interest (Expense)	0						
	Total Other Income / (Expense)	\$7,766	\$4,68					
	Net Income / (Loss)	\$1,443	\$9,71					

Ridgeview Utility Company Annual Report Full time equivalent employees 12/31/19

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President	0.00	0.00	0.00	0.00
Vice-president	0.00	0.00	0.00	0.00
Manager	0.00	0.02	0.00	0.02
Engineering Staff	0.00	0.00	0.00	0.00
System Operator(s)	0.00	0.10	0.00	0.10
Meter reader	0.00	0.00	0.00	0.00
Customer Service	0.00	0.09	0.00	0.09
Accounting	0.00	0.00	0.03	0.03
Business Office	0.00	0.00	0.00	0.00
Rates Department	0.00	0.00	0.00	0.00
Administrative Staff	0.00	0.05	0.00	0.05
Other	0.00	0.00	0.00	0.00
Total	0.00	0.26	0.03	0.29

Ridgeview Utility Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/19

	Supplement	al Financial Data (Lo	ong-Term Debt)	
	Loan #1	Loan #2	Loan #3	Loan #4
Date Issued	NA	NA	NA	NA
Source of Loan	NA	NA	NA	NA
ACC Decision No.	NA	NA	NA	NA
Reason for Loan	NA	NA	NA	NA
Dollar Amt. Issued	NA	NA	NA	NA
Amount Outstanding	NA	NA	NA	NA
Date of Maturity	NA	NA	NA	NA
Interest Rate	NA	NA	NA	NA
Current Year Interest	NA	NA	NA	NA
Current Year Principal	NA	NA	NA	NA

Meter Deposit Balance at Test Year End:	\$0	
Meter Deposits Refunded During the Test Year:		90

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Ridgeview Utility Company Annual Report Well and Water Usage 12/31/19

				Well and War	er Usage						
Name of the System:		Ridgeview Utility	Сотрапу								
ADEQ Public Water System Number:		AZ011117		ľ							
ADWR PCC Number:			NA		I						
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor	Year	Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Drilled	2010	2019	(inches)	measured:	Active
55-583154	150	325	1,210	16	Submersible	2000	unknown	unknown	6	metered	Ye
55-586722	300	850	800	16	Turbine	2001	unknown	unknown	6	metered	Ye
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA		NA	NA	NA.	NA	NA	NA.	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA.	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA:
NA AN	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Name of system water delivered to: LAGO DEL OF ADWR PCC Number:
Source of water delivered to another system Ground Water LAGO DEL ORO WATER CO 91-000558.0000

Name of system water received from:	LAGO DEL ORO WATER CO		
ADWR PCC Number:		91-000558,0000	
Source of water received	Ground Water		
Well registry 55# (55-XXXXXX):	NA		

			W . I .	Water received	n.c i	Purchased	Purchased
			Water delivered	(purchased) from	Estimated		
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	(kWh)7
January	0.00	2,074,269.00	0.00	2,278,800.00	0.00	\$2,895	3,251
February	16,000.00	1,954,230.00	0.00	1,880,900,00	0,00	2,774	3,075
March	0.00	1,663,138.00	0.00	2,197,800.00	0.00	1,105	3,503
April	2,371,000.00	2,638,661.00	0.00	305,700.00	0.00	7,951	29,713
May	10,808,000.00	9,258,666.00	1,303,600.00	0.00	0.00	9,398	51,872
June	14,097,000.00	13,713,022.00	42,600.00	0.00	0.00	10,453	64,026
July	10,790,000.00	14,167,587.00	0.00	3,504,800.00	0.00	7,081	40,060
August	5,688,000.00	8,787,689.00	0.00	3,603,700,00	0.00	6,144	26,122
September	9,081,000.00	10,940,223.00	0.00	1,675,400.00	0.00	9,718	47,446
October	7,372,000.00	5,304,279.00	1,707,200.00	0,00	0.00	9,239	42,471
November	5,923,000.00	2,881,928.00	2,681,500.00	0,00	-0.00	8,420	33,389
December	3,035,000.00	2,058,925.00	784,900.00	0,00	0.00	4,322	22,672
Totals	69,181,000.00	75,442,617.00	6,519,800.00	15,447,100.00	0.00	\$79,501	367,600

If applicable, in the space below please provide a description for all un-metered water use along with amounts:				
N/A				

1 Water withdrawn - Total gallons of water withdrawn from pumped sources.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft 6 Enter the total purchased power costs for the power meters associated with this system.

7 Enter the total purchased kWh used by the power meters associated with this system.

Ridgeview Utility Company Annual Report Water Utility Plant Description 12/31/19

	Water Utility Plant Description	
Name of the System:	Ridgeview Utility Company	
ADEQ Public Water System Number:	AZ011117	
ADWR PCC Number:	NA	

MAINS			
Sizes (inches)	Material	Length (feet)	
6.00	PVC	10,09	
6.00	ACP, DIP, PVC	4	
8.00	PVC	20,34	
8.00	ACP, DIP, PVC	4	
12.00	PVC	7,10	
NA	NA	NA	

SERVICE LINES			
		Year	
Material	Percent of system	installed	
Соррег	100%	various	
NA	NA	NA	

na

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
60	1,250	1	
20	550	2	
25	~650	1	
7.5	~150	2	
na	na	n	

na

STORAGE TANKS				
Capacity (gallons)	Material	Quantity	Year installed	
250,000	Steel	1.	1993	
250,000	Steel	1	1997	
na	na	na	na	
na	na	na	na	
na	na	na	na	
na	na	na	na	

CUSTOMER METERS				
		Percent over	Percent over	
Size (inches)	Quantity	1,00,000 gallons	10 years old	
5/8 X 3/4	312	29%	unknown	
0.75	10	60%	unknown	
1	7	20%	unknown	
2	5	28%	unknown	
3	2	50%	unknown	
6	1	100%	unknown	
8	1	100%	unknown	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

FIRE HYDRANTS	
Type Quantity	
Standard *	48
Other	0

PRESSURE/BLADDER TANKS			
Capacity (gallons)	Material	Quantity	Year installed
10,000	Steel	1	1993
na	na	na	na
na	na	na	na
na	na	na	na
na	na	na	na
na	na	na	na

na

Ridgeview Utility Company Annual Report Water Utility Plant Description (Continued) 12/31/19

WWZ - A	W. CAPRTA	TAX	The second second second	A 47 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				(Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Sodium Hydrochlorite Pump
STRUCTURES:	Sound Enclosure Building
OTHER:	*Lago Del Oro Water Company and Ridgeview Utility Company entered into a water facilities sharing agreement on November 2, 2000. This agreement was approved by the Arizona Corporation Commission in Decision 65216. The agreement, in short, allows Ridgeview Utility Company to store water from two (2) of its wells in Lago Del Oro Water Company's storage tanks.

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR)
 - gallons sold by the average number of single family residence customers for the same period and divide the result by 365. If no historical flow data are available, use:
 - (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Method used:	244	
	(a)	

Customer and Other Information				
Name of the System:	Ridgeview Utility	Company		
ADEQ Public Water System Number:		AZ011117		
ADWR PCC Number:		NA		

Month	Number of Customers								
	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential				
January	283	0	18	4	0				
February	285	0	18	4	0				
March	285	0	18	4	0				
April	290	0	18	3	0				
May	292	0	18	2	0				
June	294	0	22	2	0				
July	298	0	22	2	0				
August	303	0	22	2	0				
September	303	0	22	2	0				
October	307	0	22	2	0				
November	309	0	21	2	0				
December	313	0	21	2	0				

313
If the system has fire hydrants, what is the fire flow requirements? 1,250 GPM for 2 hrs.
Does the system have chlorination treatment?
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: NA
Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes Tucson AMA
What is the present system connection capacity (in ERCs *) using existing lines? 5,143
What is the future system connection capacity (in ERCs *) upon service area buildout? 3,223
Describe any plans and estimated completion dates for any enlargements or improvements of this system.
N/A

st an ERC is based on the calculation on the bottom of AR9 page 12.

Ridgeview Utility Company Annual Report Utility Shutoffs / Disconnects 12/31/19

Utility Shutoffs / Disconnects						
Name of the System:	Ridgeview Utility Company					
ADEQ Public Water S	ystem Number:	AZ011117				
ADWR PCC Number:		NA				

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	- 0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	6 3

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Ridgeview Utility Company Annual Report Property Taxes 12/31/19

Property Taxes	
Amount of actual property taxes paid during Calendar Year 2019 was	\$12,123
If no property taxes paid, explain why.	
n/a	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Ridgeview Utility Company Annual Report Verification and Sworn Statement (Taxes) 12/31/19

		Verification	and Sworn State	ment (Tayee)		
		vermeation	and Sworn State	ment (Taxes)		
Verification:			I, the undersign	ed of the		
	(st	ate name)				
	County of (county name):		Pinal			
	Name (owner or official) tit		Brian Smith - V	ice President		
	Company name:	Ridgeview Utilit	y Company			
		NUAL UTILITY PI	ROPERTY TAX A	ND SALES T	AX REPORT TO T	HE ARIZONA CORPORATION
	COMMISSION.					
	FOR THE YEAR ENDING	•	12/31/	19		
						AND RECORDS OF SAID
	UTILITY; THAT I HAVE (CORRECT STATEMENT (E TO BE A COMPLETE AND
						BEST OF MY KNOWLEDGE,
	INFORMATION AND BEL					
Sworn Statement:	I HEREBY ATTEST THAT	`ALL PROPERTY	TAXES FOR SA	ID COMPAN	Y ARE NOT CURR	RENT AND PAID IN FULL.
	I HEREBY ATTEST THAT	TAIL SALES TAX	ES FOR SAID CO	OMPANIV AR	E NOT CURRENT	AND PAID IN FULL
	THEREBI ATTEST THAT	ALL SALES TAZ	ES FOR SAID C	OMI ANT AK	O CORRENT	AND FAID IN FOLL.
	RECEIVED)			(h	
	BY EMAIL			par-	gnature of owner/of	Solal
				ai g	gnature or owner/or	i ciai
A DIZO	5/15/2020, 12:15 ONA CORPORATION O				480-895-9200	
ARIZO	UTILITIES DIVISI				telephone no.	
	CHETTES BIVISI		ND SWORN TO	BEFORE ME	A NOTARY PUBL	LIC
		IN AND FOR TH	IE COUNTY			Maricopa
		THIS		15 th	DAY OF	(county name)
		THIS		10	DAT OF	(month) and (year)
						,,,,,
		MY COMMISSION	ON EXPIRES		4/25/2	27
					(date)	
		Notary Notary	RICIA A. WESTON Public - State of Arizona	_	1	2.0
			RICOPA COUNTY Commission Expires		Marine	adiasian
		III	April 25, 2021		(signature of	notary public)

Ridgeview Utility Company Annual Report Verification and Sworn Statement 12/31/19

			Verific	eation and Sworn S	Statement			
Verificatio	n:				2.11.02.11.02.11.			
	State of	Ar	izona	I, the undersign	ned of the			
		•	e name)					
	* '	county name):		Pinal				
		er or official) title:		Brian Smith - V	/ice President			
	Company na	ime:	Ridgeview	Utility Company				
	DOSAVTE	JAT THIC ANNI	TAL TITHLITY	PROPERTY TAX	ANDCALEC	TAV DEDODET	O THE ADIZONA	
		TION COMMISS		PROPERTITIAA	AND SALES	IAA KEPOKI I	O THE ARIZONA	
	CORPORA	TION COMMISS	ION.					
	FOR THE Y	'EAR ENDING:	12/31	/19				
				ECTION, FROM T				
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				VESS AND AFFAI				RED BY THIS
				VERY MATTER A	ND THING SE	ET FORTH, TO T	HE BEST OF MY	
	KNOWLED	GE, INFORMAT	ION AND BE	LIEF.				
orn Statemen	t:IN ACCORI	DANCE WITH T	HE REOUIRE	MENTS OF TITLE	40. ARTICLE	8. SECTION 40-	401. ARIZONA RI	EVISED
				HAT THE GROSS				
	The second secon			Y OPERATIONS D				
	1							
				Arizona Intras		ating Revenues C	only (\$)	
					\$263,			
				(The amount in	the box above i			
		RECEIVE	ED			123 in sales taxe	S	
				billed or collect	ed)			
		BY EMA	ALL .)	
	5/1	15/2020, 12:	15 PM		. ,	1	2	
	ARIZONA (CORPORÁTIO	N COMMIS	SION		m	how	
		JTILITIES DIV				signature of	owner/official	
		, 11211120 21 ,	10101			400.0	10.5.0000	
							95-9200	
						telep	hone no.	
			CLIDCODIE	BED AND SWORN	TO DEEODE N	ME A NOTADY	DI IDI IC	
				OR THE COUNTY			CODE	
			IN AND I'C	JK IIIE COONTI		11/0/1	(county name)	
			THIS		1540	DAY OF		2020
			11113	(c	/0	DAT OF	(in onth) as	1000 nd (vear)
							(month) at	id (year)
			MY COMN	ISSION EXPIRES		4/25/	21	
			COM	III DIGITI DIGITI INCOM	a despression to	(date)	21	
			STORY.	PATRICIA A. WE		(date)		
				Notary Public - State of MARICOPA COU	NTY :	0		
			6/60	My Commission Ex	cpires (Hanne	Cush	1
			To The Land	April 25, 2021	-	The last of		

(signature of notary public)

Ridgeview Utility Company Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/19

	Verification and Sworn Statement (Residential Revenue)
Verification:	
, or menoon	State of Arizona I, the undersigned of the (state name)
	County of (county name): Name (owner or official) title: Company name: Pinal Brian Smith - Vice President Ridgeview Utility Company
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/19
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) \$193,523 (The amount in the box above includes \$13,157 in sales taxes billed or collected)
	BY EMAIL 5/15/2020, 12:15 PM ARIZONA CORPORATION COMMISSION UTILITIES DIVISION 480-895-9200 telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county rame)
	THIS DAY OF May 2020 (month) and (year)
	MY COMMISSION EXPIRES 4/05/01 (date)
	PATRICIA A. WESTON Notary Public - State of Artzona MARICOPA COUNTY My Controlseion Expires April 25, 2021 (signature of notary public)