	ANNUAL REPORT								
			Of						
Company Name:	Graham County PO Drawer B	Electric Co	operative, Inc Water						
Mailing Address:	Pima 85543	AZ							
Docket No.: For the Year Ended:	W-02527A 12/31/24		RECEIVED BY EMAIL 4/15/2025, 4:13PM ARIZONA CORPORATION COMMISSION UTILITIES DIVISION						

WATER UTILITY

То

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

Application Type:	Orig	ginal Filing		
Application Date:	4/16/2025			

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Graham County Electric Cooperative, Inc. - Water A Class C Utility

For the Calendar Year E	Ended: <u>12/31/24</u>				
Primary Address:	PO Drawer B				
-	Pima		State: Arizona	Zip C	ode: 85543
eny.		1	State: I Millona	Zip e	00010
Telephone Number:	928-485-2451]			
Date of Original Organiz	zation of Utility:	1/30/1	989		
Person to whom corresp	ondence should be addresse	ed concerr	ing this report:		
	Than Ashby				
Telephone No. :					
Address:	PO Drawer B				
City:	Pima		State: Arizona	Zip C	ode: 85543
Email:	tashby@gce.coop				
On-Site Manager			r		
	Phil Cook				
Telephone No. :					
	PO Drawer B				
•	Pima		State: Arizona	Zip C	ode: 85543
Email:	pcook@gce.coop				
Statutory Agent					
	J. Grant Walker				
Telephone No. :		202			
	1124 W Thatcher Blvd, Suite	202	G	7. 0	1
•	Safford		State: Arizona	Zıp C	ode: 85546
Email:	grant@jgwalkerlaw.com			J	
Attorney					
	J. Grant Walker				
Telephone No. :					
-	1124 W Thatcher Blvd, Suite	202			
	Safford	202	State: Arizona	Zip C	ode: 85546
•	grant@jgwalkerlaw.com		State. / Inzona		85540
L'inuit.	grantajgwankeriaw.com			_	
Management Contact					
	Than Ashby				
Telephone No. :					
_	PO Drawer B				
	Pima		State: Arizona	Zin (ode: 85543
•	tashby@gce.coop	I	- are, i fillonia		00040
Eman.	meno j @Bee.coop			1	
Ownership:	AssociationCooperative		ן		
I			1		
Counties Served:	Graham]		

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Graham County Electric Cooperative, Inc. - Water

Important changes during the year

No For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?

If yes, please provide specific details in the box below.

N/A

No Has the company been notified by any other regulatory authorities during the year, that they are out of compliance? If yes, please provide specific details in the box below.

N/A

	Utility Plant in Service (Water)									
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less			
No.	_	Original Cost	Additions	Retirements	Cost	Depreciation	AD)			
301	Organization	\$38,358	\$0	\$0	\$38,358	\$0	\$38,358			
302	Franchises	0	0	0	0	0	0			
303	Land and Land Rights	71,686	0	0	71,686	0	71,686			
304	Structures and Improvements	37,382	0	0	37,382	15,261	22,122			
305	Collecting & Improving Reservoirs	0	0	0	0	0	0			
306	Lake, River, Canal Intakes	0	0	0	0	0	0			
307	Wells and Springs	960,442	179,982	0	1,140,424	499,599	640,825			
308	Infiltration Galleries	0	0	0	0	0	0			
309	Supply Mains	0	0	0	0	0	0			
310	Power Generation Equipment	0	0	0	0	0	0			
311	Pumping Equipment	592,129	5,500	0	597,629	334,112	263,516			
320	Water Treatment Equipment	0	0	0	0	0	0			
320.1	Water Treatment Plants	0	0	0	0	0	0			
320.2	Solution Chemical Feeders	0	0	0	0	0	0			
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0			
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0			
330.1	Storage Tanks	1,234,009	37,002	0	1,271,011	636,975	634,036			
330.2	Pressure Tanks	0	0	0	0	0	0			
331	Transmission and Distribution Mains	5,996,184	254,049	21,623	6,228,611	1,303,465	4,925,146			
333	Services	1,041,717	69,056	3,289	1,107,484	254,216	853,268			
334	Meters and Meter Installations	840,290	51,345	0	891,635	506,192	385,443			
335	Hydrants	151,286	25,446	0	176,732	36,553	140,178			
336	Backflow Prevention Devices	0	0	0	0	0	0			
339	Other Plant and Misc. Equipment	0	0	0	0	0	0			
340	Office Furniture and Equipment	0	0	0	0	0	0			
340.1	Computer & Software	0	0	0	0	0	0			
341	Transportation Equipment	0	0	0	0	0	0			
342	Stores Equipment	0	0	0	0	0	0			
343	Tools, Shop and Garage Equipment	137,519	15,180	0	152,699	31,840	120,858			
344	Laboratory Equipment	0	0	0	0	0	0			
345	Power Operated Equipment	97,080	147,043	0	244,123	102,446	141,677			
346	Communication Equipment	149,527	0	0	149,527	52,457	97,070			
347	Miscellaneous Equipment	(37,224)	2,691	0	(34,533)	0	(34,533)			
348	Other Tangible Plant	18,563	0	0	18,563	5,203	13,360			
	Totals	\$11,328,948	\$787,294	\$24,911	\$12,091,331	\$3,778,319	\$8,313,012			

Graham County Electric Cooperative, Inc. - Water Annual Report Depreciation Expense for the Current Year (Water) 12/31/24

		Dep	reciation Expense	e for the Current	Year (Water)				
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non- depreciable Plant	Depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$38,358	\$0	\$0	\$38,358	\$38,358	\$0	0.00%	\$0
302	Franchises	0	0	0	0	0	0	0.00%	0
303	Land and Land Rights	71,686	0	0	71,686	71,686	0	0.00%	0
304	Structures and Improvements	37,382	0	0	37,382	0	37,382	3.33%	1,245
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	0
307	Wells and Springs	960,442	179,982	0	1,140,424	0	1,140,424	3.04%	31,983
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	0	0	0	0	0	0	0.00%	0
311	Pumping Equipment	592,129	5,500	0	597,629	0	597,629	8.00%	47,564
320	Water Treatment Equipment	0	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	0	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	0	0	0	0	0	0	0.00%	0
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0	0.00%	0
330.1	Storage Tanks	1,234,009	37,002	0	1,271,011	0	1,271,011	3.32%	41,599
330.2	Pressure Tanks	0	0	0	0	0	0	0.00%	0
331	Transmission and Distribution Mains	5,996,184	254,049	21,623	6,228,611	0	6,228,611	1.50%	91,859
333	Services	1,041,717	69,056	3,289	1,107,484	0	1,107,484	-14.91%	(160,203
334	Meters and Meter Installations	840,290	51,345	0	891,635	0	891,635	32.40%	280,575
335	Hydrants	151,286	25,446	0	176,732	0	176,732	-14.63%	(24,001
336	Backflow Prevention Devices	0	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	0	0	0	0	0	0	0.00%	0
340.1	Computer & Software	0	0	0	0	0	0	0.00%	0
341	Transportation Equipment	0	0	0	0	0	0	0.00%	0
342	Stores Equipment	0	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	137,519	15,180	0	152,699	0	152,699	5.13%	7,449
344	Laboratory Equipment	0	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	97,080	147,043	0	244,123	90,548	153,575	11.53%	9,231
346	Communication Equipment	149,527	0	0	149,527	0	149,527	10.00%	14,952
347	Miscellaneous Equipment	(37,224)	2,691	0	(34,533)	0	(34,533)	0.00%	0
348	Other Tangible Plant	18,563	0	0	18,563	0	18,563	10.00%	1,856
	Subtotal	\$11,328,948	\$787,294	\$24,911	\$12,091,331	\$200,593	\$11,890,738		\$344,109

Contribution(s) in Aid of Construction (Gross) Less: Non Amortizable Contribution(s) Fully Amortized Contribution(s) Amortizable Contribution(s) Times: Proposed Amortization Rate Amortization of CIAC \$0 0 **80** 2.89% \$0

Less: Amortization of CIAC \$0

DEPRECIATION EXPENSE \$344,109

Graham County Electric Cooperative, Inc. - Water Annual Report Balance Sheet Assets 12/31/24

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2024)	Balance at End of Year (2024)
Account No.	Current and Accrued Assets		
131	Cash	\$90,487	\$91,006
134	Working Funds	0	0
135	Temporary Cash Investments	137,355	139,140
141	Customer Accounts Receivable	218,372	257,739
146	Notes Receivable from Associated Companies	0	0
151	Plant Material and Supplies	692,937	810,477
162	Prepayments	17,990	20,644
174	Miscellaneous Current and Accrued Assets	81,178	104,931
	Total Current and Accrued Assets	\$1,238,319	\$1,423,938
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$11,328,948	\$12,091,331
103	Property Held for Future Use	0	0
105	Construction Work in Progress	422,725	816,208
108	Accumulated Depreciation (enter as negative)*	(3,431,011)	(3,778,319)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$8,320,662	\$9,129,220
	Total Assets	\$9,558,981	\$10,553,158

*Note these items feed automatically from AR3 UPIS Page 4

Graham County Electric Cooperative, Inc. - Water Annual Report Balance Sheet Liabilities and Owners Equity

	Balance Sheet Liabilities and Ow	vners Equity	
	Liabilities	Balance at Beginning of Year (2024)	Balance at End of Year (2024)
Account No.	Current Liabilities		
231	Accounts Payable	\$1,370,327	\$2,173,487
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	4,398,009	4,175,325
235	Customer Deposits	18,039	17,630
236	Accrued Taxes	25,183	32,265
237	Accrued Interest	589	328
242	Miscellaneous Current and Accrued Liabilities	0	0
	Total Current Liabilities	\$5,812,146	\$6,399,035
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$4,284,091	\$4,695,934
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	0	0
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	0	0
272	Less: Amortization of Contributions	0	0
281	Accumulated Deferred Income Tax	0	0
	Total Deferred Credits	\$0	\$0
	Total Liabilites	\$10,096,237	\$11,094,969
	Capital Accounts		
201	Common Stock Issued	\$0	\$0
201	Other Paid-In Capital	0	0
211	Retained Earnings	(537,256)	(541,811)
213	Proprietary Capital (Sole Props and Partnerships)	0	0
210	Total Capital	(\$537,256)	(\$541,811)
	Total Liabilities and Capital	\$9,558,981	\$10,553,158

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Account No.	Calendar Year	Income Statement Current Year Last Year					
Account No.	Calcildar I car	01/01/2024 - 12/31/2024	01/01/2023 - 12/31/2023				
	Operating Revenue	01/01/2024 - 12/31/2024	01/01/2025 - 12/51/2025				
461	Metered Water Revenue	\$2,180,539	\$1,501,25				
460	Unmetered Water Revenue	0	+-;++-;=+				
462	Fire Protection Revenue	0					
469	Guaranteed Revenues (Surcharges)	0					
471	Miscellaneous Service Revenues	0					
474	Other Water Revenue	99,420	40,13				
., .	Total Revenues	\$2,279,959	\$1,541,38				
	On anothing Furnesson						
601	Operating Expenses Salaries and Wages	\$567,425	\$487,17				
601	Employee Pensions and Benefits	492,087	361,07				
<u>604</u> 610	Purchased Water	492,087	501,07				
615	Purchased Water Purchased Power	60,569	81,41				
	Chemicals	00,309	01,41				
618 620		0					
620	Materials and Supplies	105,472	95,44				
	Repairs and Maintenance	88,118	75,99				
620.2	Office Supplies and Expense Contractual Services	40,586	27,86				
630		40,380					
631	Contractual Services - Engineering	0					
632	Contractual Services - Accounting	0					
633	Contractual Services - Legal	*					
634	Contractual Services - Management Fees	0	54.94				
635	Contractual Services - Water Testing	10,597	54,84				
636	Contractual Services - Other	0					
640	Rents	0					
641	Rental of Building/Real Property	0					
642	Rental of Equipment	0	00.00				
650	Transportation Expenses	122,955	99,20				
657	Insurance - General Liability	17,990	12,24				
657.1	Insurance - Health and Life	0	• • •				
665	Regulatory Commission Expense - Rate	3,771	2,60				
670	Bad Debt Expense	1,761	43				
675	Miscellaneous Expense	146,776	145,59				
403	Depreciation Expense (From Schedule AR4)	344,109	356,07				
408	Taxes Other Than Income	0					
408.11	Property Taxes	29,384	32,76				
409	Income Taxes	0					
427.1	Customer Security Deposit Interest	1,073	1,09				
	Total Operating Expenses	\$2,032,670	\$1,833,81				
	Operating Income / (Loss)	\$247,289	(\$292,43				
	Other Income / (Expense)						
419	Interest and Dividend Income	\$520	\$45				
421	Non-Utility Income	4,213	40,05				
426	Miscellaneous Non-Utility (Expense)	0					
427	Interest (Expense)	(256,577)	(131,75				
	Total Other Income / (Expense)	(\$251,844)	(\$91,24				
	Net Income / (Loss)	(\$4,555)	(\$383,67				

Graham County Electric Cooperative, Inc. - Water Annual Report Full time equivalent employees 12/31/24

		e equivalent em	PJ	
	Direct Company	Allocated	Outside service	Total
President	0.0	0.0	0.0	0.0
Vice-president	0.0	0.0	0.0	0.0
Manager	0.0	0.0	0.0	0.0
Engineering Staff	0.0	0.0	0.0	0.0
System Operator(s)	5.8	0.0	0.0	5.8
Meter reader	0.0	0.1	0.0	0.1
Customer Service	0.0	0.6	0.0	0.6
Accounting	0.0	0.3	0.0	0.3
Business Office	0.0	0.0	0.0	0.0
Rates Department	0.0	0.0	0.0	0.0
Administrative Staff	0.0	1.3	0.0	1.3
Other	0.0	0.0	0.0	0.0
Total	5.8	2.2	0.0	8.0

Full time equivalent employees

Graham County Electric Cooperative, Inc. - Water Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/24

Supplemental Financial Data (Long-Term Debt)									
	Loan #1	Loan #2	Loan #3	Loan #4					
Date Issued	6/30/1993	12/20/1996	11/15/2000	3/1/2007					
Source of Loan	USDA	USDA	USDA	USDA					
ACC Decision No.	59132	59132	60523	61839					
Reason for Loan	Pima Upgrade	Cottonwood Wash Upgrade	Ft Thomas Upgrade	New Wells & Tank					
Dollar Amt. Issued	\$180,000	\$300,000	\$95,000	\$1,100,000					
Amount Outstanding	\$63,126	\$136,983	\$57,785	\$822,971					
Date of Maturity	3/1/2032	8/1/2035	7/1/2040	3/1/2047					
Interest Rate	4.93%	4.44%	4.44%	4.07%					
Current Year Interest	\$3,349	\$6,404	\$2,662	\$34,456					
Current Year Principal	\$7,091	\$9,796	\$2,522	\$22,437					

Meter Deposit Balance at Test Year End:

Meter Deposits Refunded During the Test Year:

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Page 10

\$0

\$0

Graham County Electric Cooperative, Inc. - Water Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/24

Supplemental Financial Data (Long-Term Debt)									
	Loan #1	Loan #2	Loan #3	Loan #4					
Date Issued	7/26/2010	7/24/2023	4/23/2024	N/A					
Source of Loan	NRUCFC	NRUCFC	NRUCFC	N/A					
ACC Decision No.	71690	79015 & 79135	79015 & 79135	N/A					
Reason for Loan	Debt Refinance	Central & Riverback	5-Year Work Plan	N/A					
Dollar Amt. Issued	\$250,000	\$3,000,000	\$500,000	N/A					
Amount Outstanding	\$162,689	\$2,955,029	\$497,350	N/A					
Date of Maturity	6/26/2040	6/30/2053	3/31/2054	N/A					
Interest Rate	4.05%	6.30%	6.83%	N/A					
Current Year Interest	\$6,050	\$174,655	\$22,002	N/A					
Current Year Principal	\$7,407	\$36,256	\$2,650	N/A					

Meter Deposit Balance at Test Year End:

Meter Deposits Refunded During the Test Year:

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Page 10

\$0

\$0

Graham County Electric Cooperative, Inc. - Water Annual Report Well and Water Usage

12/31/24

				Well and Wat	er Usage						
Name of the System:		GRAHAM COUN	TY UTILITIES - FC	ORT THOMAS	-						
ADEQ Public Water Sys	stem Number:	•	AZ0405001				•				
ADWR PCC Number:			91-000166.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor	Year	Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Drilled	2014	2024	(inches)	measured:	Active
55-605863	1	25	90	6	Submersible	1998	Unknown	53'	2	Metered	Yes
55-606086	1.5	35	76	16	Submersible	Pre 1989	65.3'	49.9'	2	Metered	Yes
55-606087	1	25	80	12	Submersible	Pre 1989	62.7'	46.9'	2	Metered	Yes
55-809146	3	35	200	12	Submersible	Pre 1989	64.6'	49.4'	2	Metered	Yes
55-212931	CAPPED	100	120	12	Submersible	2006	Unknown	Unknown	Inactive	Metered	No
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Name of system water d	elivered to:	NA					1				
ADWR PCC Number:	envered to:		#N/A				1				
Source of water delivere	ed to another system	NA			J						
			1								
Name of system water re	eceived from:	NA]				
ADWR PCC Number:			#N/A				-				

ADWR PCC Number: Source of water received NA Well registry 55# (55-XXXXXX): NA

				Water received			
			Water delivered	(purchased) from	Estimated	Purchased	Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	(kWh)7
January	581,200.00	947,770.00	0.00	0.00	20,000.00	\$590	3,395
February	1,443,000.00	881,440.00	0.00	0.00	0.00	449	2,508
March	848,900.00	853,560.00	0.00	0.00	0.00	470	2,657
April	862,300.00	982,940.00	0.00	0.00	50,000.00	484	2,763
May	1,474,400.00	1,053,050.00	0.00	0.00	0.00	590	3,332
June	2,126,800.00	1,597,470.00	0.00	0.00	0.00	707	4,678
July	2,960,600.00	1,379,890.00	0.00	0.00	0.00	729	4,872
August	1,135,000.00	1,503,620.00	0.00	0.00	0.00	548	3,269
September	1,697,500.00	2,546,170.00	0.00	0.00	0.00	536	3,169
October	1,087,400.00	1,694,300.00	0.00	0.00	15,000.00	618	3,715
November	1,909,100.00	1,243,200.00	0.00	0.00	0.00	626	3,781
December	1,278,300.00	1,421,400.00	0.00	0.00	0.00	795	5,216
Totals	17,404,500.00	16,104,810.00	0.00	0.00	85,000.00	\$7,141	43,355

If applicable, in the space below please provide a description for all un-metered water use along with amounts: N/A

Water withdrawn - Total gallons of water withdrawn from pumped sources.
 Water sold - Total gallons from customer meters, and other sales such as construction water.
 Water sold - Total gallons from customer meters, and other sales such as construction water.
 Water sold - Total gallons from customer meters, and other sales such as construction water.
 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
 Sestimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
 Enter the total purchased power costs for the power meters associated with this system.
 Tenter the total purchased kWh used by the power meters associated with this system.

Ŧ

Graham County Electric Cooperative, Inc. - Water Annual Report Well and Water Usage

12/31/24

					Vater Usage						
Name of the System:		GRAHAM COUNT		ЛА							
ADEQ Public Water Sys	stem Number:		AZ0405002								
ADWR PCC Number:			91-000167.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2014	2024	(inches)	measured:	Active
55-540458	5	65	200	12	Submersible	1994	28.5'			Metered	N
55-545487	5	55	189	12	Submersible	1995	32.3'			Metered	N
55-549470	5	65	217	12	Submersible	1995	49.3'		2	Metered	Y
55-605851	1	25	100	6	Submersible	Pre 1989	33.6'			Metered	Y
55-605856	3	55	290	12	Submersible	Pre 1989	15.5'	21.1'		Metered	Y
55-605860	1	15	100	6	Submersible	Pre 1989	62.5'			Metered	Y
55-605861	1	25	100	4	Submersible	Pre 1989	Unknown	35.6'	2	Metered	Y
55-565863	3		220	12	Submersible	Pre 1989	26'		2	Metered	Y
55-565865	5	65	220	12	Submersible	1998	23.8'		2	Metered	N
55-206721	7.5		700	10	Submersible	2006	71.6'	102.8'		Metered	Y
55-211780	30		620	12	Submersible	2007	79.4'			Metered	Y
55-211778	20		342	8	Submersible	2007	64.9'	101.6'		Metered	Y
55-215997	30		589	12	Submersible	2008	80'	126.9'		Metered	Y
55-220311	40		780	12	Submersible	2014	129.9'		6	Metered	Y
55-529642	3	25	196	12	Submersible	1991	33'	Unknown	2	Metered	Y
55-605855	1	0	100	6	Submersible	Pre 1989	Unknown	Unknown		Metered	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
Name of system water d	elivered to:	EDEN WATER CO									
ADWR PCC Number:	1. 4 .	G 1W	91-000168.0000								
Source of water delivere	d to another system	Ground Water	1								

Name of system water received from:	NA			
ADWR PCC Number:		#N/A		
Source of water received	NA			
Well registry 55# (55-XXXXXX):	NA			

				Water received			
			Water delivered	(purchased) from	Estimated		
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Purchased
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	Power (kWh)7
January	10,729,000.00	14,361,610.00	2,245,800.00	0.00	700,000.00	\$3,437	22,102
February	24,303,800.00	11,700,820.00	2,499,200.00	0.00	0.00	2,587	16,733
March	6,877,100.00	12,298,270.00	2,431,500.00	0.00	0.00	3,031	19,922
April	14,172,100.00	16,138,950.00	2,966,200.00	0.00	0.00	4,443	30,742
May	18,309,400.00	19,315,910.00	2,863,000.00	0.00	0.00	4,651	34,827
June	24,592,600.00	28,123,470.00	2,572,810.00	0.00	50,000.00	6,005	50,434
July	33,680,000.00	20,988,840.00	1,664,820.00	0.00	150,000.00	4,685	38,044
August	16,380,000.00	21,036,380.00	1,414,850.00	0.00	0.00	4,916	40,542
September	27,105,600.00	23,051,530.00	1,593,110.00	0.00	0.00	5,084	42,409
October	14,988,744.00	18,352,760.00	1,056,200.00	0.00	0.00	4,429	34,176
November	24,213,491.00	14,616,480.00	979,400.00	0.00	0.00	3,538	26,153
December	16,060,719.00	14,653,210.00	1,881,420.00	0.00	0.00	3,663	27,406
Totals	231,412,554.00	214,638,230.00	24,168,310.00	0.00	900,000.00	\$50,469	383,490

If applicable, in the space below please provide a description for all un-metered water use along with amounts: $N\!/\!A$

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

1 Water withdrawn - Total gallons of water withdrawn from pumped sources.			
2 Water sold - Total gallons from customer meters, and other sales such as construction water.			
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.			
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.			
#VALUE!			
6 Enter the total purchased power costs for the power meters associated with this system.			
7 Enter the total purchased kWh used by the power meters associated with this system.			

Page 11b

Graham County Electric Cooperative, Inc. - Water Annual Report Well and Water Usage

12/31/24

				Well and Wat	er Usage						
Name of the System: ASH CREEK WATER COMPANY											
ADEQ Public Water Syst	em Number:		AZ0405007								
ADWR PCC Number:			91-000170.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2019	(inches)	measured:	Active
55-621785	1	10	191	8	Submersible	Unknown	Unknown	60.2'	2	Metered	Yes
55-621783	3	60	170	6	Submersible	Unknown	Unknown	19.6'	2	Metered	Yes
55-238931	20	200	400	10	Submersible	2023	N/A	24.6'		Metered	Yes
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Name of system water de	livered to:	NA									
ADWR PCC Number:			#N/A								
Source of water delivered	to another system	NA									
Source of water delivered	to unotifer system	11/1	1								

Name of system water received from:	NA			
ADWR PCC Number:		#N/A		
Source of water received	NA			
Well registry 55# (55-XXXXXX):	NA			

				Water received			
			Water delivered	(purchased) from	Estimated		Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	(kWh) ⁷
January	582,100.00	667,220.00	0.00	0.00	1,000.00	\$195	1,074
February	1,242,200.00	514,240.00	0.00	0.00	0.00	153	813
March	466,600.00	504,900.00	0.00	0.00	0.00	155	830
April	721,000.00	661,650.00	0.00	0.00	0.00	212	1,238
May	979,000.00	773,610.00	0.00	0.00	0.00	241	1,376
June	1,205,000.00	1,179,210.00	0.00	0.00	75,000.00	310	2,114
July	1,302,400.00	990,610.00	0.00	0.00	30,000.00	309	2,102
August	874,600.00	1,112,600.00	0.00	0.00	0.00	318	2,184
September	1,283,900.00	1,606,690.00	0.00	0.00	0.00	346	2,430
October	1,187,200.00	906,340.00	0.00	0.00	2,500.00	283	1,788
November	917,500.00	756,670.00	0.00	0.00	0.00	235	1,385
December	769,500.00	779,080.00	0.00	0.00	0.00	201	1,096
Totals	11,531,000.00	10,452,820.00	0.00	0.00	108,500.00	\$2,959	18,430

If applicable, in the space below please provide a description for all un-metered water use along with amounts: N/A

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Water withdrawn - Total gallons of water withdrawn from pumped sources.
 Water sold - Total gallons from customer meters, and other sales such as construction water.
 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
 WALLE!

#VALUE! 6 Enter the total purchased power costs for the power meters associated with this system. 7 Enter the total purchased kWh used by the power meters associated with this system.

Page 11c

Graham County Electric Cooperative, Inc. - Water Annual Report Water Utility Plant Description 12/31/24

Water Utility Plant Description

Name of the System:	GRAHAM COUNTY	UTILITIES - FORT THOMAS
ADEQ Public Water System Number:		AZ0405001
ADWR PCC Number:		91-000166.0000

	MAINS						
Sizes (inches)	Material	Length (feet)					
1.25	PVC, Steel	1,643					
1.50	None	0					
2.00	CA,PVC,Steel	1,876					
3.00	CA,PVC,Steel	1,686					
4.00	CA,PVC,Steel	4,194					
5.00	None	0					
6.00	CA,PVC,Steel	44,827					
8.00	CA,PVC,Steel	13,873					
NA	NA	0					
NA	NA	0					
NA	NA	0					
NA	NA	0					
NA	NA	0					
NA	NA	0					

SERVICE LINES							
		Year					
Material	Percent of system	installed					
Black poly	90%	2001					
Galvanized steel	10%	Pre-1989					
NA	N/A	N/A					
NA	N/A	N/A					
NA	N/A	N/A					

	BOOSTER PUMPS	
Horsepower	GPM	Quantity
30	60	2
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A

	STORAGE TANKS				
			Year		
Capacity (gallons)	Material	Quantity	installed		
50,000	Steel	1	Pre-1989		
200,000	Steel	1	2001		
N/A	N/A	N/A	N/A		
N/A	N/A	N/A	N/A		
N/A	N/A	N/A	N/A		
N/A	N/A	N/A	N/A		

	CUSTOMER METERS			
		Percent over	Percent over	
Size (inches)	Quantity	1,00,000 gallons	10 years old	
5/8 X 3/4	158	0%	0%	
1	2	0%	0%	
1.5	0	N/A	N/A	
2	9	22%	0%	
3	1	0%	0%	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	
NA	0	N/A	N/A	

FIRE HYDRANTS	
Type Quantity	
Standard *	22
Other	0

	PRESSURE/BLADDER TANKS			
Capacity				
(gallons)	Material	Quantity	Year installed	
4,000	Steel	1	2001	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorination
STRUCTURES:	Chlorination Building-Tank 8'x12' - Ft Thomas, Arizona; Chlorination Building-Keen Well 8'x8' - Ft Thomas, Arizona; Booster Pump House 10'x14' - Ft Thomas; Rectifier Building 8'x8' - Ft Thomas
OTHER:	None

244

(a)

Graham County Electric Cooperative, Inc. - Water Annual Report Water Utility Plant Description 12/31/24

Water Utility Plant Description			
Name of the System:	GRAHAM COUNTY UTILITIES - PIMA		
ADEQ Public Water System Number:	AZ0405002		
ADWR PCC Number:	91-000167.0000		

MAINS		
Sizes (inches)	Material	Length (feet)
1.25	PVC, Steel	653
2.00	CA,PVC,Steel	31,68
3.00	CA,PVC,Steel	7,45
4.00	CA,PVC,Steel	50,61
5.00	None	
6.00	CA,PVC,Steel	164,86
8.00	CA,PVC,Steel	40,09
10.00	CA,PVC,Steel	43,752
12.00	CA,PVC,Steel	9,152
Unknown	Unknown	16,28
NA	NA	
NA	NA	
NA	NA	
NA	NA	(

SERVICE LINES			
		Year	
Material	Percent of system	installed	
Black poly	75%	Early 90's	
Copper	10%	Pre-1989	
Galvanized steel	10%	Pre-1989	
Blue poly	5%	2015	
NA	N/A	N/A	

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
1.5	30	2	
15	238	2	
N/A	N/A	N/A	
N/A	N/A	N/A	

STORAGE TANKS				
			Year	
Capacity (gallons)	Material	Quantity	installed	
500,000	Steel	1	2007	
400,000	Steel	1	Unknown	
200,000	Steel	1	Unknown	
100,000	Steel	1	Unknown	
300,000	Steel	1	2022	
N/A	N/A	N/A	N/A	

CUSTOMER METERS			
		Percent over	Percent over
Size (inches)	Quantity	1,00,000 gallons	10 years old
5/8 X 3/4	1,834	0%	0%
1	16	0%	0%
1.5	5	20%	0%
2	19	0%	0%
4	1	50%	0%
6	1	100%	0%
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A
NA	0	N/A	N/A

FIRE HYDRANTS		
Type Quantity		
Standard *	184	
Other	0	

PRESSURE/BLADDER TANKS				
Capacity				
(gallons)	Material	Quantity	Year installed	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	
N/A	N/A	N/A	N/A	

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Page 12b

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorination
STRUCTURES:	Chlorination Building 8'x12' - Pima, Arizona (Cottonwood Wash), Control Building 8'x12' - Pima, Arizona (Tank Hill)
OTHER:	None

(a)

296

Page 13b

Graham County Electric Cooperative, Inc. - Water Annual Report Water Utility Plant Description 12/31/24

Water Utility Plant Description Name of the System: ASH CREEK WATER COMPANY ADEQ Public Water System Number: AZ0405007 ADWR PCC Number: 91-000170.0000

MAINS		
Sizes (inches)	Material	Length (feet)
2.00	PVC	5,265
3.00	PVC	5,258
4.00	PVC	30,627
6.00	PVC	1,940
Unknown	PVC	2,266
NA	NA	NA

SERVICE LINES				
		Year		
Material	Percent of system	installed		
PVC	95%	Unknown		
Blue poly	5%	2022		
NA	NA	NA		
NA	NA	NA		
NA	NA	NA		

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
NA	NA	NA	

STORAGE TANKS				
			Year	
Capacity (gallons)	Material	Quantity	installed	
20,000	Metal	1	2009	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

CUSTOMER METERS				
		Percent over	Percent over	
Size (inches)	Quantity	1,00,000 gallons	10 years old	
5/8 X 3/4	143	0%	0%	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

FIRE HYDRANTS		
Type Quantity		
Standard *	0	
Other	0	

PRESSURE/BLADDER TANKS				
Capacity (gallons)	Material	Quantity	Year installed	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	
NA	NA	NA	NA	

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Page 12c

0 Annual Report Water Utility Plant Description (Continued) 12/31/24

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorination
STRUCTURES:	Chlorination Building-Tank 8'x20'-Ashcreek
OTHER:	NA

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $EPC = (T_{table}) EEP = allows and (O_{table}) (265 data)$
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC	229
Method used:	(a)

#REF!

Graham County Electric Cooperative, Inc. - Water Annual Report Customer and Other Information 12/31/24

Customer and Other Information			
Name of the System: GRAHAM COUNTY UTILITIES - FORT THOMAS			
ADEQ Public Water System Number:		AZ0405001	
ADWR PCC Number:		91-000166.0000	

		Number of Customers					
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential		
January	104	0	18	0	0		
February	105	0	17	0	0		
March	104	0	17	0	0		
April	105	0	17	0	0		
May	102	0	17	0	0		
June	103	0	18	0	0		
July	102	0	18	0	0		
August	104	0	18	0	0		
September	103	0	18	0	0		
October	104	0	18	0	0		
November	103	0	17	0	0		
December	105	0	18	0	0		

If the system has fire hydrants, what is the fire flow requirements?	Unknown	GPM for	Unknown hrs.
Does the system have chlorination treatment?	Yes]	
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) If yes, provide the GPCPD amount: N/A) requirement?	No	
Is the Water Utility located in an ADWR Active Management Area (AMA) If yes, which AMA?	?	No NA	

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

GCEC is actively seeking grants to upgrade the Ft Thomas water system including replacement of transite pipe on main lines.

Customer and Other Information			
Name of the System: GRAHAM COUNTY UTILITIES - PIMA			
ADEQ Public Water System Number:		AZ0405002	
ADWR PCC Number:		91-000167.0000	

		Number of Customers				
					Other Non-	
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential	
January	1,591	0	75	0	2	
February	1,599	0	77	0	2	
March	1,606	0	79	0	2	
April	1,614	0	79	0	2	
May	1,607	0	79	0	2	
June	1,621	0	80	0	2	
July	1,616	0	81	0	2	
August	1,615	0	83	0	2	
September	1,632	0	84	0	2	
October	1,622	0	84	0	2	
November	1,629	0	83	0	2	
December	1,632	0	83	0	2	

If the system has fire hydrants, what is the fire flow requirements?	Unknown GPM for Unknown hrs.
Does the system have chlorination treatment?	Yes
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCP) If yes, provide the GPCPD amount: N/A	D) requirement? No
Is the Water Utility located in an ADWR Active Management Area (AMA If yes, which AMA?	A)? No NA

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

GCEC is developing plans to add an additional water storage tank in the Bryce area just outside of Pima, AZ. Engineering for the project began in Q4 of 2024. GCEC is also reviewing plans to upgrade main lines in the Pima system to replace old transite pipe.

Customer and Other Information			
Name of the System:	ASH CREEK WA	TER COMPANY	
ADEQ Public Water System Number:		AZ0405007	
ADWR PCC Number:		91-000170.0000	

	Number of Customers					
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential	
		,		Tuti/inigation	Residential	
January	124	0	0	0	0	
February	124	0	0	0	0	
March	123	0	0	0	0	
April	125	0	0	0	(
May	124	0	0	0	(
June	125	0	0	0	(
July	125	0	0	0	(
August	125	0	0	0	(
September	126	0	0	0	(
October	127	0	0	0	(
November	126	0	0	0	(
December	128	0	0	0	(

If the system has fire hydrants, what is the fire flow requirements? NA GPM for 0 hrs.
Does the system have chlorination treatment? Yes
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: N/A
Is the Water Utility located in an ADWR Active Management Area (AMA)? No If yes, which AMA? NA
What is the present system connection capacity (in ERCs *) using existing lines? Unknown
What is the future system connection capacity (in ERCs *) upon service area buildout? Unknown
Describe any plans and estimated completion dates for any enlargements or improvements of this system.

GCEC has applied for grants from WIFA and USDA to upgrade/replace the entire system including a new tank and main lines. Long range plans also include interconnecting with GCEC - Pima Water System for a more reliable source of water and pressure.

* an ERC is based on the calculation on the bottom of AR9 page 12c.

Graham County Electric Cooperative, Inc. - Water Annual Report Utility Shutoffs / Disconnects 12/31/24

Utility Shutoffs / Disconnects				
Name of the System: GRAHAM COUNTY UTILITIES - FORT THOMAS				
ADEQ Public Water Sys	AZ0405001			
ADWR PCC Number: 91-000166.0000				

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

n/a

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Graham County Electric Cooperative, Inc. - Water Annual Report Utility Shutoffs / Disconnects 12/31/24

Utility Shutoffs / Disconnects				
Name of the System: GRAHAM COUNTY UTILITIES - PIMA				
ADEQ Public Water System Number: AZ0405002				
ADWR PCC Number: 91-000167.0000				

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Graham County Electric Cooperative, Inc. - Water Annual Report Utility Shutoffs / Disconnects 12/31/24

Utility Shutoffs / Disconnects					
Name of the System:	ASH CREEK WATER COMPANY				
ADEQ Public Water Sys	AZ0405007				
ADWR PCC Number:	91-000170.0000				

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Graham County Electric Cooperative, Inc. - Water Annual Report Property Taxes 12/31/24

Property Taxes		
Amount of actual property taxes paid during Calendar Year 2024 was	\$31,074	

If no property taxes paid, explain why. N/A

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Graham County Electric Cooperative, Inc. - Water Annual Report Verification and Certification (Taxes) 12/31/24

Graham	
Granam	
Than Ashby, CFO	
inty Electric Cooperative, Inc Water	
······································	
12/31/24	
IPECTION FROM THE ORIGINAL BOOKS PAPERS	AND RECORDS OF SAL
	inty Electric Cooperative, Inc Water Y PROPERTY TAX AND SALES TAX REPORT TO T

UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Certification: I CERTIFY THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I CERTIFY THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

them ashte

signature of owner/official

928-485-2451 telephone no.

Graham County Electric C Short Form Rate Applicat WATER COMPANY PL Test Year Ended 12/31/2-	tion ANT DESCRIP							S	hort Form I	Rate Applicatio		Short Fo WATER	rm Rate Applica	LANT DESCRIPTIO			Sh	ort Form Rate .	Scl Application Pag
				ER COMPANY	PLANT DESC	RIPTION						1		WAT	ER COMPANY PLAY	T DESCRIPTION	Continued	l)	
Name of the System: ADEQ Public Water Syste	m Number	ASH CREEK AZ0405007																	
ADWR PCC Number:		91-000170.0000)									_		MAINS			CUSTOM	ER METERS	
				W	/ELLS								Size (in inches)	Material	Length (in feet)	Size (in inches)	Quantity	Percent over 1,00,000 gallons	Percent over 10 years old
Vell registry 55# (55- XXXXX):	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2010	1 Water leve 2019	l Meter Si (inches		Active		1	2 PVC	5265	5/8 X 3/4	143	0%	0%
5-621785	1	10	191	8	Submersible	Unknown	Unknown	60.2'	(inclies	2 Metered	Yes			3 PVC	5258	NA		NA	NA
5-621783 5-238931	3 20				Submersible	Unknown	Unknown	19.6' 24.6'		2 Metered	Yes			4 PVC	30627 1940	NA		NA	NA
J/A	20 N/A	200 N/A	400 N/A		Submersible N/A	2023 N/A	8 N/A N/A	24.0 N/A	N/A	4 Metered N/A	Yes N/A		Unknown	5 PVC PVC	2266	NA NA		NA	NA NA
i/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		NA	NA	NA	NA	NA	NA	NA
J/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		NA	NA	NA			NA	NA
	N/A N/A	N/A N/A	N/A N/A		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	4	NA NA	NA NA	NA NA	NA NA		NA NA	NA NA
VA I/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	1	NA	NA	NA	NA		NA	NA
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1	NA	NA	NA	NA	NA	NA	NA
I/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	1	NA	NA	NA	NA		NA	NA
V/A Arizona Department of V	N/A Vatar Pascources	N/A Identification Nr	N/A umbar	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	J	NA	NA	NA	NA NA		NA NA	NA NA
Anzona Department of v	vater resources	i dentification i ve	inioci													NA		NA	NA
																NA		NA NA	NA NA
lue poly A A A	5% NA NA NA	NA NA												T EQUIPMENT:	ease list the utility own	u assets in each categ	jory.		
Horsepower NA NA	GPM GPM NA NA NA NA	Quantity NA NA NA NA		FIRE HY Quantity Standard* Standard* Other	DRANTS Quantity Other 0 0								STRUCTURI Chlorination B	ES: uilding-Tank 8'x20'-	Ashcreek				
Capacity (gallons) 20000 VA VA VA VA	NA NA NA NA NA	Quantity NA NA NA NA NA	Year installed 2009 NA NA NA NA NA		Capacity (gallons) NA NA NA NA NA NA NA	Material NA NA NA NA NA NA	DDER TAN Quantity NA NA NA NA NA NA	Year installed NA NA NA NA NA NA	reads per inc	-h.		1	OTHER: NA						

Note: This page automatically populates with information from your annual report.

Page 20c

Note: This page automatically populates with information from your annual report.

Page 21c

Schedule 2c Short Form Rate Application Page No. 21

Graham County Electric Cooperative, Inc. - Water Short Form Rate Application WATER USE DATA SHEET Test Year Ended 12/31/24

N/A

		v	VATER USE DA	FA SHEET			
Name of the System:		ASH CREEK W	ATER COMPANY	7	1		
ADEQ Public Water Systen	n Number:	AZ0405007					
ADWR PCC Number:		91-000170.0000					
(12 Months of Test Year)	Water withdrawn (gallons)1	Water sold (gallons)2	Water delivered (sold) to other systems (gallons)3	Water received (purchased) from other systems (gallons)4	Estimated authorized use (gallons)5	Purchased Power Expense ⁶	Purchased Power (kWh
January	582,100.000	667,220.000	0.000	0.000	1,000.000	\$195	1,074
February	1,242,200.000	514,240.000	0.000	0.000	0.000	153	813
March	466,600.000	504,900.000	0.000	0.000	0.000	155	830
April	721,000.000	661,650.000	0.000	0.000	0.000	212	1,23
May	979,000.000	773,610.000	0.000	0.000	0.000	241	1,37
June	1,205,000.000	1,179,210.000	0.000	0.000	75,000.000	310	2,11
July	1,302,400.000	990,610.000	0.000	0.000	30,000.000	309	2,10
August	874,600.000	1,112,600.000	0.000	0.000	0.000	318	2,18
September	1,283,900.000	1,606,690.000	0.000	0.000	0.000	346	2,43
October	1,187,200.000	906,340.000	0.000	0.000	2,500.000	283	1,78
November	917,500.000	756,670.000	0.000	0.000	0.000	235	1,38
December	769,500.000	779,080.000	0.000	0.000	0.000	201	1,09
TOTAL	11,531,000.000	*****	0.000	0.000	108,500.000	\$2,959	18,43
If yes, are the fire flow requirements? Does the system have chlorination treatment?				NA	GPM for Yes	0	hrs.
Is the Water Utility located If yes, which AMA?	in an ADWR Active	e Management Ar	ea (AMA)?		No NA		
Does the Company have an If yes, provide the GPCPD a		Capita Per Day (N/A	GCPCPD) require	ment?	No		

If applicable, in the space below, please provide a description for all estimated authorized un-metered use along with specific amounts

1 Water withdrawn - Total acre feet of water withdrawn from pumped sources.
2 Water sold - Total acre feet for water window motion pumper sources.
3 Water delivered (sold) to other systems - Total acre feet of water delivered to other systems.
4 Water received (purchased) from other systems - Total acre feet of water purchased/received from other systems.
5 Estimated authorized use - Total estimated acre feet from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants)
draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.
Page 24c

Graham County Electric Cooperative, Inc. - Water Short Form Rate Application WATER USE DATA SHEET Test Year Ended 12/31/24

Schedule 5c Short Form Rate Application Page No. 24

Schedule 5c Short Form Rate Application Page No. 25

		CUSTOME	R DATA SHE	ET						
Name of the System: ADEQ Public Water System Number: ADWR PCC Number:		AZ0405007	ASH CREEK WATER COMPANY AZ0405007 91-000170.0000							
	Month		Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential				
	January	124	0	0	0	0				
	February	124	0	0	0	0				
	March	123	0	0	0	0				
	April	125	0	0	0	0				
	May	124	0	0	0	0				
	June	125	0	0	0	0				
	July	125	0	0	0	0				
	August	125	0	0	0	0				
	September	126	0	0	0	0				
	October	127	0	0	0	0				
	November	126	0	0	0	0				
	December	128	0	0	0	0				

Page 25c

WATER

04/15/2025 9:00:02 am

General Ledger CFC Form 7

Page: 1

INCOME STATEMENT FOR DEC 2024

Division: 3 WATER

DIVISION: 5 WATER		Period - To - Date			
Item	Last Year	This Year	Budget	Current	Budget
1. Operating Revenue and Patronage Capital	1,541,380	2,279,959	2,234,637	175,971	154,814
2. Power Production Expense	0	0	0	0	0
3. Cost of Purchased Power	81,411	60,569	82,390	4,659	4,782
4. Transmission Expense	0	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0	0
6. Distribution Expense - Operation	124,556	135,271	145,953	14,875	19,707
7. Distribution Expense - Maintenance	729,409	791,966	774,898	54,196	74,697
8. Customer Accounts Expense	152,505	154,295	158,388	13,895	11,974
9. Customer Service and Informational Expense	0	0	0	0	0
10. Sales Expense	0	0	0	0	0
11. Administrative and General Expense	388,242	522,543	364,631	41,753	27,900
12. Total Operation & Maintenance Expense (2 thru 11)	1,476,123	1,664,644	1,526,260	129,377	139,059
13. Depreciation & Amortization Expense	356,602	366,954	377,751	29,009	33,150
14. Tax Expense - Property	0	0	0	0	0
15. Tax Expense - Other	0	0	0	0	0
16. Interest on Long-Term Debt	131,750	256,577	234,034	28,498	21,225
17. Interest Charged to Construction - Credit	0	0	0	0	0
18. Interest Expense - Other	1,090	1,072	1,110	89	92
19. Other Deductions	0	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	1,965,565	2,289,248	2,139,156	186,973	193,526
21. Patronage Capital & Operating Margins (1 minus 20)	-424,185	-9,288	95,481	-11,002	-38,712
22. Non Operating Margins - Interest	451	520	450	111	29
23. Allowance for Funds Used During Construction	0	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0	0
25. Non Operating Margins - Other	40,056	0	0	0	0
26. Generation and Transmission Capital Credits	0	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	4,213	0	0	0
28. Extraordinary Items	0	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	-383,678	-4,555	95,931	-10,891	-38,683
Operating - Margin	-424,185	-5,075	95,481	-11,002	-38,712
Non Operating - Margin	40,507	520	450	111	29
Times Interest Earned Ratio - Operating	-2.22	0.96			
Times Interest Earned Ratio - Net	-1.91	0.98			
Times Interest Earned Ratio - Modified	-1.91	0.97			

03017

WATER

Page: 2

04/15/2025 9:00:02 am

General Ledger CFC Form 7

PARAMETERS ENTERED:

Period:DEC 2024Standard Financial:CFC Form 7Group By:DivisionDivision:[3]Department:AllFormat:SummaryInclude Departments:NoReport Basis:Calendar YearBudget Revision:HighestFinancial And Statistical Data:NoBudgetBudget

Page: 1

WATER

General Ledger CFC Form 7

BALANCE SHEET FOR DEC 2024

Division: 3 WATER

	Last Year	This Year	Variance
ASSETS AND OTHER DEBITS			
1. Total Utility Plant in Service	11,328,948	12,091,331	762,383
2. Construction Work in Progress	422,725	816,208	393,483
3. Total Utility Plant (1 + 2)	11,751,673	12,907,539	1,155,866
4. Accum. Provision for Depreciation and Amort.	-3,431,011	-3,778,319	-347,308
5. Net Utility Plant (3 - 4)	8,320,662	9,129,220	808,558
6. Non-Utility Property (Net)	0	0	0
7. Invest. in Subsidiary Companies	0	0	0
8. Invest. in Assoc. Org Patronage Capital	112,355	114,140	1,785
9. Invest. in Assoc. Org Other - General Funds	25,000	25,000	0
10. Invest. in Assoc. Org Other - Nongeneral Funds	0	0	0
11. Invest. in Economic Development Projects	0	0	0
12. Other Investments	0	0	0
13. Special Funds	0	0	0
14. Total Other Property & Investments (6 thru 13)	137,355	139,140	1,785
15. Cash - General Funds	90,487	91,006	520
16. Cash - Construction Funds - Trustee	0	0	0
17. Special Deposits	0	0	0
18. Temporary Investments	0	0	0
19. Notes Receivable (Net)	0	0	0
20. Accounts Receivable - Sales of Energy (Net)	118,879	135,664	16,785
21. Accounts Receivable - Other (Net)	0	0	0
22. Renewable Energy Credits	0	0	0
23. Material and Supplies - Electric & Other	692,937	810,477	117,540
24. Prepayments	17,990	20,644	2,655
25. Other Current and Accrued Assets	99,493	122,075	22,582
26. Total Current and Accrued Assets (15 thru 25)	1,019,786	1,179,867	160,081
27. Deferred Debits	81,178	104,931	23,753
28. Total Assets and Other Debits $(5 + 14 + 26 + 27)$	9,558,981	10,553,158	994,177

Page: 2

WATER

04/15/2025 9:00:03 am

General Ledger CFC Form 7

BALANCE SHEET FOR DEC 2024

Division: 3 WATER

	Last Year	This Year	Variance
LIABILITIES AND OTHER CREDITS			
29. Memberships	0	0	0
30. Patronage Capital	-153,578	-537,256	-383,678
31. Operating Margins - Prior Years	0	0	0
32. Operating Margins - Current Year	-424,185	-5,075	419,110
33. Non-Operating Margins	40,507	520	-39,988
34. Other Margins and Equities	0	0	0
35. Total Margins & Equities (29 thru 34)	-537,256	-541,811	-4,555
36. Long-Term Debt - CFC (Net)	3,161,380	3,615,068	453,687
37. Long-Term Debt - Other (Net)	1,122,710	1,080,866	-41,845
38. Total Long-Term Debt (36 + 37)	4,284,091	4,695,934	411,843
39. Obligations Under Capital Leases	0	0	0
40. Accumulated Operating Provisions	0	0	0
41. Total Other Noncurrent Liabilities (39 + 40)	0	0	0
42. Notes Payable	4,398,009	4,175,325	-222,684
43. Accounts Payable	1,370,326	2,173,487	803,161
44. Consumers Deposits	18,039	17,630	-409
45. Current Maturities Long-Term Debt	0	0	0
46. Current Maturities Long-Term Debt - Econ. Devel.	0	0	0
47. Current Maturities Capital Leases	0	0	0
48. Other Current and Accrued Liabilities	25,772	32,593	6,822
49. Total Current & Accrued Liabilities (42 thru 48)	5,812,146	6,399,035	586,889
50. Deferred Credits	0	0	0
51. Total Liab. & Other Credits (35+38+41+49+50)	9,558,981	10,553,158	994,177
ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION			
Balance Beginning of Year	-361,776		
Amounts Received This Year (Net)	-116,377		

TOTAL Contributions-In-Aid-Of-Construction

-478,153

Page: 3

General Ledger CFC Form 7

PARAMETERS ENTERED:

Period:DEC 2024Standard Financial:CFC Form 7Group By:DivisionDivision:[3]Department:AllFormat:SummaryInclude Departments:NoRound To Whole Dollars:YesBudget Revision:HighestFinancial And Statistical Data:NoCompare:Budget