ANNUAL REPORT

Of

Company Name: Oak Creek Utility Corporation PO Box 1020

Mailing Address: Apache Junction AZ 85117-4039

Docket No.:WSFor the Year Ended:12/2

WS-02061A

RECEIVED BY EMAIL 4/15/2020, 02:25 PM

ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

WATER UTILITY

То

Arizona Corporation Commission

Due on April 15th

Email: rdelafuente@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

Application Type:	Orig	inal Filing
Application Date:	4/15/2020	

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Oak Creek Utility Corporation A Class E Utility

Primary Address: P.O. Box 1020 City: Apache Junction State: Arizona Zip Code: 85117 Telephone Number: 480-677-6080 Date of Original Organization of Utility: 2/27/1984 Person to whom correspondence should be addressed concerning this report: Name: Judy A. Lopez Telephone No: 100 City: Apache Junction State: Arizona Zip Code: 85117 Email: managefinn365@aol.com On-Site Manager Name: Randy Sosin Telephone No: 928-282-2528 Address: P.O. Box 1796 City: Sedona State: Arizona Zip Code: 86339 Email: Siste Office Code: State: Zip Code: Siste Office Code: 86339 Email: Siste Office Code: State: Zip Code: Siste Office Code: Siste Off	For the Calendar Year E	Ended: $12/31/19$			
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ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Oak Creek Utility Corporation

Important changes during the year

N/A For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?

If yes, please provide specific details in the box below.

No Has the company been notified by any other regulatory authorities during the year, that they are out of compliance? If yes, please provide specific details in the box below.

Page 3

	Utility Plant in Service (Water)						
Account	Description	Beginning Year	Current Year	Current Year	Adjusted	Accumulated	OCLD (OC less
No.		Original Cost	Additions	Retirements	Original Cost	Depreciation	AD)
301	Organization	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchises	0	0	0	0	0	0
303	Land and Land Rights	30,000	0	0	30,000	0	30,000
304	Structures and Improvements	1,346	0	0	1,346	808	538
305	Collecting & Improving Reservoirs	0	0	0	0	0	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0
307	Wells and Springs	5,339	0	0	5,339	4,368	971
308	Infiltration Galleries	0	0	0	0	0	0
309	Supply Mains	0	0	0	0	0	0
310	Power Generation Equipment	0	0	0	0	0	0
311	Pumping Equipment	18,118	0	0	18,118	17,412	706
320	Water Treatment Equipment	0	0	0	0	0	0
320.1	Water Treatment Plants	0	0	0	0	0	0
320.2	Solution Chemical Feeders	0	0	0	0	0	0
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0
330.1	Storage Tanks	13,485	0	0	13,485	9,235	4,250
330.2	Pressure Tanks	0	0	0	0	0	0
331	Transmission and Distribution Mains	10,550	0	0	10,550	10,550	0
333	Services	3,725	0	0	3,725	3,725	0
334	Meters and Meter Installations	11,216	0	0	11,216	7,752	3,464
335	Hydrants	0	0	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0	0	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0
340	Office Furniture and Equipment	0	0	0	0	0	0
340.1	Computer & Software	0	0	0	0	0	0
341	Transportation Equipment	613	0	0	613	613	0
342	Stores Equipment	0	0	0	0	0	0
343	Tools, Shop and Garage Equipment	935	0	0	935	584	351
344	Laboratory Equipment	0	0	0	0	0	0
345	Power Operated Equipment	0	0	0	0	0	0
346	Communication Equipment	0	0	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0	0	0
348	Other Tangible Plant	0	0	0	0	0	0
	Totals	\$95,327	\$0	\$0	\$95,327	\$55,047	\$40,280

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Page 4w

Oak Creek Utility Corporation Annual Report Utility Plant in Service (Wastewater) 12/31/19

		Utility Pl	ant in Service (W	astewater)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less
No.		Original Cost	Additions	Retirements	Cost	Depreciation	AD)
351	Organization	\$0	\$0	\$0	\$0	\$0	\$0
352	Franchises	0	0	0	0	0	0
353	Land and Land Rights	10,000	0	0	10,000	0	10,000
354	Structures and Improvements	0	0	0	0	0	0
355	Power Generation Equipment	0	0	0	0	0	0
360	Collections Wastewater - Force	9,305	0	0	9,305	8,701	604
361	Collections Wastewater - Gravity	0	0	0	0	0	0
362	Special Collecting Structures	0	0	0	0	0	0
363	Services to Customers	1,610	0	0	1,610	1,610	0
364	Flow Measuring Devices	0	0	0	0	0	0
365	Flow Measuring Installations	0	0	0	0	0	0
366	Reuse Services	0	0	0	0	0	0
367	Reuse Meters & Meter Installations	0	0	0	0	0	0
370	Receiving Wells	353	0	0	353	353	0
371	Pumping Equipment	8,752	0	0	8,752	8,529	223
374	Reuse Distribution Reservoirs	0	0	0	0	0	0
375	Reuse Trans. And Distr. Equipment	0	0	0	0	0	0
380	Treatment and Disposal Equipment	25,446	0	0	25,446	23,593	1,853
381	Plant Sewers	0	0	0	0	0	0
382	Outfall Sewer Lines	0	0	0	0	0	0
389	Other Plant and Misc. Equipment	0	0	0	0	0	0
390	Office Furniture and Equipment	0	0	0	0	0	0
390.1	Computer & Software	0	0	0	0	0	0
391	Transportation Equipment	0	0	0	0	0	0
392	Stores Equipment	0	0	0	0	0	0
393	Tools, Shop and Garage Equipment	0	0	0	0	0	0
394	Laboratory Equipment	0	0	0	0	0	0
395	Power Operated Equipment	0	0	0	0	0	0
396	Communication Equipment	0	0	0	0	0	0
397	Miscellaneous Equipment	0	0	0	0	0	0
398	Other Tangible Plant	0	0	0	0	0	0
	Totals	\$55,466	\$0	\$0	\$55,466	\$42,786	\$12,680

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Page 4ww

Oak Creek Utility Corporation Annual Report Depreciation Expense for the Current Year (Water) 12/31/19

		Depreciatio	n Expense for th	e Current Year	(Water)			
Account No.	Description	Beginning	Current Year	Current Year	Adjusted	Fully	Depreciation	Depreciation
		Year Original	Additions	Retirements	Original Cost	Depreciated/Non-	Percentages	Expense
		Cost			-	depreciable Plant	•	<u>^</u>
301	Organization	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
302	Franchises	0	0	0	0	0	0.00%	0
303	Land and Land Rights	30,000	0	0	30,000	30,000	0.00%	0
304	Structures and Improvements	1,346	0	0	1,346	0	3.33%	45
305	Collecting & Improving Reservoirs	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0.00%	0
307	Wells and Springs	5,339	0	0	5,339	3,985	3.33%	45
308	Infiltration Galleries	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	0	0	0	0	0	0.00%	0
311	Pumping Equipment	18,118	0	0	18,118	8,806	7.89%	735
320	Water Treatment Equipment	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	0	0	0	0	0	0.00%	0
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0.00%	0
330.1	Storage Tanks	13,485	0	0	13,485	3,485	5.00%	500
330.2	Pressure Tanks	0	0	0	0	0	0.00%	0
331	Transmission and Distribution Mains	10,550	0	0	10,550	10,550	0.00%	0
333	Services	3,725	0	0	3,725	3,725	0.00%	0
334	Meters and Meter Installations	11,216	0	0	11,216	6,672	10.95%	498
335	Hydrants	0	0	0	0	0	0.00%	0
336	Backflow Prevention Devices	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	0	0	0	0	0	0.00%	0
340.1	Computer & Software	0	0	0	0	0	0.00%	0
341	Transportation Equipment	613	0	0	613	613	0.00%	0
342	Stores Equipment	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	935	0	0	935	0	5.00%	47
344	Laboratory Equipment	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	0	0	0	0	0	0.00%	0
346	Communication Equipment	0	0	0	0	0	0.00%	0
347	Miscellaneous Equipment	0	0	0	0	0	0.00%	0
348	Other Tangible Plant	0	0	0	0	0	0.00%	0
	Subtotal	\$95,327	\$0	\$0	\$95,327	\$67,836		\$1,869

Contribution(s) in Aid of Construction (Gross) Less: Non Amortizable Contribution(s) Fully Amortized Contribution(s) Amortizable Contribution(s) Times: Proposed Amortization Rate Amortization of CIAC





DEPRECIATION EXPENSE \$1,869

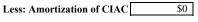
Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Oak Creek Utility Corporation Annual Report Depreciation Expense for the Current Year (Wastewater) 12/31/19

		Depreciation	Expense for the	Current Year (Wa	astewater)			
Account No.	Description	Beginning Year	Current Year	Current Year	Adjusted	Fully	Depreciation	Depreciation
		Original Cost	Additions	Retirements	Original Cost	Depreciated/Non-	Percentages	Expense
						depreciable Plant		
351	Organization	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
352	Franchises	0	0	0	0	0	0.00%	0
353	Land and Land Rights	10,000	0	0	10,000	10,000	0.00%	0
354	Structures and Improvements	0	0	0	0	0	0.00%	0
355	Power Generation Equipment	0	0	0	0	0	0.00%	0
360	Collections Wastewater - Force	9,305	0	0	9,305	7,875	2.00%	29
361	Collections Wastewater - Gravity	0	0	0	0	0	0.00%	0
362	Special Collecting Structures	0	0	0	0	0	0.00%	0
363	Services to Customers	1,610	0	0	1,610	1,610	0.00%	0
364	Flow Measuring Devices	0	0	0	0	0	0.00%	0
365	Flow Measuring Installations	0	0	0	0	0	0.00%	0
366	Reuse Services	0	0	0	0	0	0.00%	0
367	Reuse Meters & Meter Installations	0	0	0	0	0	0.00%	0
370	Receiving Wells	353	0	0	353	353	0.00%	0
371	Pumping Equipment	8,752	0	0	8,752	6,970	12.50%	223
374	Reuse Distribution Reservoirs	0	0	0	0	0	0.00%	0
375	Reuse Trans. And Distr. Equipment	0	0	0	0	0	0.00%	0
380	Treatment and Disposal Equipment	25,446	0	0	25,446	6,909	5.00%	927
381	Plant Sewers	0	0	0	0	0	0.00%	0
382	Outfall Sewer Lines	0	0	0	0	0	0.00%	0
389	Other Plant and Misc. Equipment	0	0	0	0	0	0.00%	0
390	Office Furniture and Equipment	0	0	0	0	0	0.00%	0
390.1	Computer & Software	0	0	0	0	0	0.00%	0
391	Transportation Equipment	0	0	0	0	0	0.00%	0
392	Stores Equipment	0	0	0	0	0	0.00%	0
393	Tools, Shop and Garage Equipment	0	0	0	0	0	0.00%	0
394	Laboratory Equipment	0	0	0	0	0	0.00%	0
395	Power Operated Equipment	0	0	0	0	0	0.00%	0
396	Communication Equipment	0	0	0	0	0	0.00%	0
397	Miscellaneous Equipment	0	0	0	0	0	0.00%	0
398	Other Tangible Plant	0	0	0	0	0	0.00%	0
	Subtotal	\$55,466	\$0	\$0	\$55,466	\$33,717		\$1,178

Contribution(s) in Aid of Construction (Gross) Less: Non Amortizable Contribution(s) Fully Amortized Contribution(s) Amortizable Contribution(s) Times: Proposed Amortization Rate Amortization of CIAC





DEPRECIATION EXPENSE \$1,178

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Oak Creek Utility Corporation Annual Report Balance Sheet Assets 12/31/19

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current and Accrued Assets		
131	Cash	\$6,558	\$3,821
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	1,544	1,890
146	Notes Receivable from Associated Companies	0	0
151	Plant Material and Supplies	0	0
162	Prepayments	0	0
174	Miscellaneous Current and Accrued Assets	0	0
	Total Current and Accrued Assets	\$8,102	\$5,711
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$150,793	\$150,793
103	Property Held for Future Use	0	0
105	Construction Work in Progress	0	0
108	Accumulated Depreciation (enter as negative)*	(94,786)	(97,833)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$56,007	\$52,960

	Deferred Debits		
181	Unamortized Debt Discount and Expense	\$0	\$0
186	Deferred Debits	0	0
190	Accumulated Deferred Income Tax	0	0
	Total Deferred Debits	\$0	\$0
	Total Assets	\$64,109	\$58,671

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

*Note these items feed automatically from AR3 UPIS Page 4w

Oak Creek Utility Corporation Annual Report Balance Sheet Liabilities and Owners Equity

	Balance Sheet Liabilities and Ow	vners Equity	
	Liabilities	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current Liabilities		
231	Accounts Payable	\$488	\$1,768
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	0	0
235	Customer Deposits	1,680	1,280
236	Accrued Taxes	1	0
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	0	0
	Total Current Liabilities	\$2,169	\$3,048
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$0	\$0
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	4,979	4,979
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	0	0
272	Less: Amortization of Contributions	0	0
281	Accumulated Deferred Income Tax	0	0
	Total Deferred Credits	\$4,979	\$4,979
	Total Liabilites	\$7,148	\$8,027
	Capital Accounts		
201	Common Stock Issued	\$2,200	\$2,200
201	Other Paid-In Capital	115,462	115,462
211	Retained Earnings	(60,701)	(67,018)
213	Proprietary Capital (Sole Props and Partnerships)	0	0
210	Total Capital	\$56,961	\$50,644
	Total Liabilities and Capital	\$50,901	\$58,671

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

A	C-1 J V	Income Statement			
Account No.	Calendar Year	Current Year	Last Year		
		01/01/2019 - 12/31/2019	01/01/2018 - 12/31/2018		
	Operating Revenue	¢22.150	¢10.17		
461	Metered Water Revenue	\$22,150	\$19,17		
460	Unmetered Water Revenue	0			
462	Fire Protection Revenue	0			
469	Guaranteed Revenues (Surcharges)	0			
471	Miscellaneous Service Revenues	0			
474	Other Water Revenue	0	24		
	Total Revenues	\$22,150	\$19,41		
	Operating Expenses				
601	Salaries and Wages	\$0	\$		
604	Employee Pensions and Benefits	0			
610	Purchased Water	0			
615	Purchased Power	1,043	99		
618	Chemicals	0			
620	Materials and Supplies	0	72		
620.1	Repairs and Maintenance	361			
620.2	Office Supplies and Expense	55	24		
630	Contractual Services	10,526	9,45		
631	Contractual Services -Engineering	0			
632	Contractual Services - Accounting	1,762	75		
633	Contractual Services - Legal	11,514	11,00		
634	Contractual Services - Management Fees	2,050	3,00		
635	Contractual Services - Water Testing	710	28		
636	Contractual Services - Other	0			
640	Rents	0			
641	Rental of Building/Real Property	0			
642	Rental of Equipment	0			
650	Transportation Expenses	0			
657	Insurance - General Liability	0			
657.1	Insurance - Health and Life	0			
665	Regulatory Commission Expense - Rate	0			
670	Bad Debt Expense	0			
675	Miscellaneous Expense	0			
403	Depreciation Expense (From Schedule AR4)	1,869	65		
408	Taxes Other Than Income	0	5		
408.11	Property Taxes	982			
409	Income Taxes	0			
409	Customer Security Deposit Interest	0			
727.1	Total Operating Expenses	\$30,872	\$27,16		
	Total Operating Expenses	\$30,072	\$27,10		
	Operating Income / (Loss)	(\$8,722)	(\$7,75		
	operating income / (L088)	(\$0,722)	(\$1,15		
	Other Income / (Expense)				
419	Interest and Dividend Income	\$0	\$		
419		6,020	\$ 2		
	Non-Utility Income	0,020			
426	Miscellaneous Non-Utility (Expense)	ů	(20		
427	Interest (Expense)	(214)	(20		
	Total Other Income / (Expense)	\$5,806	(\$18		
			(\$7,93		

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Account No.	Calendar Year	Current Year	Last Year
10000111 110.		01/01/2019 - 12/31/2019	
	Operating Revenue	01/01/2017 12/01/2017	01/01/2010 12/01/201
521	Flat Rate Revenues	\$10,259	\$9,53
522	Measured Revenues	0	
534	Rents from Wastewater Property	0	
536	Other Wastewater Revenues	0	
	Total Revenues	\$10,259	\$9,53
	One setting Expanses		
701	Operating Expenses Salaries and Wages	\$0	\$
704	Employee Pensions and Benefits	0	Ψ
710	Purchased Wastewater Treatment	0	
710	Sludge Removal Expense	0	
715	Purchased Power	483	44
716	Fuel for Power Production	0	
718	Chemicals	0	
710	Materials and Supplies	0	
720.1	Repairs and Maintenance	278	3,43
720.1	Office Supplies and Expense	0	5,15
720.2	Office Expense	0	
731	Contractual Services -Engineering	0	
732	Contractual Services - Accounting	816	
733	Contractual Services - Legal	5,333	
734	Contractual Services - Management Fees	950	
735	Contractual Services - Testing	328	13
736	Contractual Services - Other	3,478	5,72
740	Rents - Building	0	5,72
740	Rents - Equipment	0	
750	Transportation Expenses	0	
757	Insurance - General Liability	0	
758	Insurance - Worker's Compensation	0	
759	Insurance - Other	0	
760	Advertising Expense	0	
766	Regulatory Commission Expense - Rate Case	0	
767	Regulatory Commission Expense - Nate Case	0	
770	Bad Debt Expense	0	
775	Miscellaneous Expense	361	94
403	Depreciation Expense (From Schedule AR4)	1,178	(1,42
408	Taxes Other Than Income	0	(1,12
408.11	Property Taxes	455	
408.12	Payroll Taxes	0	
409	Income Taxes	0	
109	Total Operating Expenses	\$13,660	\$9,26
	Operating Income / (Loss)	(\$3,401)	\$27
41.4	Other Income / (Expense)	A A	
414	Gain (Loss) on Dispositions	\$0	\$
419	Interest and Dividend Income		
421	Non-Utility Income		
426	Miscellaneous Non-Utility (Expense)		
427	Interest (Expense)	A A	
	Total Other Income / (Expense)	\$0	\$
	Net Income / (Loss)	(\$3,401)	\$27

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Oak Creek Utility Corporation Annual Report Water Full time equivalent employees 12/31/19

	Direct Company	Outside service	Total
President	0.0	0.0	0.0
Vice-president	0.0	0.0	0.0
Manager	0.0	0.0	0.0
Engineering Staff	0.0	0.0	0.0
System Operator(s)	0.0	0.0	0.0
Meter reader	0.0	0.0	0.0
Customer Service	0.0	0.0	0.0
Accounting	0.0	0.0	0.0
Business Office	0.0	0.0	0.0
Rates Department	0.0	0.0	0.0
Administrative Staff	0.0	0.0	0.0
Other	0.0	0.0	0.0
Total	0.0	0.0	0.0

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. A full-time employee is based on 2080 total hours per year. Please calculate partial employees using 2080 hours.

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Far West Water & Sewer, Inc. Annual Report Sewer Full time equivalent employees 12/31/19

	Direct Company	Outside service	Total
President	0.0	0.0	0.0
Vice-president	0.0	0.0	0.0
Manager	0.0	0.0	0.0
Engineering Staff	0.0	0.0	0.0
System Operator(s)	0.0	0.0	0.0
Customer Service	0.0	0.0	0.0
Accounting	0.0	0.0	0.0
Business Office	0.0	0.0	0.0
Rates Department	0.0	0.0	0.0
Administrative Staff	0.0	0.0	0.0
Other	0.0	0.0	0.0
Total	0.0	0.0	0.0

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. A full-time employee is based on 2080 total hours per year. Please calculate partial employees using 2080 hours.

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Oak Creek Utility Corporation Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/19

Supplemental Financial Data (Long-Term Debt)				
	Loan #1	Loan #2	Loan #3	Loan #4
Date Issued	None	None	None	None
Source of Loan	None	None	None	None
ACC Decision No.	None	None	None	None
Reason for Loan	None	None	None	None
Dollar Amt. Issued	None	None	None	None
Amount Outstanding	None	None	None	None
Date of Maturity	None	None	None	None
Interest Rate	None	None	None	None
Current Year Interest	None	None	None	None
Current Year Principal	None	None	None	None

Meter Deposit Balance at Test Year End: \$3,7

Meter Deposits Refunded During the Test Year:

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

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\$3,755

\$297

Oak Creek Utility Corporation Annual Report Well and Water Usage 12/31/19

				Well and W	ater Usage						
Name of the System:		OAK CREEK UTII	LITY CORP		-						
ADEQ Public Water Sys	stem Number		AZ0403004								
ADWR PCC Number:			91-000828.0000								
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor			Water level		How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2019	(inches)	measured:	Active
55-802265	5	50	40	8		1963			2	Metered	Ye
											+
											+
Name of system water de	elivered to:	NA					l I				
ADWR PCC Number:	crivered to.		#N/A								
Source of water delivered	ed to another system	NA	111/11		1						
bource of mater denivered	d to unother system	11/1	1								
Name of system water re	eceived from	NA									
ADWR PCC Number:			#N/A								
Source of water received	1	NA			1						
Well registry 55# (55-X)		NA		1							
	/			4							
			Water delivered	Water received							
			(sold) to other	(purchased) from	Estimated		Purchased				
	Water withdrawn	Water sold		other systems	authorized use	Purchased Power	Power				
Month	Water withdrawn (gallons)1	Water sold (gallons)2	(sold) to other	·		Expense ⁶					
Month January		(gallons)2 112,200	(sold) to other systems	other systems	authorized use		Power				
January February	(gallons)1 122,800 123,200	(gallons)2 112,200 112,500	(sold) to other systems (gallons)3 0 0	other systems (gallons)4 0 0	authorized use (gallons)5 112,200 112,500	Expense ⁶ \$82 75	Power (kWh) ⁷ 289 300				
January February March	(gallons)1 122,800 123,200 127,900	(gallons)2 112,200 112,500 112,300	(sold) to other systems (gallons)3 0 0 0 0	other systems (gallons)4 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,300	Expense ⁶ \$82 75 64	Power (kWh) ⁷ 289 300 214				
January February March April	(gallons)1 122,800 123,200 127,900 144,300	(gallons)2 112,200 112,500 112,300 116,000	(sold) to other systems (gallons)3 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,300 116,000	Expense ⁶ \$82 75 64 83	Power (kWh) ⁷ 289 300 214 345				
January February March April May	(gallons)1 122,800 123,200 127,900 144,300 110,700	(gallons)2 112,200 112,500 112,300 116,000 96,700	(sold) to other systems (gallons)3 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,300 116,000 96,700	Expense ⁶ \$82 75 64 83 75	Power (kWh) ⁷ 289 300 214 345 259				
January February March April May June	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,300 116,000 96,700 126,900	Expense ⁶ \$82 75 64 83 75 84	Power (kWh) ⁷ 289 300 214 345 259 295				
January February March April May June June July	(gallons)1 122,800 123,200 127,900 144,300 110,700 1447,300 243,100	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 158,400	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,300 116,000 96,700 126,900 158,400	Expense ⁶ \$82 75 64 83 75 84 101	Power (kWh) ⁷ 289 300 214 345 259 295 416				
January February March April May June July August	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 158,400 138,000	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,300 116,000 96,700 96,700 126,900 158,400 138,000	Expense ⁶ \$82 75 64 83 75 84 101 111	Power (kWh) ⁷ 289 300 214 345 259 295 416 483				
January February March April May June June July August September	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 158,400 138,000 136,300	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,300 116,000 96,700 126,900 158,400 138,000 136,300	Expense ⁶ \$82 75 64 83 75 84 101 111 90	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342				
January February March April May June July August September October	(gallons)1 122,800 123,200 127,900 144,300 110,700 144,300 243,100 161,800 150,200	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 158,400 138,000 136,300 109,300	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,300 116,000 96,700 126,900 138,000 138,000 136,300	Expense ⁶ \$82 75 64 83 75 84 101 111 111 90 89	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330				
January February March April May June June July August September October November	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 138,400 138,000 136,300 109,300 98,700	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 96,700 126,900 138,400 138,400 136,300 136,300 199,300 98,700	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 342 330 264				
January February March April May June July August September October November December	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600 75,900	(gallons)2 112,200 112,500 112,300 116,000 96,700 158,400 138,000 136,300 109,300 98,700 60,200	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 96,700 126,900 138,400 138,400 136,300 109,300 98,700 60,200	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193				
January February March April May June July August September October November December	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 138,400 138,000 136,300 109,300 98,700	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 96,700 126,900 138,400 138,400 136,300 136,300 199,300 98,700	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 342 330 264				
January February March April May June July August September October November December	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600 75,900	(gallons)2 112,200 112,500 112,300 116,000 96,700 158,400 138,000 136,300 109,300 98,700 60,200	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 96,700 126,900 138,400 138,400 136,300 109,300 98,700 60,200	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193				
January February March April May June June July August September October November December Totals	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600 75,900 1,651,800	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 138,400 138,400 138,300 109,300 98,700 60,200 1,377,500	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 96,700 138,000 138,000 138,000 138,000 138,000 139,300 99,700 60,200 1,377,500	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193				
January February March April May June June July August September October November December Totals	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600 75,900 1,651,800	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 138,400 138,400 138,300 109,300 98,700 60,200 1,377,500	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 96,700 138,000 138,000 138,000 138,000 138,000 139,300 99,700 60,200 1,377,500	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193				
January February March April May June June July August September October November December Totals	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600 75,900 1,651,800	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 138,400 138,400 138,300 109,300 98,700 60,200 1,377,500	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 96,700 138,000 138,000 138,000 138,000 138,000 139,300 99,700 60,200 1,377,500	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193				
January February March April May June June July August September October November December Totals	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600 75,900 1,651,800	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 138,400 138,400 138,300 109,300 98,700 60,200 1,377,500	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 96,700 138,000 138,000 138,000 138,000 138,000 139,300 99,700 60,200 1,377,500	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193				
January February March April May June June July August September October November December Totals	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600 75,900 1,651,800	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 138,400 138,400 138,300 109,300 98,700 60,200 1,377,500	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 96,700 138,000 138,000 138,000 138,000 138,000 139,300 99,700 60,200 1,377,500	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193				
January February March April May June June July August September October November December Totals	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 125,000 119,600 75,900 1,651,800	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 138,400 138,400 138,300 109,300 98,700 60,200 1,377,500	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 96,700 138,000 138,000 138,000 138,000 138,000 139,300 99,700 60,200 1,377,500	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193				
January February March April May June June July August September October November December Totals If applicable, in the spa 0	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 119,600 75,900 1,651,800	(gallons)2 112,200 112,300 112,300 116,000 96,700 138,400 138,400 138,000 109,300 98,700 60,200 1,377,500 /ide a description fo	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 158,400 138,000 136,300 109,300 98,700 60,200 1,377,500 with amounts:	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61 \$987	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193 3,730				
January February March April May June June July August September October November December	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 119,600 75,900 1,651,800	(gallons)2 112,200 112,300 112,300 116,000 96,700 138,400 138,400 138,000 109,300 98,700 60,200 1,377,500 /ide a description fo	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 158,400 138,000 136,300 109,300 98,700 60,200 1,377,500 with amounts:	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61 \$987	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193 3,730	information t	o report		
January February March April May June June July August September October November December Totals If applicable, in the spa 0	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 119,600 75,900 1,651,800	(gallons)2 112,200 112,300 112,300 116,000 96,700 138,400 138,400 138,000 109,300 98,700 60,200 1,377,500 /ide a description fo	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 158,400 138,000 136,300 109,300 98,700 60,200 1,377,500 with amounts:	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61 \$987	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193 3,730	information t	0 report		
January February March April May June June July August September October November December Totals If applicable, in the spa 0	(gallons)1 122,800 123,200 127,900 144,300 110,700 147,300 243,100 161,800 150,200 119,600 75,900 1,651,800	(gallons)2 112,200 112,300 112,300 116,000 96,700 138,400 138,400 138,000 109,300 98,700 60,200 1,377,500 /ide a description fo	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 158,400 138,000 136,300 109,300 98,700 60,200 1,377,500 with amounts:	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61 \$987	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193 3,730	information t	o repor		
January February March April May June July August September October November December Totals If applicable, in the spa 0 Instructions: Fill out the	(gallons)1 122,800 123,200 127,900 144,300 110,700 144,300 243,100 161,800 125,000 119,600 75,900 1,651,800 ace below please prov	(gallons)2 112,200 112,500 112,300 116,000 96,700 126,900 138,000 138,000 138,000 138,000 139,300 98,700 1,377,500 relevant information	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 158,400 138,000 136,300 109,300 98,700 60,200 1,377,500 with amounts:	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61 \$987	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193 3,730	information t	o report		
January February March April May June July August September October November December Totals If applicable, in the spa 0 Instructions: Fill out the	(gallons)1 122,800 123,200 123,200 123,200 123,200 127,900 144,300 144,300 144,300 144,300 144,300 150,200 150,200 150,200 119,600 75,900 1,651,800 ace below please prov ace below please prov	(gallons)2 112,200 112,300 112,300 116,000 96,700 126,900 138,000 136,300 109,300 60,200 1,377,500 relevant information	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 158,400 138,000 136,300 109,300 98,700 60,200 1,377,500 with amounts:	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61 \$987	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193 3,730	information t	o repori		
January February March April May June June Juny August September October November December Totals If applicable, in the spa 0 Instructions: Fill out the I Water withdrawn - Tot 2 Water sold - Total acre	(gallons)1 122,800 123,200 123,200 123,200 123,200 123,200 144,300 144,300 144,300 144,300 144,300 144,300 150,200 151,800 155,000 119,600 75,900 1,651,800 ace below please prov	(gallons)2 112,200 112,300 112,300 116,000 96,700 126,900 138,000 138,000 138,000 109,300 98,700 60,200 1,377,500 relevant information withdrawn from pum reters, and other sale	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 158,400 138,000 136,300 109,300 98,700 60,200 1,377,500 with amounts:	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61 \$987	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193 3,730	information t	o report		
January February March April May June June July August September October November December Totals If applicable, in the spa 0 Instructions: Fill out the 2 Water sold - Total acre 3 Water delivered (sold)	(gallons)1 122,800 123,200 127,900 144,300 110,700 144,300 243,100 243,100 150,200 150,200 155,900 119,600 75,900 1,651,800 ace below please prov	(gallons)2 112,200 112,300 112,300 126,900 126,900 138,400 138,400 138,000 109,300 98,700 60,200 1,377,500 ride a description for relevant information withdrawn from pum neters, and other sale tal acre feet of water	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 136,000 138,000 138,000 138,000 139,300 98,700 060,200 1,377,500 vith amounts:	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61 \$987	Power (kWh) ⁷ 289 300 214 345 259 295 416 483 342 330 264 193 3,730	information t	o repor!		
January February March April May June June July August September October November December Totals If applicable, in the spa 0 Instructions: Fill out the 1 Water withdrawn - Tot 2 Water sold - Total acre	(gallons)1 122,800 123,200 127,900 144,300 110,700 144,300 243,100 161,800 150,200 125,000 125,000 139,600 75,900 1,651,800 ace below please prov tal acre feet of water v e Grev Cells with the r tal acre feet of water v e feet from customer n to other systems - To ased) from other systems - To	(gallons)2 112,200 112,300 112,300 116,000 96,700 126,900 138,000 136,300 109,300 98,700 60,200 1,377,500 relevant information withdrawn from pum neters, and other sale tal acre feet of water ms - Total acre feet of	(sold) to other systems (gallons)3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	other systems (gallons)4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized use (gallons)5 112,200 112,500 112,500 116,000 96,700 126,900 138,400 138,400 138,300 109,300 98,700 13,300 109,300 98,700 13,377,500	Expense ⁶ \$82 75 64 83 75 84 101 111 90 89 70 61 \$987 ccount or there is n	Power (kWh) ⁷ 289 3000 214 345 259 416 483 342 330 264 193 3,730				

construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft. 6 Enter the total purchased power costs for the power meters associated with this system. 7 Enter the total purchased kWh used by the power meters associated with this system

Page 11w

Water Utility Plant Description				
Name of the System:	OAK CREEK UTILITY CORP			
ADEQ Public Water System Number:	AZ0403004			
ADWR PCC Number:	91-000828.0000			

	MAINS			
Circo (inches)	Marial	Lanath (Feat)		
Sizes (inches)	Material	Length (feet)		
4.00	PVC	2,500		

CUSTOMER METERS				
		Percent over	Percent	
		1,00,000	over 10	
Size (inches)	Quantity	gallons	years old	
1	38	0%	90%	

SERVICE LINES				
Material	Percent of system	Year installed		

BOOSTER PUMPS			
Horsepower	GPM	Quantity	

	STORAGE TANKS		
Capacity (gallons)	Material	Quantity	Year installed

FIRE HYDRANTS		
Туре	Quantity	
Standard *		
Other		

PR	PRESSURE/BLADDER TANKS			
Capacity	Material	Quantity	Year	
2,000		1		

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Page 12w

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	
STRUCTURES:	
OTHER:	

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC	99
Method used:	(a)

Page 13w

Oak Creek Utility Corporation Annual Report Customer and Other Information 12/31/19

Customer and Other Information			
Name of the System:	OAK CREEK UT	TILITY CORP	
ADEQ Public Water System Number:		AZ0403004	
ADWR PCC Number:		91-000828.0000	

		Numl	per of Customers			
		1 Vullio			Other Non-	
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential	
January	36	0	2	0	0	
February	36	0	2	0	0	
March	36	0	2	0	0	
April	36	0	2	0	0	
May	36	0	2	0	0	
June	36	0	2	0	0	
July	35	0	2	0	0	
August	35	0	2	0	0	
September	35	0	2	0	0	
October	35	0	2	0	0	
November	35	0	2	0	0	
December	35	0	2	0	0	
	the GPCPD amount: tility located in an ADV MA?	WR Active Manag	ement Area (AM	A)?	No	
What is the pre	esent system connection	n capacity (in ERC	's *) using existin	g lines?	99	
) unan comica (ran huildaut?	99	
What is the fut	ure system connection	capacity (in ERCs	·) upon service a		99	
	ure system connection lans and estimated con		, -		LI	
	lans and estimated con		, -		LI	
Describe any p	lans and estimated con		, -		LI	
Describe any p	lans and estimated con		, -		LI	
Describe any p	lans and estimated con		, -		LI	
Describe any p	lans and estimated con		, -		LI	

 \ast an ERC is based on the calculation on the bottom of AR9 page 12.

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Oak Creek Utility Corporation Annual Report Utility Shutoffs / Disconnects 12/31/19

Utility Shutoffs / Disconnects				
Name of the System: OAK CREEK UTILITY CORP				
ADEQ Public Water System Number: AZ0403004				
ADWR PCC Number:	91-000828.0000			

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Page 15w

12/31/19

	Wastewater Utility	y Plant Description
Name of System:	Oak Creek Utility Co	orporation
Wastewater Inventory Number (if applicable):		

Type of Treatment

Design Capacity of Plant (Gallons per day)

LIFT STATION FACILITIES					
		Horsepower Per	Rated Capacity Per	Wet Well	Year
Location	Quantity of Pumps	Pump	Pump (GPM)	Capacity (gals)	Constructed
Indian Springs Terrace	2	1/2 HP	50	5000	

FORCE MAINS			
Size	Material	Length (Feet)	
4 inch	PVC	1,500	

MANHOLES		
Type Quantity		
Standard	16	
Drop		

CLEANOUTS	
Quantity	

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

12/31/19

Wastewater Utility Plant Description (Continued)

COLLECTION MAINS				
Sizes (inches)	Material	Length (feet)		
4	AC	2,500		

)			
SERVICES/LATERALS			
Size (inches)	Material	Quantity	

For the following five items, list the utility owned assets in each category for each system.

SOLIDS PROCESSING AND HANDLING FACILITIES	
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.)	
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	
STRUCTURES (Buildings, Fences, Etc.)	
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Oak Creek Utility Corporation Annual Report Wastewater Flows

12/31/19

Name of System:	Oak Creek Utility Corporation	
Wastewater Inventory N	umber (if applicable):	0

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	32	91,400	0	\$50	54
February	32	106,300	0	45	73
March	32	98,100	0	45	73
April	32	102,300	0	46	66
May	32	80,200	0	44	50
June	32	107,400	0	48	54
July	31	142,000	4,581	48	61
August	31	117,100	0	53	98
September	31	121,600	0	44	39
October	31	96,100	0	47	45
November	31	87,800	0	41	35
December	31	58,000	0	41	35
	Totals	1,208,300	4,581	\$550	683

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal

Groundwater Permit Number ADEQ Aquifer Protection Permit ("APP") Number ADEQ Reuse Permit Number EPA NPDES Permil Number APP Effluent Treatment Requirement (Class)? Permitted Flow Rate Permitted Organic Capacity Hydraulic Capacity Type of Biological Treatment

asi	tewater system:
	Leach Field
	N/A
	N/A
	N/A
	N/A N/A
	N/A

In the space below, list all violations within the past 12 months:

None

Note: If you are filing for more than one system, please provide separate sheets for each system.

Enter the total purchased power costs for the power meters associated with this system.
 Enter the total purchased kWh used by the power meters associated with this system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

0 Annual Report Other Wastewater System Information 12/31/19

Othe	er Wastewater System Informa	tion
Name of System:	Oak Creek Utility Corporation	
Wastewater Inventory Number (if applicable):	0	

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence
- (a) (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 - ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.



What is the present system connection capacity (in ERCs *) using existing lines?

What is the future system connection capacity (in ERCs *) upon service area buildout?

Describe any plans and estimated completion dates for any enlargements or improvements of this system.

If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.

If the utility does not engage in reuse, has a reuse feasibility study been completed?

If so, when?

Page 14ww

Oak Creek Utility Corporation Annual Report Utility Shutoffs / Disconnects 12/31/19

Utility Shutoffs / Disconnects

Name of System:Oak Creek Utility CorporationWastewater Inventory Number (if applicable):0

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-609.B	609.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Page 15ww

Property Taxes		
Amount of actual property taxes paid during Calendar Year 2019 was	\$1,437	

If no property taxes paid, explain why.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

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Oak Creek Utility Corporation Annual Report Water Verification and Sworn Statement (Taxes) 12/31/19

	Water Verification and Sworn Statement (Taxes)
Verification:	State of Arizona I, the undersigned of the (state name)
	County of (county name): Maricopa Name (owner or official) title: Judith A Lopez, Agent Company name: Oak Creek Utility Corporation
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/19
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AN CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLED INFORMATION AND BELIEF.
Sworn Statement:	I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.
I	I HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.
	RECEIVED BY EMAIL 5/22/2020 3:13 PM
ARIZO	NA CORPORATION COMMISSION telephone no. UTILITIES DIVISION SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY
	THIS 22 DAY OF $M(2020)$ (county name) (month) and (year)
	MY COMMISSION EXPIRES
	OFFICIAL SEAL LORENE FINK Notary Public - State of Arizone MARICOPA COUNTY Comm. #5646399 Exp. June 20, 2023

North Contraction

			Water Verif	fication and Sworn Statement	
Verification	n:	In a skill and a skill a state of the skill and			
	State of	Ariz	cona	I, the undersigned of the	
		(state	name)		
	County of (co	unty name):		Maricopa]
	Name (owner	or official) title:		Judith A Lopez, Agent	1
	Company nan	ne:	Oak Creek U	Jtility Corporation	7
		AT THIS ANNUA ON COMMISSIO		PROPERTY TAX AND SALES TAX REPORT TO T	HE ARIZONA
	FOR THE YE	CAR ENDING:	12/31/1	19	
				CTION, FROM THE ORIGINAL BOOKS, PAPERS AMINED THE SAME, AND DECLARE THE SAME	

UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

	Arizona Intrastate	Gross Operating Revenues Onl	ly (\$)
		\$23,545	
RECEIVED	(The amount in the	e box above includes	
		\$1,395 in sales taxes	
BY EMAIL	billed or collected)		<u>^</u>
5/22/2020 3:13 PM ARIZONA CORPORATION COMMI	SSION	Julich	a. Loper
UTILITIES DIVISION		v signature of o	wner/official
		480-67	
		telepho	one no.
	D AND SWORN TO THE COUNTY	O BEFORE ME A NOTARY PI	final
THIS	20	DAY OF	(county name)
11115		DAT OF	(month) and (year)
MY COMMI	SSION EXPIRES	101 702	(monu) and (year)
OFFICIAL SEAL LORENE FINK Notary Public - State of Ar MARICOPA COUN Comm. #564699 Exp. June 22		(date)	totary public)

Oak Creek Utility Corporation Annual Report Water Verification and Sworn Statement (Residential Revenue) 12/31/19

the second se	ion and Sworn Statement (Residential Revenue)
Verification: State of Arizon (state na	
County of (county name): Name (owner or official) title: Company name:	Maricopa Judith A Lopez, Agent Oak Creek Utility Corporation
DO SAY THAT THIS ANNUA CORPORATION COMMISSIO	L UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA ON.
FOR THE YEAR ENDING:	12/31/19
OF SAID UTILITY; THAT I H BE A COMPLETE AND CORI PERIOD COVERED BY THIS	ER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS AVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO RECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET Y KNOWLEDGE, INFORMATION AND BELIEF.
REVISED STATUTES, IT IS H UTILITY DERIVED FROM AI	E REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA IEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID RIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM DURING THE CALENDAR YEAR WAS:
	te Gross Operating Revenues Only (\$) \$21,481 (The amount in the box above includes \$1,270 in sales taxes
RECEIVED	billed or collected)
BY EMAIL 5/22/2020 3:13 PI	
ARIZONA CORPORATION CC UTILITIES DIVISIO	
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)
	THIS DAY OF May 2020 (month) and (year)
OFFICIAL SEAL LORENE FINK Notary Public - State of Arizona MARICOPA COUNTY Contra. #564639 Exp. June 20, 2023	MY COMMISSION EXPIRES (date) (date) (signature of notary public)

Oak Creek Utility Corporation Annual Report Sewer Verification and Sworn Statement (Taxes) 12/31/19

	Sewer Verification and Sworn Statement (Taxes)
Verification	: State of Arizona I, the undersigned of the (state name)
	County of (county name): Maricopa Name (owner or official) title: Judith A Lopez, Agent Company name: Oak Creek Utility Corporation
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/19
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I HEREBY ATTEST THAT ALL SALES TA	XES FOR SAID CON	MPANY ARE CURRENT ANI	D PAID IN FULL.
RECEIVED	\subset	, D Stiller	hape
BY EMAIL		Signature of owner/off	ficial
5/22/2020 3:13 PM		2000 - 1000	\bigcirc
ARIZONA CORPORATION COMMISSION		480-677-6080	
UTILITIES DIVISION		telephone no.	\frown
SUBSCRIBED A IN AND FOR T		EFORE ME A NOTARY PUB	that
THIS	- 22	DAY OF	(county name) May 2020
		((month) and (year)
MY COMMISSI	ON EXPIRES	June 20%	2023
LO Notary Pu MARIC	FICIAL SEAL RENE FINK bloc - State of Arizona OPA COUNTY 539 Exp. June 20, 2023	(date)	notary public)

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Oak Creek Utility Corporation Annual Report Sewer Verification and Sworn Statement 12/31/19

Г

erification:			
State of	Arizona	I, the undersigned of the	
	(state name)		
County of (count	y name):	Maricopa	
Name (owner or	official) title:	Judith A Lopez, Agent	
Company name:	Oak Cree	k Utility Corporation	

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/19

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Ariz	ona Intrastate	Gross Operating Revenues Onl	y (\$)
		\$10,968	
RECEIVED	amount in the	box above includes	
1.11.1	Les estimate D	\$709 in sales taxes	
BY EMAIL billed	l or collected)		o O
5/22/2020 3:13 PM ARIZONA CORPORATION COMMISSION		Judith	a-Lope
UTILITIES DIVISION		signature of o	wner/official
		480-67	7-6080
		telepho	one no.
SUBSCRIBED AND IN AND FOR THE (BEFORE ME A NOTARY P	UBLIC Amal
THIS	93	DAY OF	(county name) <u>MALL</u> 2020 (month) and (year)
MY COMMISSION	EXPIRES	Juni Zo (date)	2023
OFFICIAL SEAL LORENE FINK Notary Public - State of Arter MARICOPA COUNT	γΙ /	Hour (signature of the	AK
Comm. #564699 Exp. June 20,	2023	(signature of)	ioury publicy
			Page 18ww

Oak Creek Utility Corporation Annual Report Sewer Verification and Sworn Statement (Residential Revenue) 12/31/19

Г	Sewer Verification and Sworn Statement (Residential Revenue)
Verification:	State of Arizona I, the undersigned of the (state name)
	County of (county name):MaricopaName (owner or official) title:Judith A Lopez, AgentCompany name:Oak Creek Utility Corporation
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/19
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) The amount in the box above includes (The amount in the box above includes \$709 in sales taxes billed or collected)
AR	BY EMAIL 5/22/2020 3:13 PM IZONA CORPORATION COMMISSION UTILITIES DIVISION 480-677-6080 telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY (county name)
	THIS 22 DAY OF May 2020 (month) and (year)
	MY. COMMISSION EXPIRES OFFICIAL SEAL LORENE FINK Notary Public - State of Arizona MARICOPA COUNTY Comm. #564639 Exp. June 20, 2023 (signature of notary public)

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