

ANNUAL REPORT

Of

Company Name:

Johnson Utilities L.L.C. DBA Johnson Utilities Company

5230 E. Shea Blvd., Ste. 200

Mailing Address:

Scottsdale

AZ

85254

Docket No.:

WS-02987A

For the Year Ended:

12/31/18

ARIZONA CORPORATION COMMISSION

RECEIVED SECURITY STATION

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: rdelafuente@azcc.gov, mail or deliver the completed Annual Report to: Arizona Corporation Commission Compliance Section - Utilities Division 1200 West Washington Street Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date: 5/10/2019

5-16-19

ARIZONA CORPORATION COMMISSION WATER UTILITIY ANNUAL REPORT Johnson Utilities L.L.C. DBA Johnson Utilities Company A Class A Utility

1. For the Calendar Yea	r Ended: <u>12/31/18</u>				
2. Address:	5230 E SHEA BLVD STE 20	00			
City:	SCOTTSDALE	State:	ARIZONA	Zip Code:	85254
3. Telephone Number:	480-998-3300				
4. Date of Original Orga	anization of Utility:	5/27/1997]		
5. Person to whom corre	espondence should be addres	ssed concerning	this report:		
	GARY DRUMMOND		•		
Telephone No.:	480-998-3300				
Address:	5230 E SHEA BLVD STE 20	0		•	
City:	SCOTTSDALE	State:	ARIZONA	Zip Code:	85254
Email:	JOHNSONCOMPANIES@A	ZVISION.NET			
6. On-Site Manager:					
Name:	EPCOR WATER ARIZONA	INC.			
Telephone No.:	1-800-383-0834				
Address:	15626 N DEL WEBB BLVD	•			
City:	SUN CITY	State:	ARIZONA	Zip Code:	85351
Email:					-
7. Ownership:	"S" Corporation				
3. Counties Served:	PINAL				
					Page 2

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Utility Plant in Service (Water) 12:31/18

		Utilit	y Plant in Service	(Water)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted	Accumulated	OCLD (OC less
No.		Original Cost	Additions	Retirements	Original Cost	Depreciation	AD)
301	Organization	\$0	SO	\$0	\$0	S0	\$0
302	Franchises	0	0	0	0	0	0
303	Land and Land Rights	474,452	0	0	474,452	0	474,452
304	Structures and Improvements	5,190,323	103,385	0	5,293,708	1,463,641	3,830,067
305	Collecting & Improving Reservoirs	0	Ó	0	0	0	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0
307	Wells and Springs	4,969,932	1,399,226	0	6,369,158	1,519,149	4,850,009
308	Infiltration Galleries	0	0	0	0	0	0
309	Supply Mains	0	0	0	0	0	0
310	Power Generation Equipment	484,058	36,871	0	520,929	229,264	291,665
311	Pumping Equipment	3,214,839	268,864	0	3,483,703	2,254,023	1,229,680
320	Water Treatment Equipment	1,022,652	7,269	0 .	1,029,921	451,995	577,926
320.1	Water Treatment Plants	0	0	0	0	0	0
320.2	Solution Chemical Feeders	11,595	72,649	0	84,244	10,935	73,309
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0
330	Distribution Reservoirs and Standpipes	7,915,271	0	0	7,915,271	2,218,798	5,696,473
330,1	Storage Tanks	0	4,081	0	4,081	45	4,036
330.2	Pressure Tanks	0	0	0	0	0	0
331	Transmission and Distribution Mains	55,895,211	3,131,425	0	59,026,636	16,671,249	42,355,387
333	Services	3,264,866	0	0	3,264,866	1,056,165	2,208,701
334	Meters and Meter Installations	8,888,851	473,543	0	9,362,394	6,374,193	2,988,201
335	Hydrants	5,534,195	15,362	0	5,549,557	1,344,791	4,204,766
336	Backflow Prevention Devices	0	0	0	0	0	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0
340	Office Furniture and Equipment	12,268	0	0	12,268	2,215	10.053
340.1	Computer & Software	0	5,506	0	5,506	551	4,955
341	Transportation Equipment	63,245	55,182	0	118,427	51,584	66,843
342	Stores Equipment	0	0	0	0	0	0
343	Tools, Shop and Garage Equipment	46,433	1,969	0	48,402	10,331	38,071
344	Laboratory Equipment	0	Ô	0	0	0	0
345	Power Operated Equipment	0	0	0	0	0	<u> </u>
346	Communication Equipment	218,081	102,207	0	320,288	152,877	167,411
	Miscellaneous Equipment	0	0	0	0	0	0
348	Other Tangible Plant	0	0	0	0	0	0
	Totals	\$97,206,272	\$5,677,539	S0	\$102,883,811	\$33,811,806	\$69,072,005

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

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Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Depreciation Expense for the Current Year (Water) 12/31/18

			n Expense for th	e Current Year	(Water)			_
Account No.	Description	Beginning	Current Year	Current Year	Adjusted	Fully	Depreciation	Depreciation
		Year Original	Additions	Retirements	Original Cost	Depreciated Non-	Percentages	Expense
		Cost				depreciable Plant		1
301	Organization	\$0	\$0	\$ 0	50	\$0	0.00%	\$0
302	Franchises	0	0	0	0	0	0.00%	0
303	Land and Land Rights	474,452	0	0	474,452	474,452	0.00%	0
304	Structures and Improvements	5,190,323	103,385	0	5,293,708	0	3.33%	174,559
305	Collecting & Improving Reservoirs	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0.00%	0
307	Wells and Springs	4,969,932	1,399,226	0	6,369,158	0	3.33%	188,796
308	Intiltration Galleries	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	484,058	36,871	0	520,929	0	5.00%	25,125
311	Pumping Equipment	3,214,839	268,864	0	3,483,703	0	12.50%	418,659
320	Water Treatment Equipment	1,022,652	7,269	0	1,029,921	0	3.33%	34,175
320.1	Water Treatment Plants	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	11,595	72,649	0	84,244	0	20.00%	9,584
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	7,915,271	0	0	7,915,271	0	2.22%	175,719
330.1	Storage Tanks	0	4,081	0	4,081	0	2.22%	45
330.2	Pressure Tanks	0	0	0	Ö	0	0.00%	0
331	Transmission and Distribution Mains	55,895,211	3,131,425	0	59,026,636	0	2.00%	1,149,218
333	Services	3,264,866	0	0	3,264,866	0	3.33%	108,720
334	Meters and Meter Installations	8,888,851	473,543	0	9,362,394	0	8.33%	760,164
335	Hydrants	5,534,195	15,362	0	5,549,557	0	2.00%	110.838
336	Backflow Prevention Devices	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	12,268	0	0	12,268	0	6.67%	818
340.1	Computer & Software	0	5,506	0	5,506	0	20.00%	551
341	Transportation Equipment	63,245	55,182	0	118,427	0	20.00%	18,167
342	Stores Equipment	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	46,433	1,969	0	48,402	0	5.00%	2,371
	Laboratory Equipment	0	0	0	0	0	0.00%	2,571
345	Power Operated Equipment	0	0	0	0	0	0.00%	- 0
346	Communication Equipment	218,081	102,207	0	320,288	0	10.00%	26,918
347	Miscellaneous Equipment	0	0	0	0	0	0.00%	0
	Other Tangible Plant	0	0	0		0	0.00%	0
	Subtotal	\$97,206,272	\$5,677,539	\$0	\$102,883,811	\$474,452	5,5670	\$3,204,428

 Contribution(s) in Aid of Construction (Gross)
 \$38,207,314

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 \$10,335,934

 Amortizable Contribution(s)
 \$27,871,380

 Times: Proposed Amortization Rate
 3 13%

 Amortization of CIAC
 \$872,106

Less: Amortization of CIAC \$872,106

DEPRECIATION EXPENSE \$2,332,322

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.



To the Shareholders of Johnson Utilities, LLC Water Utility Scottsdale, Arizona

Management is responsible for the accompanying financial statements of Johnson Utilities, LLC, Water Utility, which comprise the balance sheets as of December 31, 2018 and 2017, and the related water comparative income statements for the years then ended included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Arizona Corporation Commission, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The supplementary information contained in pages 2-4 and 8-17 of the prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management. The supplementary information contained in pages 2-4, 9, and 14-17 was subject to our compilation engagement. We have not audited or reviewed this supplementary information. The supplementary information contained in pages 8 and 10-13 was not subject to our compilation engagement. We do not express an opinion, a conclusion, nor provide any assurance on any supplementary information.

This report is intended solely for the information and use of Johnson Utilities, LLC and the Arizona Corporation Commission, and is not intended to be and should not be used by anyone other than these specified parties.

ULLMANN & COMPANY, P.C. Certified Public Accountants

Ulmann & Company

May 14, 2019

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Balance Sheet Assets 12/31/18

	Balance Sheet Assets		•
	Assets	Balance at Beginning of Year (2018)	Balance at End of Year (2018)
Account No.	Current and Accrued Assets		
131	Cash	\$11,038,823	\$11,549,024
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	1,643,422	1,418,169
146	Notes Receivable from Associated Companies	296,194	12,707
151	Plant Material and Supplies	122,092	122,092
162	Prepayments	4,886,168	9,079
174	Miscellaneous Current and Accrued Assets	1,304,383	41,547
	Total Current and Accrued Assets	\$19,291,082	\$13,152,618
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$97,206,272	\$102,883,811
103	Property Held for Future Use	1,284,561	538,806
105	Construction Work in Progress	1,384,406	4,084,189
108	Accumulated Depreciation (enter as negative)*	(30,607,378)	(33,811,806)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$69,267,861	\$73,695,000
	Total Assets	\$88,558,943	\$86,847,618

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

*Note these items feed automatically from AR3 UPIS Page 3

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Balance Sheet Liabilities and Owners Equity

	Balance Sheet Liabilities and Ov	vners Equity	
	Liabilities	Balance at Beginning of Year (2018)	Balance at End of Year (2018)
Account No.	Current Liabilities		
231	Accounts Payable	\$1,682,945	\$1,833,763
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	69,976	(123
235	Customer Deposits	516,462	528,836
236	Accrued Taxes	10,934,648	6,665,442
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	0	0
	Total Current Liabilities	\$13,204,031	\$9,027,918
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$234,000	\$234,000
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	45,644,203	47,643,540
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	37,613,764	38,207,314
272	Less: Amortization of Contributions	(10,335,934)	(11,208,040
281	Accumulated Deferred Income Tax	0	0
	Total Deferred Credits	\$72,922,033	\$74,642,814
	Total Liabilites	\$86,360,064	\$83,904,732
	Capital Accounts		
201	Common Stock Issued	\$0	\$0
211	Other Paid-In Capital	0	0
215	Retained Earnings	0	0
218	Proprietary Capital (Sole Props and Partnerships)	2,198,879	2,942,886
	Total Capital	\$2,198,879	\$2,942,886
	Total Liabilities and Capital	\$88,558,943	\$86,847,618

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

A (\$1	Water Comparative		
Account No.	Calendar Year	Current Year	Last Year
		01/01/2018 - 12/31/2018	01/01/2017 - 12/31/2017
461	Operating Revenue		
461	Metered Water Revenue	\$11,567,838	\$11,308,08
460	Unmetered Water Revenue	0	
462	Fire Protection Revenue	0	
469	Guaranteed Revenues (Surcharges)	0	
471	Miscellaneous Service Revenues	0	
474	Other Water Revenue	365,568	405,51
	Total Revenues	\$11,933,406	\$11,713,60
	Operating Expenses		
601	Salaries and Wages	\$0	\$
604	Employee Pensions and Benefits	0	
610	Purchased Water	0	
615	Purchased Power	1,317,161	1,184,63
618	Chemicals	11,748	66,72
620	Materials and Supplies	66,888	37,42
620.1	Repairs and Maintenance	308,733	347,87
620.2	Office Supplies and Expense	106,502	89,84
630	Contractual Services	0	
631	Contractual Services -Engineering	261,884	72,26
632	Contractual Services - Accounting	28,625	19,36
633	Contractual Services - Legal	1,180,046	195,719
634	Contractual Services - Management Fees	5,202,988	7,093,812
635	Contractual Services - Water Testing	242,195	79,72:
636	Contractual Services - Other	121,985	24,76
640	Rents	0	(
641	Rental of Building/Real Property	126,720	126,720
642	Rental of Equipment	871,544	
650	Transportation Expenses	152	2,500
657	Insurance - General Liability	101,396	68,67
657.1	Insurance - Health and Life	0	
665	Regulatory Commission Expense - Rate	0	
670	Bad Debt Expense	4,455	(10,080
675	Miscellaneous Expense	262,820	196,72
403	Depreciation Expense (From Schedule AR4)	2,332,322	2,189,179
408	Taxes Other Than Income	0	
408.11	Property Taxes	539,005	520,080
	Income Taxes	0	(
	Customer Security Deposit Interest	33,328	27,358
	Total Operating Expenses	\$13,120,497	\$12,333,317
	Operating Income / (Loss)	(\$1,187,091)	(\$619,715
	Other Income / (Expense)		
	Interest and Dividend Income	\$62,061	\$65,631
	Non-Utility Income	374,297	10,961
	Miscellaneous Non-Utility (Expense)	(3,066)	(10.414
	Interest (Expense)	(23,401)	(23,400
	Total Other Income / (Expense)	\$409,891	\$42,778
	(Dapense)		7/ رستو
	Net Income / (Loss)	(\$777,200)	(\$576,937

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Full time equivalent employees 12/31/18

Full time equivalent employees

	Direct Company	Outside service	Total
President			0.0
Vice-president			0.0
Manager		1.0	1.0
Engineering Staff			0.0
System Operator(s)			0.0
Meter reader			0.0
Customer Service			0.0
Accounting			0.0
Business Office			0.0
Rates Department			0.0
Administrative Staff			0.0
Other			0.0
Total	0.0	1.0	1.0

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. A full-time employee is based on 2080 total hours per year. Please calculate partial employees using 2080 hours.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/18

Supplemental Financial Data (Long-Term Debt)									
	Loan #1	Loan #2	Loan #3	Loan #4					
Date Issued	12/31/2009	NONE	NONE	NONE					
Source of Loan	MEMBER	NONE	NONE	NONE					
ACC Decision No.	60223	NONE	NONE	NONE					
Reason for Loan	CAPITAL IMPRO	NONE	NONE	NONE					
Dollar Amt. Issued	\$234,000	NONE	NONE	NONE					
Amount Outstanding	\$234,000	NONE	NONE	NONE					
Date of Maturity	DEMAND	NONE	NONE	NONE					
Interest Rate	10.00%	NONE	NONE	NONE					
Current Year Interest	\$23,400	NONE	NONE	NONE					
Current Year Principal	\$0	NONE	NONE	NONE					

Meter Deposit Balance at Test Tear End:	\$2,498,104	
Meter Deposits Refunded During the Test Yea	r:	\$371,932

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

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Johnson Utilities L. L.C. DBA Johnson Utilities Company Annual Report Well and Water Usage 12/31/18

			We	ll and Water Usage					
Name of the System		Johnson Utilities					I		
ADEQ Public Water Sys	tem Number		AZ0411128				J		
ADWR PCC Number.			91-000560.0000						
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Meter Size	How	T
XXXXXX)	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Dulled	(inches)	measured.	Active
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		**********						<u> </u>	
	ļ								
		<u> </u>							
Name of system water de	livered to								
ADWR PCC Number			"-						
Source of water delivered	to another system								
Name of system water re	ceived from:		***						
ADWR PCC Number									
Source of water received									
Well registry 55# (55-XX	(XXXX):	<u> </u>							
	•								

Month	Water withdrawn	Water sold (acre	Water delivered (sold) to other systems (acre ft)	Water received (purchased) from other systems (acre ft)	Estimated authorized use {acre ft) ⁵	Purchased Power Expense	Purchased Power (kWh) ²
January	587	501	systems (acre it)		(acre iii)	Expense	rower (KWII)
February	567	544		1			
March	637	443					
April	751	640					
May	840	683					
June	882	766			i		
July	1,156	1,016				· · · · · · · · · · · · · · · · · · ·	
August	658	798					• • • • • • • • • • • • • • • • • • • •
September	1,015	722					
October	687.78.	709					
November	743	721	""				
December	602	542		***************************************			
Totals	8,437	8,085	Ö	0	0	\$0	0

Tree - Part Contract - Inches	1	,		
If applicable, in the space below please pr	ovide a description for all un-metere	d water use along with amoun	its:	 _
i				
[
		1		

Instructions: Fill out the Grey Cells with the relevant information Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

ī	Water	withdrawn -	Total acre fee	of water withdrawn	from pumped sources.

[|] Water withdrawn - Total acre feet of water withdrawn from pumped sources.
| 2 Water sold - Total acre feet from customer meters, and other sales such as construction water.
| 3 Water delivered (sold) to other systems - Total acre feet of water delivered to other systems.
| 4 Water received (purchased) from other systems - Total acre feet of water purchased/received from other systems.
| 5 Estimated authorized use - Total estimated acre feet from authorized intered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, Process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft. 6 Enter the total purchased power costs for the power meters associated with this system.

7 Enter the total purchased kWh used by the power meters associated with this system.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Water Utility Plant Description 12/31/18

Water Utility Plant Description						
Name of the System:	Johnson Utilities					
ADEQ Public Water System Number:		AZ0411128				
ADWR PCC Number:		91-000560.0000				

	MAINS	
Sizes (inches)	Material	Length (feet)
		SE
		ATTACHE
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	******	-
	·	
	·····	-

CUSTOMER METERS						
Size (inches)	Quantity					

SERVICE LI	INES
Material	Percent of system
· · · · · · · · · · · · · · · · · · ·	
	1

	BOOSTER PUMPS					
Horsepower	GPM	Quantity				
	SEE ATTAC	СНЕД				
		1				

FIRE HYDRANTS				
Type	Quantity			
Standard *	SEE			
Other	ATTACHED			

STORAGE TANKS						
Capacity (gallons)	Material	Quantity				
	SEE ATTACHED					

PRESSURE/BLADDER TANKS						
Capacity (gallons)	Material	Quantity				
0	SEE					
	ATTACHED					

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

^{*} A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Well and Water Usage 12/31-18

			We	ll and Water Usage					
Name of the System		Anthem at Merrill							
ADEQ Public Water Sy	stem Number.		AZ0411136				_		
ADWR PCC Number:			91-000817.0000						
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Meter Size	How	1 -
XXXXXX).	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	(inches)	measured	Active
į			SEE	ATTACHED					
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	 							-	+
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								1	
								 	1
								1	1
									1
	<u> </u>							<u> </u>	
Name of system water d	alivared to						1		
ADWR PCC Number:	envered to						l		
Source of water delivere	d to another system	T							
Commercial	a to another system								
Name of system water re	eceived from:	· · · · · · · · · · · · · · · · · · ·				****	Ī		
ADWR PCC Number:			~~				•		
Source of water received									
Well registry 55# (55-X)	XXXXX)								
	1	l i		Water received		**			

Month	Water withdrawn	Water sold (acre	Water delivered (sold) to other systems (acre ft) ³	Water received (purchased) from other systems (acre ft) ⁴	Estimated authorized use (acre ft) ⁵	Purchased Power Expense	Purchased Power (kWh) ⁷
January	80	74	2)310113 (4010 11)	,	(acic it)	e.spense	TONCI (ZVIII)
February	71	79					
March	81	65					
April	96	98					
May	125	89					
June	153	133					
July	129	129	i		· · · · ·		
August	82	103					
September	133	117					
October	79	80					
November	95	106					
December	87	76					
Totals	1,211	1,151	0	Ö	0	\$0	0

licable, in the space below please provide a description for all un-metered water use along with amounts:	
etions Fill out the Concolle with the column in Concolle	
ctions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report	

1. Water withdrawn - Total acre feet of water withdrawn from pumped sources.

2. Water sold - Total acre feet from customer meters, and other sales such as construction water.

3. Water delivered (sold) to other systems - Total acre feet of water delivered to other systems.

4. Water received (purchased) from other systems - Total acre feet of water purchased/received from other systems.

5. Estimated authorized use - Total estimated acre feet from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft

6. Enter the total purchased power costs for the power meters associated with this system.

7. Enter the total purchased kWh used by the power meters associated with this system.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Water Utility Plant Description 12/31/18

	Water Utility Plant Description	
Name of the System:	Anthem at Merrill Ranch	
ADEQ Public Water System Number:	AZ0411136	
ADWR PCC Number:	91-000817.0000	

	MAINS	
Sizes (inches)	Material	Length (feet)
		SEE
		ATTACHE
	·	

CUSTOMER	METERS
Size (inches)	Quantity
·	

SERVICE I	LINES
Material	Percent of system

BOOSTER PUMPS		
Horsepower	GPM	Quantity
		-
	SEE ATTACHED	

FIRE HYDRANTS		
Туре	Quantity	
Standard *	SEE	
Other	ATTACHED	

STORAGE TANKS		
Capacity (gallons)	Material	Quantity
	SEE ATTAC	CHED

PRESSURE/BLADDER TANKS			
Capacity (gallons)	Material	Quantity	
0	SEE		
	ATTACHED		

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Water Utility Plant Description 12/31/18

V	Water Utility Plant Description (C	Continued)	
For the following three items, list the utili	ity owned assets in each category i	for each system.	
TREATMENT EQUIPMENT:			
CARPACATECRE			
STRUCTURES:			
	···		
OTHER:			
· · · · · · · · · · · · · · · · · · ·			

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Customer and Other Information 12/31/18

		Customer and Other Information	
Name of the System:	Johnson U	ilities	
ADEQ Public Water System	Number:	AZ0411128	
ADWR PCC Number:		91-000560.0000	

	Number of Customers				
					Other Non-
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential
January	23,065		90	371	53
February	23,156		91	371	65
March	23,240		89	371	61
April	23,394		90	381	66
May	23,425		91	371	62
June	23,519		89	371	61
July	23,620		89	373	60
August	23,846		90	380	61
September	24,057		92	389	59
October	24,060		89	~ 391	56
November	24,081		89	388	54
December	- 24,170		91	390	54

If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs.
Does the system have chlorination treatment? Yes
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount:
Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes Phoenix AMA

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Customer and Other Information 12/31/18

		Customer and Other Inform	mation	
Name of the System:	Anthem a	t Merrill Ranch		
ADEQ Public Water System N	umber:	AZ0411136		
ADWR PCC Number:		91-000817.0000		

		Nu	mber of Customers		
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential
January	2,809		23	103	6
February	2,816		23	102	6
March	2,852		23	106	6
April	2,860		23	107	6
May	2,880		23	107	6
June	2,909		23	107	6
July	2,921		23	107	6
August	2,946		- 25	109	6
September	2,953		24	- 119	6
October	2,953		23	117	6
November	2,991		23	117	6
December	~ 3,014		23	118	- 6

If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs.
Does the system have chlorination treatment? Yes
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount:
Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Phoenix AMA

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

WATER WELLS - System 11-128 JOHNSON UTILITIES, LLC PLANT INVENTORY

C		ADWR#	In-Service	Size	Tax Parcel	Deeded to JUC?	Address	City, State, Zip	Well	Casing	Casing Depth	Pump HP	Pump GPM
_	Johnson Ranch 2 *	55-615284		0.005		Yes	101 E. Lockline Ave	San Tan Valley, AZ 85143				not in use	
-1	Johnson Ranch 3 *	55-627105	Yes	0.1	210-21-004B1	Yes	2041 E. Bella Vista Rd	San Tan Valley, AZ 85143				not in use	500
<u>د</u>	Johnson Ranch 4	55-558445	Yes	0.054	210-20-004		2029 E. Bella Vista Rd	San Tan Valley, AZ 85143	008	8	760	001	500
4 -	Johnson Ranch 5	55-559843		0.055	210-20-005	Yes	2035 E. Bella Vista Rd	San Tan Valley, AZ 85143	006	01	665	120	009
<u>ئ</u>	Johnson Ranch 7*	55-563985	Yes	0.1	210-20-001H	Yes	1038 E. Hunt Highway	San Tan Valley, AZ 85143	0111	20 1/16	1000	200	900
9	Oasis 1	55-582085	Yes			Yes	23781 N High Dunes Dr	Florence, AZ 85132	460	01	460	30	200
<u>>1</u>	Oasis 2	55-585088	Yes			Yes	6182 E. Hunt Highway	Florence, AZ 85232	520	9	460	30	130
<u>)</u>	Oasis 3	55-582087	Yes			Yes	6238 Ellunt Highway	Florence, AZ 85232	520	01	520	30	200
	Sec11WWTP Mon Well*	55-564304	Yes		200-24-091	Yes	Heritage road	Florence, AZ 85232	815	200	380		
01	Edwards Road 2	55-586189	Yes		210-28-018		vards Road	San Tan Valley, AZ 85143		∞		not in use	153
Ξ	Ricke 1	55-570372	Yes		210-36-002D		P	San Tan Valley, AZ 85143	1125	101	1125	50	360
<u></u>	2 Ricke 3	55-594071	Yes		210-36-002A5	Yes	11196 E. Bella Vista Road	San Tan Valley, AZ 85143	920	8 5/8	920	75	360
2	3 Wild Horse 1	55-571198	Yes		200-74-085	Yes	10075 Pinto Pony	233	840	01	175	09	1500
	Skyline 1	55-621462	Yes		509-02-028D6		ghway	San Tan Valley, AZ 85143	366	91	995 not	not in use	000
21	Circle Cross 1	55-599026	Yes	,	210-07-001H2		ve	San Tan Valley, AZ 85143	1000	10 3/4	086	200	000
8 21	16 San Tan Number 1	55-626147		0.100				San Tan Valley, AZ 85143	720	10 3/4	099	660 not in use	5
17.	7 San Tan Number 2	55-598836	Yes	0.100		Yes		San Tan Valley, AZ 85143	800	12 3/4	800	800 not in use	750
<u>~1</u> 8:	Morning Sun Farms Well 1	55-201429	Yes	0.36	509-02-002L			San Tan Valley, AZ 85143	800	10	008	200	100
<u>~ </u>	Morning Sun Farms Well 2	55-211012	Yes		509-03-002H	П		San Tan Valley, AZ 85143	700	12 3/4	700	200	1000
20 I	fardison Well No 1	55-209384			210-21-002D	コ	Road	San Tan Valley, AZ 85143	800	10.5/8	780	200	Š
	Magma well No. I	55-215458			210-40-019C	Yes	 E. Bella Vista Road 	San Tan Valley, AZ 85143	950	12 3/4	950		1000
	Magma Well No 2	55-212850	S.		210-40-019C	Yes	11196 E. Bella Vista Road San Tan Valley, AZ 85143	San Tan Valley, AZ 85143	056	12	950		1000
	Silverado Well No. 1	55-212859	No	0.63	210-34-022C			San Tan Valley, AZ 85242	098	12 3/4	098	250	1000
	Bella Vista Well No. 1	55-219579	No	0.94	210-23-0013	Yes	oad	San Tan Valley, AZ 85143	940	21	940	200	1000
25 P	Pecan WRP Monitor Well*	55-599386	Yes	2.9	104-22-008D	Yes	38539 N. Gantzel Road	Queen Creek, AZ 85242					
26 SI	San Tan WRP Monitor Well*	55-214303	Yes	3.72	509-02-062D3	Yes	2603 W. Hunt Highway	San Tan Valley, AZ 85143					
	Pecan WRP Monitor Well 2	55-221377	Yes				29591 N. Sierra Vista Road	San Fan Valley, AZ 85143	340	4 1/2	330	N/A	A/A
28 87	Attaway Well, Section 13	55-603380		_	210-12-001D	T	31624 N. Attaway Rd	San Tan Valley, AZ 86143	1200	20	1200	450	650
<u>€</u> 1	29 McRae Well	55-225367	Yes	90.0	509-02-927A	Yes			700	6	640	640 not in use	

WATER PLANTS - System 11-128 JOHNSON UTILITIES, LLC PLANT INVENTORY

Plant	Site #	Size	Parcel	ADDRESS	City, State, ZIP	Tank	Pneumatic Tank	Osmosis	Number	HORSE	Deeded to
Johnson Ranch Water Plant	No	2.13	210-20-0013	968 E. Hunt Highway	San Tan Valley, AZ, 85143	200,000	5.000	240gpm	-	40	Υes
						1,000,000			2	75	
RO system			210-20-0013	968 E. Hunt Highway	San Tan Valley, AZ, 85143	100,000				30	Yes
Oasis Water Plant	OZ.			6475 E. Hunt Highway	Florence, AZ 85232	500,000	5.000		2	40	Yes
									-	75	
Wild Horse Water Plant	WH#1	0.53	200-74-085	10075 Pinto Pony	Florence, AZ, 85232	50,000	5,000		2	10	Yes
			į						 -	30	
Edward Road Water Plant	ER # 1	0.92	210-28-18	27931 N. Edwards Road	San Tan Valley, AZ, 85143	50.000	5,000		2	2	Yes
									I	30	
Ricke Water Plant	Ricke # 1	0.92	210-36-002D	11622 E. Bella vista Rd	San Tan Valley, AZ, 85143	20,000	5.000		2	91	Yes
						500,000			_	30	
CAP Pump Station No. 1		0.015		833 E. Bella Vista Road	San Tan Valley, AZ, 85143				-	30	Yes
CAP Pump Station No. 2		0.01		1036 E. hunt Highway	San Tan Valley, AZ, 85143				-		Yes
San Tan Water Storage	SL 1	0.23	509-02-057B4	32036 N. Gary Road	San Tan Valley, AZ, 85143	1,000,000					Yes
Circle Cross Water Plant	J.)	0.52	210-07-001H2	35961 N. Charbray Drive	San Tan Valley, AZ, 85143	500.000	5,000		2	40	Yes
										75	
Moming Sun Farms W. P.	MSF I	0.63	509-94-922	1624 W. Skyline Drive	San Tan Valley, AZ, 85143	1.000.000	10,000		3	50	κeχ
			•			1,000,000			2	75	
Silverado Water plant	SRWP I	0.63	210-34-022C	14650 E.Skyline Road	San Tan Valley, AZ 85143						Yes
Bella Vista Water Plant	BV 1	0.94	210-23-001J	29591 N. Sierra Vista Road San Tan Valley, AZ 85143	San Tan Valley, AZ 85143	1,000,000	10,000	i	2	50	Yes
	3								-	75	
Total						7,250,000	40,000		28		•

JOHNSON UTILITIES, LLC INFRASTRUCTURE - BACKBONE WATER SYSTEM WATER - SYSTEM 11-128

Project	18" PIPE PVC/HDPE/		16" PIPE 14" PIPE 12" PIPE 10" PIPE PVCHUDPEJ PVCHUDPEJ	12" PIPE PVC/HDPE/		8" PIPE 6" PIPE PVC/HDPE/		→ ₹	3" 2	2" TOTAL	18" NL	16"	12"	.01	8" VALVE	VE 6" VALVE	VE F.H.	쭕	ARV	Blow
JR Water Plant No 1		110	JIII/	×2×	à	/DIP		al Q	-	+		╅	٠,	4	1	-	\downarrow	ž	Ì	١
JR Unit 45						702			+	+	+	+	1	+	+	,	+			T
JR-JR BLVD SOUTH EXT				7.7		T			+	_		1	1	1	1	٠, -	\downarrow		1	Ţ
JR-INDIGO BLVD PH-2				2,569		215			+		-	-	-	1	+	-] "			ľ	
Mitchell Trail Water Line				5,194		T			L	-				1	-		-		1	
Magma Road Wtr Ext						2,912				!	H			H		7			ľ	7
Porohi: Wr. AZ Forms Rd				1.000.00		7.7	1,859		+	+	-	-				3	~		Ť	
Hunt Hav Wir Est				7 800		9. 3	Ê		+		+		-	2,	1	-	-		-	7
Skyline Dr				506.6					+	1	-		\downarrow		+	+	+		-	T
Santan Well 2				150					+	<u> </u>				<u>+</u> -	+		\downarrow		•	۲.
Moning Sun Farms 1				99+					-	-		-		- "	+	<u> </u>	+			1
CAP to Champion GC				1,850	1,130										_	-		_	Ī	1
Precision GC					3.050				H					7				L		
JK Water Sys Phase 1		Ī		5,200		1475							Ц	7						
Fdw ards Bood					1	7.			+			_				-				
Oasis Water Plant		011		***	\dagger	300			$\frac{1}{1}$				1		$\frac{1}{1}$	-	_			
San Tan Heights Hunt Hwy Water		105		FCI II	 	136			+	+	+		-1-	21	+	2				
				165.8 8.534		××	637		+	+	+	1		<u> </u>	1	- '	- 1		ľ	ľ
San Tan C-6 to C-13 Infrastructure				5,406		2,400								2			<u>-</u>		Ť	7
8 & 12 Water Jr to Oasis				1997		25,441				L				-	+	20	1			T
Oasis Water System					١	1,850			<u> </u>				-		L					Ī
CAP to Oasis						14,500			L						_	×.			Ī	T
JK Golf Lourse		0.XX.	1	058.		1.130			L					^1		^'			ľ	Ţ
JK To Edwards Water Plant Line						15,165								L		5				T
Park and a Road						2720			+					H		7			Ī	Γ
Richa Well			1	372		360			\dashv		-			2		3				
Vincent Road				S S	\dagger				+		-			rc.					-	
JR Wells 2 & 7			<u> </u>	1770	\dagger	1		†	+	+	+		1	50	+	+				
Circle Cross Water Plt				1600	T	9			+		 	1		+	+	7	-		1	
The Shops at Copper Basin				7			2033	l	+		-				+	ų				
Quicktry #495						300		 	-		-		+				+			l
Quicktrp Hunt Hwy and Gary Roads						200			_						-		-			
COOLIDGE ELEMETARY SCHOOL						200			L						+		1		Ì	T
Circle Cross Rich-Charbray-N						4817			H							<u>2</u>	×		Ì	
Chrete Cross Ruch-Charbray-S				XOX	1	1321					Ц			r-1		r)			ľ	rı
Circle Cross Ruch-Skyline Dr				2485		2485								97.		9			 	¢
Crele Cross Breb-Brahman			\dagger	76.	1	9			$\frac{1}{1}$	1				rı	$\frac{1}{1}$	^-	1			-
Circle Cross Rich-Gan Rd			<u> </u>	5775		V 77		+	+	+				۱,	+	7				7
Bella Vista Water				1360		0785		T	+	 	<u> </u>	+		1	 	5 7	+	1	r1	
Heritage-Felix					34724				L	+	-	-		17	+	0,1	_	I		T
Felix Rd				1168		100	100							[1]			7		T	7
AZ Farms Rd-Hunt Flavy to Pelix Rd			\dagger	20951		₽.	63		H					29			-		-	^1
Cancer Read-Com					1	1944		1	+						-	**	4			-
Coper Road- Can-Am				00000		0656	1	+	+	$\frac{1}{1}$					1					
Sun VF-Lot12-Unit V				1		27.2		+	+	$\frac{1}{1}$				2		-]	£	-1
Sun VF-Magma Rd						75 5105			+	+	+	-	\downarrow	+	+		+		1	7
Sun VE-Cooper Rd						92 7761	1				+	_	1	\downarrow	+	,	\downarrow		†	7
Magma II. Infrastructure Unit 1				2681		0+	175		H		-	-		vc.	-	0 =	4			T
Magma II, Infrastructure Unit 2																				T
Skyline Dr-Silverado				5996									[-	-					r	7
Mitchell Irail Water Line]	T	+	761.		1		1				-		7						
Bella Vista Road East of Ricky WP				3061		1	1	\dagger	+	+	1			× :	1	$\frac{1}{1}$	4			
Florence High School				עני		1		†	+	+	\downarrow	1	1	<u>.</u>]	+	+			1	
Hunt Highway Extension				12861	+	T		+	$\frac{1}{1}$	+	+	+	1	-11-	+	+	\downarrow]	1	Ţ
						1		1	1		-			1	1	-	$\left \right $			٦

JOHNSON UTILITIES, LLC INFRASTRUCTURE - BACKBONE WATER SYSTEM WATER - SYSTEM 11-128

	18" PIPE	"VI Jaid "CI Jaid "LI Held "AI Held "SI	Harry Pipe	101d(1	10" DIDE.	3010	2010 47	. D10f.	ŀ	-		_	ŀ		-				ŀ	
Project	PVC/HDPE	PVC/HDPE/ PVC/HDPE PVC/HDPF PVC/HDPF/ PVC/	PVC/HDPF	PVC/HDPE/	PVC/HDPE/	HINDEY PACYHINDE PACKHINGE A FIRE	PVC/HDP5/				1				101	_		K		Blow
	DIP	/DIP	/DIP	a la	PIP		4		PVC	PVC	1	VALVE VA	VALVE VA	VALVE	VALVE 8" VA	8" VALVE 6" VALVE	보 보	ΙΛΡ	ARV	#
Judd Road Distribution Line				3775	ı				ł	┨		l	ł		l				1	1
Sterra Vista North Distribution Line				4413		T		Ì	t		İ			£					~1	
Water Extension Improvements along Bella Vista Road				1500			2060	1000	Out	+		+	1	≘¦:		-				
Attaway Road				1537		†	NO.			+		+	1	21					~1	1
Bella Vista Road West of Schnepf Rd				0019					\dagger	$\frac{1}{1}$		+	1	r. e	+	1		7	7	T
Gary Rd from Land Rd to San Tan WP				2300		0001		Ì	+	+		+	1	٠. ٥				1	Ť	
Villages at San Tan Heights-Infrastructure				10458		× ×				ł		-	+	1 2	+	o r	,	Ť	1	T
Mm Vista BLVD-San Tan Infrastructure				3868		3.12	3.5		+	+			1	<u>c</u> 3	1	2 7	7 ,	1	1	T
Infrastructuer at San Tan			i	2430		77.			+					, ,	+		e \	1	1	=[
Phillips Rd & Pamela Dr	-					OTS			 				1	+		a	٤ .	1		
Phillips Rd - Unity Builders						200			+	1		1	+	+		,		Ī		7
Varnum Rd						4045	×		-	Ŧ			1		 	79 19	1	1	Ì	T
Lind to Virgil						2912		İ	╀	<u> </u>		1	+		<u> </u>		_	1	1	T
Royce to Ivar			_			3729		-					l		+	1 2		T		Ţ
Ivar to Sandridge						3361			ŀ						+			1	Ì	Ī
Sandridge- Damel to Virgil						237X			+	<u> </u>		-						1	†	Ţ
Ivar West of Rovee						1176			ł	1	+	-	 	<u> </u>	1	0,	\prod	1	†	T
Total		2.175		230,999	38.904	134,605	7,039	904	200	7	414.322	-	,	737		200	3	†-	,	12
						Miles			ł		CF XC		_	-			1	*	Si	7

		İ		į				-			VALVES		Г								
	16" PIPE 12" PIPE PVC/DIP PVC/DIP	12" PIPE PVC/DIP	10" PIPE PVC/DIP	8" PIPE PVC/DIP	6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	21	*	9	4 R	RR 3" IRR.	2" IRR	IRR 1"	1" ST	3/4" S.T.	E.H.	ARV	Blowoff
JR Unit 1 109 lots		1,915		2,906	4,118					-	9	٤	ł	-	┸	-	131		-		Ī
JR Unit 2 138 lots	40	3,821		2,500	1,858				-	4	-	9	-		2 0		55	_ ×	2 ×		-
JR Unit 3A 164 lots	098	172		1,015	2,393				-	-	-	16	L		0		02		=		
JR Unit 3B 91 lots		130		829	1,542					2	rı.	12			0		43	l	90		2
JR Unit 4A 253 lots		되	1	2,994	7,929					2	5	20			ci		611		91		-
JR Unit 4B 217 lots	†	1	1	855	5,737						4	37				3	102		61		-
	1	0		2,862	2.386			1		1	7	2			1		70		×		2
JK Unit / 2/8 lots		676		6.319	3.504	95				3	31	31	_	_		.1	132	ĺ	2		4
JK Unit 8 198 lots	1	1,036		2,914	2,864	138				-	10	23	2			4	96		13		3
JK Unit 12 211 lots	†	1,520		4,037	4,002					ĊΙ	17	37				4	001		20		3
JK Unit 13 234 lots	\dagger			6,526	3,439		1				된	30			i	þ	107		51	i	4
Lakeview Gardens 58 Its				1,531	1,080						8	11	L		ব		ĝί		٥		2
JRUmis4D & F 445 lots				10,576	7,844						27	36				_	300		٤١		
JR Cnrt 15		2,299		4,838	4,002					3	13	=				L	-13		2		T
JK Unit 16		1		950	5,108						4	9					105	ĺ	51		
JK Unit 17	+	1		000	2,427					-	7	~					83		5		
JR Unit 18, 1,2,3,	1	2232		5.037	2,712				9		17	13	L			L	663		15		Ī
JR Unit 19, 43,44, 45				2,487	7,997						8	2	L				671		21		Ī
JR Unit 14/52	1	Ī		9,539	714	3,210					91	-	L	-			9	l	٦		
JR Unit 20/21		228		5,711	2,013					CI	<u>c)</u>	9					87	l	2		
JR Unit 22A	1			2,081	**************************************					Ц	9				_		45		~		
JK Unit 22B		085		2,860	1,842					ĊΙ	6	9			_		69		20		
JK Unit 23A		1		4,134	687						8	7				_	95	İ	_		
JK 25B		2,364		3,372	1,436		1			5	15	12	_		_		63		2		
3K 24	ļ			6,078							<u>∞</u>		_				11		Ξ		
JR 25	1	1		5,399							15						7.1		7	7	Γ
JK 268	†	7		4,004	İ						8						26		'n	9	
JK 2/	†			3.744	1,145					-	Ξ	12					89		6		
JK Unit 28	+	1	1	2,918	2,860					1	0	51					\$6		13		
JK Unit 29	1			2,938	2,958						38	36			2		딘		30		[
JR Unit 30				.948	09	İ					5	41	_		1		52		7	-	
JK Unit 34	+	3,537		1,928	262					80	4	4					63		٥		
FIR Unit 33	+	†		1.015	1.954					$\frac{1}{2}$	9	4			-		17		7		
DE CONTRACTOR	+	1	\dagger	4/	4		1			+	$\frac{1}{1}$	1	1		-	_	~		1		
JN CHILD) & 36	+	1	+	1.1.30	0.00		1			+		-	1				537	230	CI	+	
JR Unit 41 &47		Ì		3 800	6 6					\dagger	4 5	130	+	1		1	105	∞	7		
JR Unit 40A, 48, 49	Ì			4 500	200					1	0 9	\dagger							∞		
JR 42 & 46		Ī		5.121	1637						2 2	-	+	1	1		2.0	-	×	c	
JR Unit 51					349					+	1	, ,	+		1	-	6	2	<u>:</u> '	2 (
JR-Walgreens			-			Ī				-		,	+				1		٠,	٦	
McDonalds													<u> </u>	<u> </u>	-			†			
JR Del Webb Rec Cntr			_	[]	409	53	97				-		<u> </u>	<u> </u>	-						Ī
New Branch Bank-Bank One												¢.1			61				Ī		
Bank of America				-		23				_							_				
NWC @ Hunt Hwy and Golf Club Dr	1			1,183	86							7		L					9		
Auto Zone Store				77													-				Ι
Car Wash											H										
WildHorse 84 lots	1		1	621	5,986						7	25	_		0		55	34	7		Γ
San I an Parcel 1-124	+			086-1	2,726					_	4	4					56	9	7		Γ
San Tan Parcel 2-109	-	1	-	3,920 1	86	7	-				9		H				51	7	7		

PLANT INVENTORY - MAINS Page 1 of 5

			į				L		VALVES	ES									
Subdivision	16" PIPE 12" PIPE 10" PIPE PVC/DIP PVC/DIP	10" PIPE PVC/DIP	8" PIPE PVC/DIP	6" PIPE 4 PVC/DIP P	4" PIPE 2"	PVC	Total	16 12	80	9	7	IRR 3" IRR Z	1.	IRR IRR 11/2" ST	1. S.	Sr 3/4°	EH	ARV	Blowoff
San Tan Parcel 3 -103			2.748	1		l	l	╀	ľ	l	T		1	$\frac{1}{2}$	╀	L	 	1	ļ
San Tan Parcel 4-102			2,812	1911		_		-		2 2			 	<u> </u>	+	2 1	0 3	0 3	
San Tan Parcel 5-114			2,520	1.848				_							+	P C	2 2	۰	+
San Tan Parcel 6 - 114			2,518	1,894				L	-				+	 -	-	2 5	0 2	1 4	1
San Tan Parcel 7-114			2,550	968,1											-	53	; ×	-	+
San Tan Parcel 8-110			2,539	1,876				_		8				<u> </u>	_	5	; 2	. 3	
San Tan Parcel 9-113			2,538	1,776					Ľ				 		L	25) 0	000	<u> </u>
San Tan Par Os Mns	9,560		880	396				2					٥		-	105	27	1 5	
San Tan Parcel A 110 lots			2,050	1,383				\vdash					d		_	2	 -	1	-
San Tan Parcel B 113 lots			0861	2,712					,				ō			55	1/		+
San Tan Parcel C 114 lots			2,811	1,920				_					0			2 5	~	· ×	1
San Tan Parcel D 114 lots			2,539	8061				_	Ĭ	4		-	0			55	1 -	; ×	-
San Tan Parcel E 114 lots			3,558	1,053		_			00		Ī		, 0	-	_	3 5	7 7	2	1
San Tan Parcel F 105 lots			2,900	473				ŀ	ľ		Ì	-	,		-	्रे		, ,	ļ
San Tan Parcel 153 lots			4,640	243				-	-					+	-	1.		2 2	
San Tan Parcel J 114 lots			4.860	224									ŀ		-	Ç		2 4	-
San Tan Parcel K 141 lots			4,360	240			-		<u> '</u>						ļ	2,9		2 2	+
San Tan Parcel L 123 Jots			4,513	961		L	L	_	Ľ				l	-	-	3 3	=	2 2	-
San Tan Parcel A-1			3,824	95				L		7			-		_	=			-
San Tan Height A-2			3,946	102				-		7			-	 -		 	-	-	ļ.
San Tan Parcel A-3			4,456	132					~	6			1	-	L	<u> </u>		. 3	
San Tan Parcel A-4		•	3,283	84					_					-		50	٠,	2	_
San Tan Parcel A-5			3,117	81					02				=			2 17	, -	2 0	1
San Tan Parcel A-6			2,665	81										-	ļ	: SA		2 4	
San Tan Parcel A-7			4,237	132					=	0			ł	-		2	। न	, 2	-
San Tan Parcel A-8			4,897	148					13	L		-	_	<u> </u>	-	327			-
San Tan Parcel C-6			2,979	06					7						-	20	~	٥	
San Tan Height (- 7			2,852	06				_	*	9						40	٣.	9	
San Tan Parcel C-8			2,976	06					Ľ							5	 -	9	
San Tan Parcel C-9			3,334	06		_		_	9	9			_	_	-	15	17	0	
San Tan Parcel C-10			2,959	06					4					_	_	<u>~</u>	-	9	L
San Tan Parcel C-11			2,731	06				_	47							ŭ	8	9	
San Tan Parcel C-12			3,783	120			•••	_	_	8						37	ç	>	
San Tan Parcel C-13	2,269			165				4		5			-			L	47	>	
San Tan Ridge Parcel C-3			5.777																
San Tan Ridge Parcel C-4	1,613		4,655												L	_		L	L
San Tan Ridge Parcel C-5			4,675						1.7										
Walgreens-Sonic Pad				22															
wal Mart- Cary And Hunt Hwy								_	9			-							
Magma Kanch PH	088		4,260	3,625		1		1					\dashv	-		19		61	
Magma Kanch PH 2			2.801	2,706				1	6							57	31	01	
Magma Ranch PH 3	1.02			3,198				1		_		_				146	3	7	
Magma Ranch PH 4	845		1,746	1,717	-			3								42	\$	6	
Magma Ranch PH 5	2,556		165,1	2,349				9	7	6						30		13	_
Magma Ranch PH 6			1,575	1,477				3	cı							50		9	
Magma Ranch PH 8			1,624	3,662		_			L					ŀ		55		=	-
Magma Ranch PH 9	1,670		2,157	542				T	3			-				40		200	ļ-
Magma Ranch PH 10	2,545		30	3,635				5		20					L	56			
Magma II, Unit I			6,970	5,004					55				۲.	c i		55		22	L
Magma II, Unit 2	1,247		11,516	9,107				3	4		-		-	i,cı		202		0:	
Spersin Views			5,800	09		H			L	20		_	15	H	Ľ	801	02	202	
							•				١		1	1	-				4

PLANT INVENTORY - MAINS Page 2 of 5

											VALVES		Γ									
Subdivision	16" PIPE 12" PIPE 10" PIPE PVC/DIP	" PIPE 1	10" PIPE PVC/DIP	8" PIPE PVC/DIP	6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	91	22	∞	٠	7	IRR 3" IRR 2" S.T ST		IRR IRR 1 11/2" ST	"1 "	ST	3/4" E.	F.H. AF	ARV Blo	Blowoff
Oasisat Magic Ruch		T		2.300	18 800		l	Ī	t	t	٠	ă,	t		2		ł				╁	Ι
Oasis at Magic Ruch Ph 5 & 6				5,831					T	\mid	-		f	-	1	+	+	5 6	-	3 -	+	T
Oasis at Magic Rnch B & C. Ohase 1		2,409		3,308	183					6	15	6	t		-		-	2 92	5	<u> </u>	-	1
Oasis Sunnse		+		3,218	3,241						=	22	Н		C1	L	_	7.7	8	-21		
Oasis Sunnse Pri 2 Magic Ranch Dasis Sunnise Ph 3 Magic Ranch	1	†	1	0.171	334						9 8	6	+		1	3	+	256	0	61		
Mirave at Mayic		+		4 918	514			1	1	+	: :	4			+	4	+	<u>[]</u>	=	<u>ا</u>	1	T
Magic Ranch Estates				2 475			l			+	2 5	2 5	+		+	+	+	Ę	+	4	+	T
Magic Ranch Mini Storage		l		1.544	505			Ī		†	2 6	,	t		+	+	+	₹,	+	٥	1	T
Magic Ranch Parcel G and K		6.538		20 702	300		Ì		t	ý	ŧ Ţ	1 [t	1	+	,		1,7	-	., (+	T
Circle Cross Unit 2 A117 Lot		246		3.524	5.181	İ				2 -	6	÷ c	†		-	r	1	กร	×, ;	7 .		Τ
Circle Cross Unit 3 167 lots		559		2.812	3.463		 			+		3 %	+	+	- -	+	+	17 6	ñ.		+	
Circle Cross Unit 5 94 lot		240		3,661	3,267				T	-	! 2	2 2	t		٦٢	+	1		-\ <u>-</u>	2 4		T
Circle Cross Unit 6 234 Lt		655	-	4.530	2,942				r	-	=	5			ł C	+	1	2 5	2 .	2 2	+	Ţ
Circle Cross Unit 1 125 lts		655		3,955	72927				Ī	-	13	6	l		0		-	51 55	. 1		+	Τ
Circle Cross Unit 2 B148 Lt		313		2,608	2,919					-	þ	20			0	\vdash	_	01 69	<u>-</u>	2		
Circle Cross Unit 4 163 Lt		559		3,812	4,703					C1		7	r	-	0			75 13	. =			T
Circle Cross Unit 5 124 Lt		319		2922	2174					-	8	91	_		0	_	L	60	<u>.</u>	 =		Τ
Circle Cross Unit 6 - 120 lot				3160	2189						01	5	_		L		-	57	٥	<u></u>		Γ
Circle Cross Par 6B				1,217	1.767						cı	m						7	0	1	ļ.	T
Circle Cross Par 7	_	1		4,045	1,767						6	16			-			88	5	×	\perp	Τ
Circle Cross Par 8		+		4,389							14	1.7			_		-	54	0	7	_	
Circle Cross Par 9		+	1	4,132							61					_		90	7	7		
Circle Cross Par 10		†		6,238					1		50		-		Н			67	101	=		ci
Circle Cross Par 11	1			5.208						-	13						Ŀ	55	2	0		
Urcle Cross Par 12	1	1		3,922					1	_	01								-	20		
Circle Cross Par 13		\dagger		4,542		Ì	1		1		5		1	_	1	1		ć		10		
Chele Cross Par 14	1	\dagger		4.36.					1	+	= :	1	1		1		+	7	S	20		
Circle Cross Par 16	+	\dagger		4,734					†	+	= 5		+	1	+	+	+	1	^	5	1	Т
Circle Cross Par 17		\dagger		3,315			+		†	†	0 0	+	$\frac{1}{1}$		+	+	+	+	77 (-	1	Т
Circle Cross Par 18				2425					T	+	, ,		t		+	+	+	$\frac{1}{1}$		^	+	T
Circle Cross Par 19				4.600							0 ~		t		+	+	+	+	0 2	^ 3		T
Circle Cross Par 20				3.802						t	2 3	-	T		1	ł		+	2 ~	c >	+	2
Circle Cross Par 21				4,072					T		=	ŀ			+	-	<u> </u>	H	n oo	6 F		Τ
Circle Cross Ranch Retail Center		+		8,990							23	_		_	<u> </u>	H				13		Γ
Circle Cross School			194		208							-			61			-		-	_	Γ
School		360			265					_		91						_		7		Γ
Morning Sun Farms MC		Ş Ş	1	235	875	1				-	-	9			_					77		
Morning Sun Farms Ph		3,414		9,458	1				1	2	23			-	_							
Morning Sun Farms Ph 2	1	0,50	+	40.5	26		1		1		7	32	1		9	+	+	<u>~</u>	=	~		7
Morning Sun Farms Ph 3	1	200		5,108	0					-	7		+	1	+	-	\dashv	081	133	-	9	ΞĮ
Copper basin Parcel A-98				7,680	2,870				1		30 I	7	+	1	-		-	2	Q.	٥	_	
Cooper Daniel Processor		1		00:1	008.1						7	=		1			1	36	7	5	-	Ī
Copper Basin Parel D-194		+	\dagger	3.740	080		+		†	\dagger	6	'n:	+		+	+	+	24	01	7	1	
Copper Basin Unit 2 154 L.		2.8.5		crc 7	12 263				\dagger	+	2 7	0 2	+		-	+	+	- - -		<u>-</u>		Ţ
Copper Basin Unit 3A-322		+		5.260	3 978			T	t	7	<u>*</u> _ ≤	٥٢	+		1	+	+	9 9	ا پ	4 3	+	T
Copper Basin Unit 3B-238		H		4,860	3.790					+	2 0	202	+		+	+	$\frac{1}{1}$	2 2	0 0	91	+	T
Copper Basin Unit 4		4,227		5,410	2,511					C.	4	61			-	╀	+	148	1 6	30	+	T
Copper Basin Unit 5A		189		10,455	8,454				H	-	35	15	t	_	- 61	-	<u> </u>	87.	5 15	45	+	Τ
															1				-		1	1

PLANT INVENTORY - MAINS Page 3 of 5

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Subdivision	16" PIPE 12" PIPE PVC/DIP PVC/DIP	2" PIPE 1	10" PIPE PVC/DIP	8" PIPE PVC/DIP	6" PIPE PVC/DIP	4" PIPE PVC/DIP	2" PVC	Total	16	12	oc	9	RR.	IR 3" IRR 2" S.T ST	" IRR 11/2"	IRR 1"	ı. sr	3/4" S.T.	표	AKV	Blowoff
Copper Basin Unit 5B		2,438		6,635	10,486				t	_	95	×	ł		<u>:</u>		1	051	Ī	I	,
Copper Basin Retail				194	308				-	-		-		-	-	<u> </u>		3	1		7
Copper Basin Market Place				194	208		385					 -			-	L	_	-	†-		
Ranch Bella Vista North Parcel A-171				1,025	2,215						4	10					08	Ξ	Š		
Ranch Bella Vista North Ph2 A-150		1		3,690	2,800			F		_[음	<u>.</u>					[02	01	ò		
Kanch Bella Vista North P.2B-150		1		2,860	1.820					+	6	4	+			_	71	∞	8		
Kanch Bella Vista North P2C-150		1	1	3,275	1.860					-	15	10					70	01	7	_	
Ranch Bella Vista North P2D-142				3,750	1,100						0	13		_			89	9	9		
Ranch Bella Vista North P2E-150	_			080	1,860						9	13					71	20	20		
Rancho Bella Viasta North P2F-23				1,560	450						8					L	=	-	4		
Rancho Bella Vista South Parcel 2	1			5.706							13				ļ_		88		01	5	
Rancho Bella Vista South Parcel 3				13.871						_	‡			_	Ļ		115		24	7	
Rancho Bella Vista South Parcel 1				12,410			_				2						150		51	C1	cı
Skyline Ranch P1 A-122				2,743	1,428						9	20					57	*	0	k .	
Skyline Ranch P1 B-129				3,690	1,725						01	91	H				9	-	_		
Skyline Ranch P1 C-120				3.542	1,348						×	01			L		89	4	2	Ī	
Skyline Ranch P1 D-145				2,535	1,824				-		7	7					69	7	9		
Skyline Ranch P2A-181				1,056	2,265					L	77	알	_			L	88	=	2		
Skyline Ranch P2B-111				2,522	1,810				_		_	7				L	15	7	٥		
Skyline Ranch P2C-135	_			3,386	1,265						14	20			-		3				
Skyline Ranch P2D-100				2.820	1,826				-		7	=	-				87	4	9	Ī	
84 Lumber at AZ Farms Rd											47				_				7		
Crestfield Manor at AZ Farms	-	3,402		28,404					_	9	87				_		8				61
Montana		1		1,173				1,173			3	-	L								
El Pedrigal				1,650	926						7	5						01	47	7	
Quintana Hill Estates				3,704							∞						ű			9	
Bonanza Highlands-Pamela Rd		Ì		2,569							13]									-
Bonanza Highlands-N.Bryce Trail				2,563							5										•
Bonanza Highlands-Magma Rd				5,690							01				_						
Bonanza Highlands-Rhea Rd				2,850							9				L	L					
Bonanza Highlands-W. Josiah Trail				4,730							12	-			_						7
B.H Gary & Silverdale Rds to Magma				2,920							6		L							T	
Bonanza Highlands-Judd Rd				2,657					_		2		_								
Lot I Parcels A-D Book 8				1,450						_	4		-		L						
Circle R-Silverdale/Brenner pass				1,744	1,859						3	4		_							4
Rhea Rd wtrline extension				1,100														-			
Lupita Brennan- Lot 5E 1-parcel 5				516							-							-			
Kent- Parcels 2&3 Book 8				1,702							3										
(all Builders-Parcels 2-5-Book 8				640	630						C)	Ċ									
Bonanza Highlands-Varnum S		1	1	636	488						2	C1									
Schamac Homes-Lots 1-4-Book 11			1		635							c I									
Lot 3- Book 8	į	1			1,335							3				_					
Parcel 4- Book 8				840							c1					_		_			
Lots 1-4 Book 2 & 10				1,306	210						*7	C)				_					
Parcels A&B- Book 2	1				629							ĉ						-			
Dynamite Homes-Lots 1-4- Book 2					609				-		-	_							<u> </u>		
Sheidler-Circle R- Section 27					1,326				-			C1							_		-
Sheidler-Sect. 27- STA-3 54-10+00					099							5									2
Sheidler-Sect. 27- STA-10+00-16+75 62		1			929	i			-			_									-
Thomas-Hancock-S-27-Sta-10+00-21+00		1				1,100							1								2
Judd-Magma - Sta 10+00-19+90	 -	400	1	1			1			-		-	H			Ц					

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JOHNSON UTILITIES, LLC PLANT INVENTORY - MAINS

SUBDIVISION WATER ON-SITE FACILITIES - SYSTEM 11-128

	Blowoff		I		Ţ	1	l	ľ		Ī	T	I	Ī		2	2	7	٦	T		T	T		150	3
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	7		L	\downarrow	1	\downarrow	1							\downarrow	ľ								L	cox	1
	3/4"	E.																	4	1				1 800	200
	1. S.L															4			υŧ	2				11 372	1
	IRR 1"	Z	Ī		T				ľ	 	T	Ī		1	†	Ī	Ī		-		T	T	1	T	
	1RR 11/2"	S									Ī						Ī		Ţ			ľ		53]
	IRR 2"	2	r								t				T	T	3,6			İ	T	T		06	
	3.	- -				l	Ì								 	-					l			-	
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	۰		۲:	~	~	1			~	٢	7	-			T	~	4,0			c	-		l	1,828	-
VALVES	*				r	2	-			T				30	30		<u>×</u>	C	4	r		T		2,080	1
	12		┞	-		-					l		ŀ	-	61	-	7			ŀ		t		861	
	91		r		İ	Ì	ľ		T						_							T		Ξ	
	Total																						Ī	1,148,382	05 21 6
	2" PVC													-			-			-	<u> </u>			511	Subdivision
	4" PIPE 2	/C/DIP				į					-			_										4,619	dr.
		PVC/DIP PV	1,350	69	1,003	1,994	115	11.2	1,310	009	089	1,285	463			1,285				444	650			1	On-Site Miles
				-	662		_	_						10,006	10,034	_	7,147	1,150	1.769	284				727,406)-uO
ļ		PVC/DIP												ĭ	Ξ					L					
	O" PIPE	PVC/DIP																						194	
ľ	2" PIPE	VC/DIP										ĺ			7,638		2,704						-	121,56	
ŀ	16" PIPE 12" PIPE 10" PIPE	PVC/DIP PVC/DIP PVC/DIP	_	-								-			1,324			_						3,224	
ŀ	16	€							-	_	L	<u>ر</u> .	L	_	L					L		_	_	Н	
		Subdivision	Don Metcalf-Lots 3A to 3D Parcel 6	Lots 1-4 Parcel 18	Lots 33A & 33B Parcel 33	Chandler Heights Unit 1	Rounds Residence- P 16J-Book 2	Lot 22 Parcel B	CBC IncParcels A-C Book 6	Cascade Scottsdale-Parcel H	Larry Plote- Lots 2A to 2D-Parcel 6	Parcel 22 Bonanza Highlands - Book 2	WJB Const - Lots E1-E4-Book 10	Encanto Tierra	Whitewing	Pot of Gold Water line	Skyline Ranch Marketplace	Andy Perry Water line	Bella Villagro	Gary and Daniel	Bonanza Highlands Cindy Lane			Total	

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH

PLANT INVENTORY WATER WELLS - SYSTEM 11-136

	;					l,ot	Tax			Well	Casing	Casing	Pump 1	ump I	beeded
틸	Item Name	ADWR#	ADDRESS		In-Service	Size	Parcel	AZDOE	COMMENT	Depth	Size Deoth HP GPM to HIC?	Depth	· =	PM	.J(I)
-[Rancho Sendero No. 1	55-569177	1 Rancho Sendero No. 1 [55-569177 [7] 24 -1 E Hunt 11wy, Florence, AZ 85232	_	Yes	100x100	211-02-004B	124	г		2	080	1/5	600	, i
ا'`	Rancho Sendero No. 2	55-583151	2 Rancho Sendero No. 2 55-583151 7124-2 E. Hunt Hwy, Florence, AZ 85232		Yes	200X200	211-02-006			400	- - -	380	9	300	3 2
	3 Anthem No. 1	55-211602	55-211602 4050 W. Spirit Way, Florence, AZ 85232		Yes	Drilled	104-22-008M	4401		950	2 2	740	300		s ×
4	4 Anthem No. 2	55-216839	55-216839 6100 E. Merrill Ranch Pkwy, Florence, AZ 85232	Z 85232	<u>e</u>	Drilled, not	Drilled, not 211-01-008			700	2 2	002	0	0	Yes
5	5 Anthem No 3	55-212514	55-212514 6800 E. American Way, Florence, AZ 85232	232	Yes	Drilled	Drilled 211-01-003	131		009	17	9 9	0	0	×es /
9	6 Anthem No. 4	55-212512	55-212512 5443 W Victory Way		ou 0	Drilled	211-01-004	131		950	9 2	740		10	Yes

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH PLANT INVENTORY

WATER PLANTS - SYSTEM 11-136

Item	Plant	ADDRESS	At Well Site #	Lot Size	Tax	Tank	Hydro Tank	Reverse Osmosis	Boosters	Boosters Number Horse Power	Deeded to H
	Ranch Sendero Water Plant	Ranch Sendero Water Plant 7124-2 E. Hunt Hwy, Florence, AZ 85232 yes	yes	200X200	200X200 211-02-006	500,000	5,000	92	7	30	34.X
										75.	3
۲۷	2 Anthem Water Plant	4050 W. Spirit Way, Florence, AZ 85232 Yes	Yes	Irregular	Irregular 104-22-008M	1,000,000	10,000	22	10	208	χçς
									2	75	
	Total					1,500,000	15,000		7		
						-					
PI	PI ANT HEI D EAD CHAINDE HEE	TIIDE LICE				1					

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PLANT INVENTORY-MAINS SUBDIVISION WATER FACILITIES- SYSTEM No. 11-136 JOHNSON UTILITIES, LLC

Subdivision Anthern @ Merrill Ranch Unit 2 Anthern @ Merrill Ranch Unit 3 Anthern @ Merrill Ranch Unit 4 Anthern @ Merrill Ranch Unit 6 Anthern @ Merrill Ranch Unit 8 Anthern @ Merrill Ranch Unit 9 Anthern @ Merrill Ranch Unit 10 Anthern @ Merrill Ranch Unit 11 Anthern @ Merrill Ranch Unit 11 Anthern @ Merrill Ranch Unit 11 Anthern @ Merrill Ranch Unit 13 Anthern @ Merrill Ranch Unit 13 Anthern @ Merrill Ranch Unit 13 Anthern @ Merrill Ranch Unit 13 Anthern @ Merrill Ranch Unit 13	PIPE 12" PIPE IDPE/ PVC/HDPE/ P DIP	μğ	8" PIPE	6" PIPE	4" PIPE						L		L	L	L			
Anthem @ Merrill Ranch Unit 2 Anthem @ Merrill Ranch Unit 3 Anthem @ Merrill Ranch Unit 4 Anthem @ Merrill Ranch Unit 6 Anthem @ Merrill Ranch Unit 6 Anthem @ Merrill Ranch Unit 10 Anthem @ Merrill Ranch Unit 11 Anthem @ Merrill Ranch Unit 11 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 13 Anthem @ Merrill Ranch Unit 14		dio	PVC/HDPE/	PVC/HDPE/	PVC/HUPE DIP	Total	16	12 8		٠ •	A AS	FLUSH AIR RLS ASSM VAC	rrs c e		11/2"	1" DS	3/4" S.T.	F.H.
Anthem @ Merrill Ranch Unit 3 Anthem @ Merrill Ranch Unit 4 Anthem @ Merrill Ranch Unit 6 Anthem @ Merrill Ranch Unit 9 Anthem @ Merrill Ranch Unit 10 Anthem @ Merrill Ranch Unit 11 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 13 Anthem @ Merrill Ranch Unit 14 Anthem @ Merrill Ranch Unit 14			1,640	35	1		\dagger	ł	2	4	╀	ļ,	+	1		٥	1,	1
Anthem @ Merrill Ranch Unit 4 Anthem @ Merrill Ranch Unit 6 Anthem @ Merrill Ranch Unit 8 Anthem @ Merril Ranch Unit 8 Anthem @ Merril Ranch Unit 10 Anthem @ Merrill Ranch Unit 11 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 13 Anthem @ Merrill Ranch Unit 14 Anthem @ Merrill Ranch Unit 14			4,554						1	+	+	1	+	-		,		1 2
Anthem @ Merrill Ranch Unit 6 Anthem @ Merrill Ranch Unit 8 Anthem @ Merrill Ranch Unit 9 Anthem @ Merrill Ranch Unit 10 Anthem @ Merrill Ranch Unit 11 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 13 Anthem @ Merrill Ranch Unit 13			5,121	110		 -	H	H	15	12	-		-			34		12
Anthem @ Merrill Ranch Unit 8 Anthem @ Merrill Ranch Unit 9 Anthem @ Merrill Ranch Unit 10 Anthem @ Merrill Ranch Unit 11 Arthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 14			7,309	171			-		L	15	-	<u> </u>	_	L	L	7	2 2	15
Anthem @ Merral Ranch Unit 9 Anthem @ Merrill Ranch Unit 10 Anthem @ Merrill Ranch Unit 11 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 13 Anthem @ Merrill Ranch Unit 14			4,271	94			-	L	24	=	L		\vdash	-		18		7
Anthem @ Merrill Ranch Unit 10 Anthem @ Merrill Ranch Unit 11 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 13 Anthem @ Merrill Ranch Unit 14		785	6,360					Ĺ		\vdash	-	-	H	ļ		4		1
Anthem @ Merrill Ranch Unit 11 Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 13 Anthem @ Merrill Ranch Unit 14			1,575	13					2	2	L	-		+		=		
Anthem @ Merrill Ranch Unit 12 Anthem @ Merrill Ranch Unit 13 Anthem @ Merrill Ranch Unit 14			7.582	133			-	H	18	13		1	+	-		22	ů	13 6
Anthem @ Merrill Ranch Unit 13 Anthem @ Merrill Ranch Unit 14			4,232	94		 	+		L	0 00	+	-	+	-		27	ŀ	2 0
Anthem @ Merrill Ranch Unit 14			5,439	104						13	-		-	-		34	7,5	13.0
			4,489	170				Ĺ	L	2	F		· (c	ļ		30		100
Anthem @ Merrill Ranch Unit 15			1,632	24				\vdash	L	m	H		+	L		3 7		2 6
Anthem @ Merrill Ranch Unit 16			4,319					L	12	\vdash	H		\vdash	L		12		, 5
Anthem @ Merrill Ranch Unit 17			5,269	122			-		L	12	\vdash	-	4	_		1 2		5 5
Anthem @ Merrill Ranch Unit 18			4,453	25					12	6	+	ļ	+	ļ		3 8	1	10
Anthem @ Merril Ranch Unit 19			3,183	94				Ė	1	000	+	+	\downarrow	╀		3 5) a
Anthem @ Merril Ranch Unit 20			2,761	80					80	7	\vdash	-	-	ļ		14		10
Anthem @ Merritt Ranch Unit 21			4,091	66				Ľ	2	6		+	-	-		1	67	. 0
Anthem @ Merritt Ranch Unit 22A			3,517				L		10	_	_					17		, 0
Anthem @ Merrill Ranch Unit 22B			3,748			-	-		10	+	-		-			2.1		12
Anthem @ Merrill Ranch Unit 23			6,443	116		-			15	15			_	L		20		15
Anthem @ Merrill Ranch Unit 25			4,457	44				<u> </u>	13	8	-					30		S
Anthem @ Merrill Ranch Unit 27			4,513	191			-	Ĺ	13	g	_			L		31	1	-
Anthem @ Merrill Ranch Unit 29			3,395	151			_		12	8	\vdash	_	-			44		8
Anthem @ Merril Ranch Unit 35A			4,092	121					6	7	-	-			3	43	ľ	7
Anthem @ Merril Ranch Unit 37			4,378	239				-	14	11	L			7	L	43		1
Anthem @ Merril Ranch Unit 38			3,284				_			ļ.	_							6
Anthem @ Merrill Ranch Unit 39			1,731	81					7	4				L		24	13	4
Anthem @ Merril Kanch Unit 40			7,064	132					19 2	21			 		1	49	53	21
Anthem @ Merrill Ranch Unit 52			5,300					Н					L					
Anthem @ Merrill Ranch Unit 53			6,375			_		Н	19	L	L					9/	20	18
Anthem @ Merrill Ranch Unit 54			4,287	163					8	6		L	က	_		56		6
Anthem @ Merrill Ranch Unit 56A			4.000					L	L	L		_						5
Anthem Marketplace			4,560	220			L	_	8	20	-	L						8
Anthem Hospital			1,515	843			Н	<u> </u>	8	12		2	Ĺ	Ĺ	Ē			7
- COL		1	000						Ц	H		Ц						
	-	CS)	150,939	5	-	155,393	'	371	4	254 -	4	11 1	16 1	2	^	927	1,183	356
		†		1	Subdivision	29.43	-	_	4	-								
			<u>- 1</u> ,	1	Infrastructure	13.70	+	+	\dashv	1	\dashv	-						
			_	iotal Miles		43.14				_	_							

PLANT INVENTORY-BACKBONE WATER SYSTEM INFRASTRUCTURE WATER - SYSTEM 11-136 JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH

	18" PIPE	16" PIPE	14" PIPE	12" PIPE	10" PIPE	8" PIPE	IRR PIPE											
Project	DIP	DIP DIP DIP DIP	PVC/RUPE/	PVC/HUPE/	PVC/HUPE/	PVC/HDPE/	SLEEVES	TOTAL	RWR O	TOTAL ARVR CK VAL 18" VAL 16" VAL 14" VAL 12" VAL	8" VAL	6" VAL	14" VAL	12" VAL	10" VAL	10" VAL 8"VAL 6" VAL	6" VAL	Ŧ.
Mystic Lake Wells				1.364				ľ		l	T	Ī					l	I
Merrill Ranch Parkway		114		13,893	2,713	752	1.929		80	-				1 6		7		+
Merrill Ranch Parkway, Phase 3				985		164	366	T	-	+				,		- "	-	1
Hunt Highway			58	8,706	135	4,062	2,204		_	-		Ţ	-	22		, 5		-}0
Hunt Highway Phase 3				855		110										3	Ì	ì
Anthem Way				37	1,539	214			2			Ī			ľ	1 6		٦
American Way					4,154	275	648			-					1 00			7 4
Sun City Blvd		4235		5,189	5.001	443	774		2		l	ľ	•	a		7) [
Sun City Rec Center PH 2				916	224			l	1			Ì						- [
Sun City Rec Center PH 1				673		294					<u> </u>					-		1 -
Spirit Way					2,129	217		-	-	-					ď	-		- -
Spirt Way Ph 2	73	002	608		1,905	88	358		2	ľ	-	-		!	9	,		Je
Constitution Way					3,730	157	220		2						9			0
Independence Way Phase 1					2,470	2,981	462		4						2) (r.
Total	73	5,049	867	32,618	24,000	9,754	6,961	72,361	53	3	-	2	2	73	44	_	T	2
						Miles		13.70						_				

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Property Taxes 12/31/18

Property Taxes	
Amount of actual property taxes paid during Calendar Year 2018 was	\$529,544
If no property taxes paid, explain why.	
N/A	
	.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement (Taxes) 12/31/18

	Verification and Sworn Statement (Taxes)	
Verification:	: State of ARIZONA I, the undersigned of the (state name)	
	County of (county name): Name (owner or official) title: Company name: PINAL GARY DRUMMOND Johnson Utilities L.L.C. DBA Johnson Utilities Company	
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT CORPORATION COMMISSION.	TO THE ARIZONA
	FOR THE YEAR ENDING: 12/31/18	
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PA UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PREPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO INFORMATION AND BELIEF.	SAME TO BE A COMPLETE AND ERIOD COVERED BY THIS
Sworn Statement:	I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURR	ENT AND PAID IN FULL.
ge vag.	I HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT Signature of own 480-998-3 telephone	HILLY CARTERIAL SOO
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY IN AND FOR THE COUNTY THIS DAY OF MY COMMISSION EXPIRES STEPHANIE SAWYER	PUBLIC Mancopa (county name) (month) and (year)
	Notary Public - Arizona Maricopa County Commission # 562129 My Comm. Expires May 12, 2023 (signate	ure of notary public)

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement 12/31/18

			Verification and Sworn Statement
Verification:			
	State of	ARIZO	ONA I, the undersigned of the
	9000	(state n	
	County of (co		PINAL GARY DRUMMOND
		or official) title:	Johnson Utilities L.L.C. DBA Johnson Utilities Company
	Company nan	ne:	Johnson Offinies L.L.C. DBA Johnson Offines Company
		AT THIS ANNUA ION COMMISSIC	AL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA ON.
	FOR THE Y	EAR ENDING:	12/31/18
	UTILITY; THE CORRECT S REPORT IN	HAT I HAVE CAF TATEMENT OF I RESPECT TO EA	DER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID REFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS ACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY ON AND BELIEF.
Sworn Statement	STATUTES,	IT IS HEREIN RE	IE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED EPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ILITY OPERATIONS DURING THE CALENDAR YEAR WAS:
	UTILITIES DIVISION	3:00	Arizona Intrastate Gross Operating Revenues Only (\$) \$12,794,699 (The amount in the box above includes \$861,293 in sales taxes billed or collected) ### All 1467 Signature of owner/official 480-998-3300 telephone no. SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
		Fa. Ha	IN AND FOR THE COUNTY County name)

DAY OF

THIS

STEPHANIE SAWYER
Notary Public - Arizona
Maricopa County
Commission # 562129
y Comm. Expires May 12, 2023

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/18

	Verification and Sworn Statement (Residential Revenue)
Verification:	State of ARIZONA I, the undersigned of the (state name)
	County of (county name): Name (owner or official) title: Company name: PINAL GARY DRUMMOND Johnson Utilities L.L.C. DBA Johnson Utilities Company
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/18
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) \$9,982,327
*Andrew	(The amount in the box above includes \$671,974 in sales taxes
co co	billed or collected)
Salar Salar	a de Monager
12107	Signature of owner/official
Frank James	480-998-3300 telephone no.
furname furname furname	
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY
	(county name)
	THIS 15 th DAY OF May, 2019 (month) and (year)
	MY COMMISSION EXPIRES S-12-23 (date)
(3) (3)	STEPHANIE SAWYER Notary Public - Arizona Maricopa County Commission # 562129
	My Comm. Expires May 12, 2023 (signature of notary public)

Company		
Docket No.:		
Name of the System:	JOHNSON UTI	LITIES
ADEQ Public Water System Number:		AZ0411128
ADWR PCC Number:		91-000560.0000
2018 Utility Shu	toffs / Disconnects	
	Termination w	ith

	2018 Utility Shutoffs		
		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January		17	
February		22	
March		18	
April		12	
May		0	
June		27	
July		12	
August		0	
September		26	
October		8	
November		6	
December		20	
Total	0	168	0

Other (description):		

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Company	Honse	n Utilities	5
Docket No.:	0		
Name of the System:			
ADEQ Public Water S	ystem Number:		
ADWR PCC Number:			

2018 Utility Shutoffs / Disconnects					
		Termination with			
Month	Termination without	Notice R14-2-			
	Notice R14-2-410.B	410.C	Other		
January		399			
February		423			
March		371	0) 57		
April		269			
May		189			
June		380			
July		435			
August		0			
September		305			
October		243			
November		370			
December		332			
Total	0	3,716	0		

Other (description):		

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.