ANNUAL REPORT

Of

Company Name:

Red Rock Utilities, LLC

c/o Global Water Resources, Inc.

21410 N. 19th Ave., Ste. 220

Mailing Address:

Phoenix

AZ

85027

Docket No.:

WS-04245A

For the Year Ended:

12/31/18

RECEIVED

APR 15 2019

ARIZONA CORP COMMISSION UTILITIES DIVISION - DIRECTOR'S OFFICE

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Application Type:

Original Filing

Application Date:

4/15/2019

ARIZONA CORPORATION COMMISSION WATER UTILITIY ANNUAL REPORT Red Rock Utilities. LLC

Kea Kock	Uninnes, LLC		
	A Class	D	Utility

1. For the Calendar Year	r Ended: <u>12/31/18</u>				
2. Address:	21410 N. 19th Ave., Suite 220	0			
City:	Phoenix	State:	Arizona	Zip Code:	85027
3. Telephone Number:	480-360-7775				
4. Date of Original Orga	nization of Utility:	7/31/2002]		
5. Person to whom corre	spondence should be addre	ssed concerning	this report:		
Name:	Joanne Ellsworth				
Telephone No.:	480-999-5247				
Address:	21410 N. 19th Ave., Suite 220	0			
City:	Phoenix	State:	Arizona	Zip Code:	85027
Email:	joanne.ellsworth@gwresource	es.com			
6. On-Site Manager:					
Name:	Jon Corwin				
Telephone No.:	520-265-1947				
Address:	21410 N. 19th Ave., Suite 220)			
City:	Phoenix	State:	Arizona	Zip Code:	85027
Email:	jon.corwin@gwresources.com	1			
7. Ownership:	Limited Liability Company ("	LLC")			
8. Counties Served:	Pinal				Page 2

Red Rock Utilities, LLC Annual Report Utility Plant in Service (Water) 12/31/18

		Utilit	y Plant in Service	(Water)	`.	-	
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less
No.		Original Cost	Additions	Retirements	Cost	Depreciation	AD)
301	Organization	\$54,296	\$0	\$0	\$54,296	\$0	\$54,296
302	Franchises	69,631	0	0	69,631	0	69,631
303	Land and Land Rights	32,810	0	0	32,810	0	32,810
304	Structures and Improvements	142,938	0	0	142,938	57,706	85,233
305	Collecting & Improving Reservoirs	0	0	0	0	0	(
306	Lake, River, Canal Intakes	0	0	0	0	0	(
307	Wells and Springs	724,314	0	0	724,314	328,843	395,470
308	Infiltration Galleries	0	0	0	0	0	(
309	Supply Mains	0	0	0	0	0	(
310	Power Generation Equipment	51,082	0	0	51,082	32,160	18,922
311	Pumping Equipment	119,750	0	0	119,750	119,750	(
320	Water Treatment Equipment	0	0	0	0	0	(
320.1	Water Treatment Plants	641,769	0	0	641,769	226,472	415,298
320.2	Solution Chemical Feeders	0	0	0	0	0	(
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	(
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	(
330.1	Storage Tanks	963,964	0	0	963,964	266,012	697,952
330.2	Pressure Tanks	209,570	0	0	209,570	130,317	79,253
331	Transmission and Distribution Mains	2,280,901	336,633	0	2,617,533	480,941	2,136,593
333	Services	457,345	121,068	0	578,413	159,251	419,162
334	Meters and Meter Installations	198,537	10,645	0	209,181	140,289	68,892
335	Hydrants	205,153	50,013	0	255,166	42,936	212,231
336	Backflow Prevention Devices	0	0	0	0	0	. (
339	Other Plant and Misc. Equipment	651	0	0	651	502	150
340	Office Furniture and Equipment	5,751	0	0	5,751	4,435	1,316
340.1	Computer & Software	0	0	0	0	0	(
341	Transportation Equipment	8,224	0	0	8,224	8,224	(
342	Stores Equipment	3,836	0	0	3,836	1,764	2,071
343	Tools, Shop and Garage Equipment	11,546	0	0	11,546	3,741	7,806
344	Laboratory Equipment	0	0	0	0	0	(
345	Power Operated Equipment	18,224	0	0	18,224	10,479	7,745
346	Communication Equipment	0	0	0	0	0	0
347	Miscellaneous Equipment	16,074	0	0	16,074	7,463	8,611
348	Other Tangible Plant	0	. 0	0	0	0	(
	Totals	\$6,216,366	\$518,359	\$0	\$6,734,726	\$2,021,284	\$4,713,442

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Red Rock Utilities, LLC Annual Report Depreciation Expense for the Current Year (Water) 12/31/18

		Depreciation	n Expense for th	e Current Year (Water)			
Account No.	Description	Beginning Year	Current Year	Current Year	Adjusted	Fully	Depreciation	Depreciation
		Original Cost	Additions	Retirements	Original Cost	Depreciated/Non-	Percentages	Expense
						depreciable Plant		
301	Organization	\$54,296	\$0	\$0	\$54,296	\$54,296	0.00%	\$0
302	Franchises	69,631	0	0	69,631	69,631	0.00%	C
303	Land and Land Rights	32,810	0	0	32,810	32,810	0.00%	0
304	Structures and Improvements	142,938	0	0	142,938	0	3.33%	4,765
305	Collecting & Improving Reservoirs	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	. 0	0.00%	0
307	Wells and Springs	724,314	0	0	724,314	0	3.33%	24,144
308	Infiltration Galleries	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	51,082	0	0	51,082	0	5.00%	2,554
311	Pumping Equipment	119,750	0	0	119,750	119,750	0.00%	0
320	Water Treatment Equipment	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	641,769	0	0	641,769	0	3.33%	21,392
320.2	Solution Chemical Feeders	0	0	0	0	0	0.00%	0
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0.00%	0
330.1	Storage Tanks	963,964	0	0	963,964	0	2.22%	21,421
330.2	Pressure Tanks	209,570	0	0	209,570	0	5.00%	10,479
331	Transmission and Distribution Mains	2,280,901	336,633	0	2,617,533	0	2.00%	48,984
333	Services	457,345	121,068	0	578,413	0	3.33%	17,263
334	Meters and Meter Installations	198,537	10,645	0	209,181	0	8.19%	16,697
335	Hydrants	205,153	50,013	0	255,166	0	2.00%	4,603
336	Backflow Prevention Devices	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	651	0	0	651	0	6.67%	43
340	Office Furniture and Equipment	5,751	. 0	0	5,751	0	6.67%	383
340.1	Computer & Software	0	0	0	0	0	0.00%	0
341	Transportation Equipment	8,224	0	0	8,224	8,224	0.00%	0
342	Stores Equipment	3,836	0	0	3,836	0	4.00%	153
343	Tools, Shop and Garage Equipment	11,546	0	0	11,546	0	5.00%	577
344	Laboratory Equipment	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	18,224	0	0	18,224	0	5.00%	911
346	Communication Equipment	0	0	0	0	0	0.00%	0
347	Miscellaneous Equipment	16,074	0	0	16,074	0	10.00%	1,607
348	Other Tangible Plant	0	0	0	0	0	0.00%	0
	Subtotal	\$6,216,366	\$518,359	\$0	\$6,734,726	\$284,711		\$175,978

Contribution(s) in Aid of Construction (Gross)
Less: Non Amortizable Contribution(s)
Fully Amortized Contribution(s)
Amortizable Contribution(s)
Times: Proposed Amortization Rate
Amortization of CIAC

\$2,199,977 0 0 \$2,199,977 1.06% \$23,234

Less: Amortization of CIAC

\$23,234

DEPRECIATION EXPENSE

\$152,743

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Red Rock Utilities, LLC Annual Report Balance Sheet Assets 12/31/18

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2018)	Balance at End of Year (2018)
Account No.			
131	Cash	\$45,987	\$0
132	Special Deposits	0	0
133	Other Special Deposits	0	0
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	39,361	41,736
142	Other Accounts Receivable	0	0
143	Accumulated Provision for Uncollectable Accounts	0	(27,539)
146	Notes Receivable from Associated Companies	0	(3,701)
151	Plant Material and Supplies	0	0
162	Prepayments	0	0
173	Accrued Utility Revenue	0	30,263
174	Miscellaneous Current and Accrued Assets	0	643,118
	Total Current and Accrued Assets	\$85,348	\$683,877
	Deferred Debits		
186.1	Deferred Rate Case Expense	\$0	\$0
190	Accumulated Deferred Income Taxes	0	0
	Total Deferred Debits	\$0	\$0
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$6,216,366	\$6,734,726
103	Property Held for Future Use	747,990	0
105	Construction Work in Progress	0	752,386
108	Accumulated Depreciation (enter as negative)*	(1,845,306)	(2,021,284)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$5,119,050	\$5,465,828
	Other Fixed Assets		
114	Utility Plant Acquisition Adjustments	\$0	\$0
	Total Other Fixed Assets	\$0	\$0
	Total Assets	\$5,204,398	\$6,149,705

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

*Note these items feed automatically from AR3 UPIS Page 3

	Balance Sheet Liabilities and Ov	vners Equity	
	Liabilities	Balance at Beginning of Year (2018)	Balance at End of Year (2018)
Account No.	Current Liabilities		
231	Accounts Payable	\$106	\$13,099
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	0	0
235	Customer Deposits	172,474	60,653
236	Accrued Taxes, Income Taxes	533	3,331
237	Accrued Interest	0	9,187
241	Miscellaneous Current and Accrued Liabilities	0	28,837
242	Miscellaneous Current and Accrued Liabilities	0	0
	Total Current Liabilities	\$173,113	\$115,107
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$0	\$0
	Deferred Credits		<u> </u>
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	3,272,934	1,899,994
253	Other Deferred Credits	0	0
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	233,715	2,199,977
272	Less: Amortization of Contributions	(40,107)	(63,342)
281	Accumulated Deferred Income Tax	0	518,396
	Total Deferred Credits	\$3,466,542	\$4,555,026
	Total Liabilites	\$3,639,655	\$4,670,133
	Capital Accounts		
201	Common Stock Issued	\$0	\$0
211	Other Paid-In Capital	0	1,908,447
215	Retained Earnings	15,481	(428,876)
218	Proprietary Capital (Sole Props and Partnerships)	1,549,262	0
	Total Capital	\$1,564,743	\$1,479,572
	Total Liabilities and Capital	\$5,204,398	\$6,149,705

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

4	Q 1 1 TT	0	Y . YF
Account No.	Calendar Year	Current Year	Last Year
		01/01/2018 - 12/31/2018	01/01/2017 - 12/31/201
461	Operating Revenue	\$401.612	\$441 AC
461	Metered Water Revenue	\$491,612	\$441,42
460	Unmetered Water Revenue	0	
462 469	Fire Protection Revenue	0	
	Guaranteed Revenues (Surcharges)	0	
471	Miscellaneous Service Revenues	10,973	10,3:
474	Other Water Revenue	\$502,586	\$451,75
	Total Revenues	\$302,300	\$431,7.
	Operating Expenses		
601	Salaries and Wages	\$10,639	
604	Employee Pensions and Benefits	0	
610	Purchased Water	0	
615	Purchased Power	23,829	22,0
616	Fuel for Power Production	0	
618	Chemicals	3,332	2,6
620	Materials and Supplies	118	
620.1	Repairs and Maintenance	12,421	18,6
620.2	Office Supplies and Expense	988	8
630	Contractual Services	0	
631	Contractual Services Contractual Services - Engineering	0	
632	Contractual Services - Accounting	23,975	28,9
633	Contractual Services - Accounting	2,276	20,7
634	Contractual Services - Legal Contractual Services - Management Fees	54,881	69,7
635	Contractual Services - Management Fees Contractual Services - Water Testing	2,825	05,7
	Contractual Services - Water Testing Contractual Services - Other	74,954	35,8
636		74,534	33,0
640 641	Rents	0	
	Rental of Building/Real Property	0	
642	Rental of Equipment	210	
650	Transportation Expenses	0	
656	Insurance - Vehicles		
657	Insurance - General Liability	2,572	
657.1	Insurance - Health and Life		
658	Insurance - Worker's Comp	5,052	
660	Advertising	16	
665	Regulatory Commission Expense - Rate	0	
667	Regulatory Commission Expense - Other	30	
670	Bad Debt Expense	1,549	0.6
675	Miscellaneous Expense	2,993	9,69
403	Depreciation Expense (From Schedule AR4)	152,743	151,0
408	Taxes Other Than Income	23,698	26,0
408.11	Property Taxes	880	1,00
408.12	Payroll Taxes	270	
409	Income Taxes	518,396	
427.1	Customer Security Deposit Interest	0	*****
	Total Operating Expenses	\$918,648	\$366,6
	Occupting Income / (Loss)	(\$416,062)	\$85,0
	Operating Income / (Loss)	(3410,002)	303,0
	Other Income / (Expense)	···-	
414	Gain/Loss on Dispositions	\$0	
419	Interest and Dividend Income	\$0	
421	Non-Utility Income	0	
426	Miscellaneous Non-Utility (Expense)	0	
427	Interest (Expense)	(12,813)	
	Total Other Income / (Expense)	(\$12,813)	
	Net Income / (Loss)	(\$428,876)	\$85,00

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Red Rock Utilities, LLC Annual Report Full time equivalent employees 12/31/18

Full time equivalent employees

	Direct Company	Outside service	Total
President	0.0	0.0	0.0
Vice-president	0.1	0.0	0.1
Manager	0.0	0.0	0.0
Engineering Staff	0.1	0.0	0.1
System Operator(s)	1.1	1.0	2.1
Meter reader	0.0	0.0	0.0
Customer Service	0.1	0.0	0.1
Accounting	0.1	0.0	0.1
Business Office	0.0	0.0	0.0
Rates Department	0.0	0.0	0.0
Administrative Staff	0.1	0.0	0.1
Other	0.0	0.0	0.0
Total	1.7	1.0	2.7

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. A full-time employee is based on 2080 total hours per year. Please calculate partial employees using 2080 hours.

Red Rock Utilities, LLC Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/18

Supplemental Financial Data (Long-Term Debt)							
	Loan #1	Loan #2	Loan #3	Loan #4			
Date Issued	None	None	None	None			
Source of Loan	None	None	None	None			
ACC Decision No.	None	None	None	None			
Reason for Loan	None	None	None	None			
Dollar Amt. Issued	None	None	None	None			
Amount Outstanding	None	None	None	None			
Date of Maturity	None	None	None	None			
Interest Rate	None	None	None	None			
Current Year Interest	None	None	None	None			
Current Year Principal	None	None	None	None			

Meter Deposit Balance at Test Year End:	\$124,027
Meter Deposits Refunded During the Test Year	: \$0

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

			We	ll and Water Usage						\neg
Name of the System:		RED ROCK UTILI		a und water compe						
ADEQ Public Water Syst	em Number:		AZ0411160							
ADWR PCC Number:			91-000823.0000							
Well registry 55# (55-		I	Casing Depth	Casing Diameter	Pump Motor		Meter Size	How		
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	(inches)	measured:	Active	
55-599556	75	750	800	16"	Turbine	2003		Metered		Yes
55-599557	75	750	900	16"	Turbine	2003	6"	Metered		Yes
0	0	Ů.	0	0	0	0	0	0		0
0	. 0	0	0	0	0	0	0	0		0
0	0	0	0	0	_ 0	0	0	0		0
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0	0	0		0	_0	0	0	0		0
0	0	0		0	0	0	0			0
0	0	0	0	0	0	0	0	0		0

Name of system water delivered to:	316		
ADWR PCC Number:			
Source of water delivered to another system			
Name of system water received from:			

ADWR PCC Number: Source of water received Well registry 55# (55-XXXXXX):

	T		1	Water received		ı	
			Water delivered	(purchased) from	Estimated		
	Water withdrawn	Water sold (acre	(sold) to other	other systems (acre	authorized use	Purchased Power	Purchased
Month	(acre ft)1	ft) ²	systems (acre ft)3	ft) ⁴	(acre ft)5	Expense ⁶	Power (kWh)7
January	13	12	0	0	0	\$1,921	11,576
February	11	12	0	0	0	2,007	11,755
March	11	11	0	0	0	1,750	10,134
April	22	14	0	0	0	1,865	12,688
May	25	17_	0	0	0	2,345	16,227
June	15	24	0	0	0	2,656	18,977
July	17	14	0	0	0	1,988	14,141
August	16	17	0	0	0	2,019	13,566
September	17	16	0	0	0	2,186	15,981
October	9	14	0	0	0	1,872	11,604
November	18	13	0	0	0	1,928	12,733
December	15	15	0	0	0	1,848	12,187
Totals	190	180	0	0	0	\$24,384	161,569

If applicable, in the space below please provide a description for all un-metered water use along with amounts:

The Red Rock water system was acquired by Global Water Resources in October, 2018; information for utility used water was not passed along by the previous ownership. Limited data available for 2018 includes 0.002 AF for flushing prior to sampling for November and December.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report,

- Water withdrawn Total acre feet of water withdrawn from pumped sources.

 Water sold Total acre feet from customer meters, and other sales such as construction water.

 Water delivered (sold) to other systems Total acre feet of water delivered to other systems.

 Water received (purchased) from other systems Total acre feet of water purchased/received from other systems.

 Estimated authorized use Total estimated acre feet from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft. 6 Enter the total purchased power costs for the power meters associated with this system.

 7 Enter the total purchased kWh used by the power meters associated with this system.

Red Rock Utilities, LLC Annual Report Water Utility Plant Description 12/31/18

Water Utility Plant Description					
Name of the System: RED ROCK UTILITIES					
ADEQ Public Water System Number:					
ADWR PCC Number: 91-000823.0000					

MAINS				
Sizes (inches)	Material	Length (feet)		
6.00	PVC C900	142		
8.00	PVC C900	28,24		
12.00	PVC C900	12,980		
6.00	Ductile Iron	2,130		
NA	NA			
NA	NA	i i		

SERVICE LIN	ES
Material	Percent of system
Copper	100%
NA	0%
NA NA	0%
NA	0%
NA	0%

CUSTOMER	METERS
Size (inches)	Quantity
5/8 X 3/4	847
1	9
1.5	1
2	3
3	10
NA	0

	BOOSTER PUMPS	
Horsepower	GPM	Quantity
7.5	100	1
20	200	1
50	600	2
0	0	0

STORAGE TANKS					
Capacity (gallons)	Material	Quantity			
900,000	Steel	1			
0	0	0			
0	0	0			
0	0	0			
0	0	0			
0	0	0			

FIRE HYDRANTS					
Type	Quantity				
Standard *	64				
Other	0				

PRESSURE/BLADDER TANKS						
Capacity (gallons)	Material	Quantity				
5,000	Steel	2				
0	0	0				
0	0	0				
0	0	0				
0	0	0				
0	0	n				

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Annual Report Water Utility Plant Description (Continued) 12/31/18

	Water Utility Plant Description (Continued)
For the following	three items, list the utility owned assets in each category for each system.
TREATMENT EQUIPMENT:	Ion Exchange/Removal. Water treatment plant for Nitrate removal / remediation an ion exchange process at well #
STRUCTURES:	Cl2 Building
OTHER:	Toyota Tacoma x 1

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Red Rock Utilities, LLC Annual Report Customer and Other Information 12/31/18

Customer and Other Information							
Name of the System:	RED ROCK UTIL	ITIES					
ADEQ Public Water System Number:		AZ0411160					
ADWR PCC Number:		91-000823.0000					

	Number of Customers					
				Other Non-		
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential	
January	809	0	6	20	10	
February	810	0	6	20	10	
March	821	0	6	20	10	
April	828	0	6	20	10	
May	829	0	8_	20	11	
June	834	0	8	20	11	
July	836	0	9	20	12	
August	836	0	9	20	12	
September	838	0	6	21	11	
October	841	0	6	21	11	
November	842	0	6	21	8	
December	843	0	6	21	8	

If the system has fire hydrants, what is the fire flow requirements?	1,500 GPM for 2 hrs.
Does the system have chlorination treatment?	Yes
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCP) If yes, provide the GPCPD amount: NA	D) requirement? No
Is the Water Utility located in an ADWR Active Management Area (AMA If yes, which AMA?	A)? Yes on AMA

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Red Rock Utilities, LLC Annual Report Property Taxes 12/31/18

or there is no applicable information to report.

Property Taxes	
Amount of actual property taxes paid during Calendar Year 2018 was \$1	,207
If no property taxes paid, explain why.	
N/A	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account

Page 14

Red Rock Utilities, LLC Annual Report Verification and Sworn Statement (Taxes) 12/31/18

		Verification and Sworn Stat	tement (Taves)		
Verification:		I, the undersige name)			Aire and a second
	County of (county name): Name (owner or official) title	Maricopa	eneral Manager	AR UTILITIES	APR 15 2019 ZONA CORP COMMISSION DIVISION - DIRECTOR'S OFFICE
	DO SAY THAT THIS ANNU COMMISSION.	AL UTILITY PROPERTY TAX	AND SALES TAX RE	EPORT TO THE	ARIZONA CORPORATION
	FOR THE YEAR ENDING:	12/3	1/18		
	UTILITY; THAT I HAVE CACORRECT STATEMENT OF	DER MY DIRECTION, FROM TAREFULLY EXAMINED THE SEED BUSINESS AND AFFAIRS OF ACH AND EVERY MATTER A	AME, AND DECLAR SAID UTILITY FOR	E THE SAME TO THE PERIOD C	O BE A COMPLETE AND OVERED BY THIS
Sworn Statement:		ALL PROPERTY TAXES FOR S			
		Jth.		e of owner/officia	al
				0-265-1947 lephone no.	
		SUBSCRIBED AND SWORN T IN AND FOR THE COUNTY THIS	O BEFORE ME A NO		(county name) Oful 2017 (month) and (year)
		MY COMMISSION EXPIRES	<u>(</u>	Oct. 28, 20 (date)	722
		JOYCE GOODWIN lotary Public, State of Arlzona Marlcopa County Commission # 555333 My Commission Expires October 28, 2022		(signature of no	tary public)

Red Rock Utilities, LLC Annual Report Verification and Sworn Statement 12/31/18

			T 7 4.00				
Verification:			Verificat	ion and Sworn Stat	ement		RECIPIO
v ermeanon:	State of	Arizo		I, the undersigned	of the		RECEIVED APR 15 2019
	County of (co		anic)	Maricopa	126		APR 15 2019
	Name (owner Company nam	or official) title: ne:	Red Rock Ut	Jon Corwin, General Inities, LLC	ral Manager		48170MA 5505
						UTIL	_ARIZONA CORP COMMISSION THES DIVISION – DIRECTOR'S OFFICI THE ARIZONA
		AT THIS ANNUA ION COMMISSIC		ROPERTY TAX AI	ND SALES TA	X REPORT TO	THE ARIZONA
	FOR THE YE	EAR ENDING:	12/31/1	8			
	UTILITY; THAND CORREREPORT IN	IAT I HAVE CAF ECT STATEMEN	REFULLY EX T OF BUSINE CH AND EVI	AMINED THE SAN SS AND AFFAIRS ERY MATTER ANI	IE, AND DEC OF SAID UTI	LARE THE SAN LITY FOR THE	S AND RECORDS OF SAID ME TO BE A COMPLETE PERIOD COVERED BY THIS E BEST OF MY
Sworn Statement:	STATUTES,	IT IS HEREIN RE	EPORTED TH		PERATING RI	EVENUE OF SA	DI, ARIZONA REVISED ID UTILITY DERIVED R WAS:
				Arizona Intrastate (The amount in the billed or collected)	\$534,39 e box above inc \$31,81	95	ly (\$)
					4th	Signature of a	owner/official
						aignature of t	when/official
				-			5-1947 one no.
						•	
				ED AND SWORN T R THE COUNTY	O BEFORE M	E A NOTARY P	UBLIC Mark of Co
			THIS		sth	DAY OF	(county name)
							(month) and (year)
		Notary Pub Mari Comm	E GOODWIN lic, State of Ariz cope County ission #555333 mission Expir ober 28, 2022	3		Ocd. 28, (date)	2022
			221_45			(signature of	notary public)

Red Rock Utilities, LLC Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/18

	Verification and Sworn Statement (Residential Revenue)
Verification:	State of Arizona I, the undersigned of the RECEIVED County of (county name): Maricopa Jon Corwin, General Manager APR 15 2019
	Company name: Red Rock Utilities, LLC
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/18
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) \$480,632 (The amount in the box above includes \$28,610 in sales taxes billed or collected)
	signature of owner/official 520-265-1947 telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)
	THIS LSH DAY OF Oful 2019 (month) and (year)
	MY COMMISSION EXPIRES JOYCE GOODWIN Notary Public, State of Arizona Maricopa County Commission Expires October 2B, 2022 (signature of notary public)

Company	Red Rock Util	ities, LLC		
Docket No.:	WS-04245A			
Name of the System:		RED ROCK UTILI	TIES	 }
ADEQ Public Water	System Number:		AZ0411160	ı
ADWR PCC Number	:		91-000823.0000	

	2018 Utility Shutoffs	/ Disconnects	
		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	7	0
February	0	7	0
March	0	17	0
April	0	10	0
May	0	5 .	0
June	0	20	0
July	0	3	0
August	0	3	0
September	0	12	0
October	0	4	0
November	0	8	0
December	0	11	0
Total	0	107	0

Other (description):	N/A

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.