

RECEIVED  
UTILITIES DIVISION  
2019 MAY 15 P 4: 27

**ANNUAL REPORT**

Of

Company Name: **Johnson Utilities L.L.C. DBA Johnson Utilities Company**  
5230 E. Shea Blvd., Ste. 200

Mailing Address: **Scottsdale AZ**  
85254

Docket No.: **WS-02987A**  
For the Year Ended: **12/31/18**

ARIZONA  
CORPORATION COMMISSION

MAY 15 2019

RECEIVED  
SECURITY STATION

**WASTEWATER UTILITY**

To

Arizona Corporation Commission

**Due on April 15th**

Email: [rdefuente@azcc.gov](mailto:rdefuente@azcc.gov), mail or deliver the completed Annual Report to:  
Arizona Corporation Commission  
Compliance Section - Utilities Division  
1200 West Washington Street  
Phoenix, Arizona 85007

Application Type: **Original Filing**  
Application Date: **5/10/2019**

5-16-19

ARIZONA CORPORATION COMMISSION  
WASTEWATER UTILITIY ANNUAL REPORT  
Johnson Utilities L.L.C. DBA Johnson Utilities Company  
A Class  Utility

1. For the Calendar Year Ended:

2. Address:   
City:  State:  Zip Code:

3. Telephone Number:

4. Date of Original Organization of Utility:

5. Person to whom correspondence should be addressed concerning this report:

Name:   
Telephone No. :   
Address:   
City:  State:  Zip Code:   
Email:

6. On-Site Manager:

Name:   
Telephone No. :   
Address:   
City:  State:  Zip Code:   
Email:

7. Ownership:

8. Counties Served:

Utility Plant in Service (Wastewater)							
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Accumulated Depreciation	OCLD (OC less AD)
351	Organization	\$0	\$0	\$0	\$0	\$0	\$0
352	Franchises	0	0	\$0	0	0	0
353	Land and Land Rights	4,890,647	0	\$0	4,890,647	0	4,890,647
354	Structures and Improvements	9,574,461	274,712	\$0	9,849,173	2,102,508	7,746,665
355	Power Generation Equipment	3,571,700	31,753	\$0	3,603,453	1,192,562	2,410,891
360	Collections Wastewater - Force	16,541,037	888,613	\$0	17,429,650	4,719,686	12,709,964
361	Collections Wastewater - Gravity	37,452,294	2,926,058	\$0	40,378,352	9,603,218	30,775,134
362	Special Collecting Structures	0	0	\$0	0	0	0
363	Services to Customers	8,151,158	173,778	\$0	8,324,936	1,183,616	7,141,320
364	Flow Measuring Devices	21,736	0	\$0	21,736	7,452	14,284
365	Flow Measuring Installations	0	0	\$0	0	0	0
366	Reuse Services	0	0	\$0	0	0	0
367	Reuse Meters & Meter Installations	0	10,908	\$0	10,908	454	10,454
370	Receiving Wells	1,537,770	0	\$0	1,537,770	373,390	1,164,380
371	Pumping Equipment	11,332,691	831,278	\$0	12,163,969	12,184,110	(20,141)
374	Reuse Distribution Reservoirs	55,392	24,616	\$0	80,008	17,282	62,726
375	Reuse Trans. And Distr. Equipment	1,654,883	4,070	\$0	1,658,953	384,273	1,274,680
380	Treatment and Disposal Equipment	2,025,939	483,562	\$0	2,509,501	854,017	1,655,484
381	Plant Sewers	63,392,960	705,107	\$0	64,098,067	34,218,235	29,879,832
382	Outfall Sewer Lines	132,081	0	\$0	132,081	42,732	89,349
389	Other Plant and Misc. Equipment	506,864	0	\$0	506,864	183,028	323,836
390	Office Furniture and Equipment	0	0	\$0	0	0	0
390.1	Computer & Software	0	23,296	\$0	23,296	2,329	20,967
391	Transportation Equipment	0	0	\$0	0	0	0
392	Stores Equipment	0	0	\$0	0	0	0
393	Tools, Shop and Garage Equipment	60,647	38,388	\$0	99,035	15,772	83,263
394	Laboratory Equipment	0	0	\$0	0	0	0
395	Power Operated Equipment	0	0	\$0	0	0	0
396	Communication Equipment	464,713	38,264	\$0	502,977	210,584	292,393
397	Miscellaneous Equipment	0	0	\$0	0	0	0
398	Other Tangible Plant	0	0	\$0	0	0	0
	<b>Totals</b>	<b>\$161,366,973</b>	<b>\$6,454,403</b>	<b>\$0</b>	<b>\$167,821,376</b>	<b>\$67,295,248</b>	<b>\$100,526,128</b>

**Instructions:** Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Johnson Utilities L.L.C. DBA Johnson Utilities Company  
Annual Report  
Depreciation Expense for the Current Year (Wastewater)  
12/31/18

Depreciation Expense for the Current Year (Wastewater)								
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated Non-depreciable Plant	Depreciation Percentages	Depreciation Expense
351	Organization	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
352	Franchises	0	0	0	0	0	0.00%	0
353	Land and Land Rights	4,890,647	0	0	4,890,647	4,890,647	0.00%	0
354	Structures and Improvements	9,574,461	274,712	0	9,849,173	0	3.33%	323,404
355	Power Generation Equipment	3,571,700	31,753	0	3,603,453	0	5.00%	179,379
360	Collections Wastewater - Force	16,541,037	888,613	0	17,429,650	0	2.00%	339,707
361	Collections Wastewater - Gravity	37,452,294	2,926,058	0	40,378,352	0	2.00%	778,306
362	Special Collecting Structures	0	0	0	0	0	0.00%	0
363	Services to Customers	8,151,158	173,778	0	8,324,936	0	2.00%	164,761
364	Flow Measuring Devices	21,736	0	0	21,736	0	10.00%	2,174
365	Flow Measuring Installations	0	0	0	0	0	0.00%	0
366	Reuse Services	0	0	0	0	0	0.00%	0
367	Reuse Meters & Meter Installations	0	10,908	0	10,908	0	8.33%	454
370	Receiving Wells	1,537,770	0	0	1,537,770	0	3.33%	51,208
371	Pumping Equipment	11,332,691	831,278	0	12,163,969	0	12.50%	1,468,541
374	Reuse Distribution Reservoirs	55,392	24,616	0	80,008	0	12.50%	8,463
375	Reuse Trans. And Distr. Equipment	1,654,883	4,070	0	1,658,953	0	2.50%	41,423
380	Treatment and Disposal Equipment	2,025,939	483,562	0	2,509,501	0	5.00%	113,386
381	Plant Sewers	63,392,960	705,107	0	64,098,067	0	5.00%	3,187,276
382	Outfall Sewer Lines	132,081	0	0	132,081	0	3.33%	4,398
389	Other Plant and Misc. Equipment	506,864	0	0	506,864	0	6.67%	33,808
390	Office Furniture and Equipment	0	0	0	0	0	0.00%	0
390.1	Computer & Software	0	23,296	0	23,296	0	20.00%	2,330
391	Transportation Equipment	0	0	0	0	0	0.00%	0
392	Stores Equipment	0	0	0	0	0	0.00%	0
393	Tools, Shop and Garage Equipment	60,647	38,388	0	99,035	0	5.00%	3,992
394	Laboratory Equipment	0	0	0	0	0	0.00%	0
395	Power Operated Equipment	0	0	0	0	0	0.00%	0
396	Communication Equipment	464,713	38,264	0	502,977	0	10.00%	48,385
397	Miscellaneous Equipment	0	0	0	0	0	0.00%	0
398	Other Tangible Plant	0	0	0	0	0	0.00%	0
	<b>Subtotal</b>	<b>\$161,366,973</b>	<b>\$6,454,403</b>	<b>\$0</b>	<b>\$167,821,376</b>	<b>\$4,890,647</b>		<b>\$6,751,393</b>

Contribution(s) in Aid of Construction (Gross) \$60,496,201  
Less: Non Amortizable Contribution(s) 0  
Fully Amortized Contribution(s) 18,811,630  
Amortizable Contribution(s) **\$41,684,571**  
Times: Proposed Amortization Rate 4.14%  
**Amortization of CIAC** \$1,727,292

Less: Amortization of CIAC **\$1,727,292**

**DEPRECIATION EXPENSE** **\$5,024,101**

**Instructions:** Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

 **ULLMANN**  
**& COMPANY P.C.**  
Certified Public Accountants

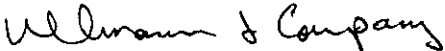
To the Shareholders of  
Johnson Utilities, LLC  
Wastewater Utility  
Scottsdale, Arizona

Management is responsible for the accompanying financial statements of Johnson Utilities, LLC, Wastewater Utility, which comprise the balance sheets as of December 31, 2018 and 2017, and the related wastewater comparative income statements for the years then ended included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Arizona Corporation Commission, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The supplementary information contained in pages 2-4 and 8-16 of the prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management. The supplementary information contained in pages 2-4, 9, and 13-16 was subject to our compilation engagement. We have not audited or reviewed this supplementary information. The supplementary information contained in pages 8 and 10-12 was not subject to our compilation engagement. We do not express an opinion, a conclusion, nor provide any assurance on any supplementary information.

This report is intended solely for the information and use of Johnson Utilities, LLC and the Arizona Corporation Commission, and is not intended to be and should not be used by anyone other than these specified parties.



ULLMANN & COMPANY, P.C.  
Certified Public Accountants

May 14, 2019

Johnson Utilities L.L.C. DBA Johnson Utilities Company  
Annual Report  
Balance Sheet Assets  
12/31/18

Balance Sheet Assets				
	Assets		Balance at Beginning of Year (2018)	Balance at End of Year (2018)
<b>Account No.</b>	<b>Current and Accrued Assets</b>			
131	Cash		\$11,038,824	\$11,549,024
132	Special Deposits		0	0
135	Temporary Cash Investments		0	0
141	Customer Accounts Receivable		2,465,132	2,259,434
142	Other Accounts Receivable		961	0
143	Accumulated Provision for Uncollectable Accounts		0	0
146	Notes Receivable from Associated Companies		444,291	20,244
151	Plant Material and Supplies		0	0
162	Prepayments		24,507	24,786
173	Accrued Utility Revenue		0	0
174	Miscellaneous Current and Accrued Assets		1,930,540	66,193
	<b>Total Current and Accrued Assets</b>		<b>\$15,904,255</b>	<b>\$13,919,681</b>
	<b>Deferred Debits</b>			
186.1	Deferred Rate Case Expense		\$26,035	\$0
	<b>Total Deferred Debits</b>		<b>\$26,035</b>	<b>\$0</b>
	<b>Fixed Assets</b>			
101	Utility Plant in Service*		\$161,366,973	\$167,821,376
103	Property Held for Future Use		0	0
105	Construction Work in Progress		206,538	256,803
108	Accumulated Depreciation (enter as negative)*		(60,543,856)	(67,295,248)
121	Non-Utility Property		0	0
122	Accumulated Depreciation - Non Utility		0	0
	<b>Total Fixed Assets</b>		<b>\$101,029,655</b>	<b>\$100,782,931</b>
	<b>Total Assets</b>		<b>\$116,959,945</b>	<b>\$114,702,612</b>

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note these items feed automatically from the adjusted end of year balance from AR4.

Johnson Utilities L.L.C. DBA Johnson Utilities Company  
Annual Report  
Balance Sheet Liabilities and Owners Equity

<b>Balance Sheet Liabilities and Owners Equity</b>				
	<b>Liabilities</b>		<b>Balance at Beginning of Year (2018)</b>	<b>Balance at End of Year (2018)</b>
<b>Account No.</b>	<b>Current Liabilities</b>			
231	Accounts Payable		\$2,524,417	\$2,921,560
232	Notes Payable (Current Portion)		0	0
234	Notes Payable to Associated Companies		591,409	398,419
235	Customer Deposits		1,046,637	1,080,453
236	Accrued Taxes		503,989	565,251
237	Accrued Interest		0	0
241	Miscellaneous Current and Accrued Liabilities		0	0
253	Other Deferred Credits		0	0
	<b>Total Current Liabilities</b>		<b>\$4,666,452</b>	<b>\$4,965,683</b>
	<b>Long Term Debt</b>			
224	Long Term Debt (Notes and Bonds)		\$366,000	\$366,000
	<b>Total Long Term Debt</b>		<b>\$366,000</b>	<b>\$366,000</b>
	<b>Deferred Credits</b>			
252	Advances in Aid of Construction		\$70,341,603	\$72,706,329
255	Accumulated Deferred Investment Tax Credits		0	0
271	Contributions in Aid of Construction		59,166,616	60,496,201
272	Less: Amortization of Contributions		(18,811,630)	(20,538,922)
281	Accumulated Deferred Income Tax		0	0
	<b>Total Deferred Credits</b>		<b>\$110,696,589</b>	<b>\$112,663,608</b>
	<b>Total Liabilities</b>		<b>\$115,729,041</b>	<b>\$117,995,291</b>
	<b>Capital Accounts</b>			
201	Common Stock Issued		\$0	\$0
211	Other Paid-In Capital		0	0
215	Retained Earnings		0	0
218	Proprietary Capital (Sole Props and Partnerships)		1,230,904	(3,292,679)
	<b>Total Capital</b>		<b>\$1,230,904</b>	<b>(\$3,292,679)</b>
	<b>Total Liabilities and Capital</b>		<b>\$116,959,945</b>	<b>\$114,702,612</b>

**Instructions:** Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

**Note:** Total liabilities and Capital must match total assets for the beginning and end of the year!

Johnson Utilities L.L.C. DBA Johnson Utilities Company  
Annual Report  
Wastewater Comparative Income Statement  
12/31/18

<b>Wastewater Comparative Income Statement</b>			
Account No.	Calendar Year	Current Year	Last Year
		01/01/2018 - 12/31/2018	01/01/2017 - 12/31/2017
	<b>Operating Revenue</b>		
521	Flat Rate Revenues	\$18,014,922	\$17,409,492
522	Measured Revenues	554,895	528,098
534	Rents from Wastewater Property	0	0
536	Other Wastewater Revenues	442,541	607,388
	<b>Total Revenues</b>	<b>\$19,012,358</b>	<b>\$18,544,978</b>
	<b>Operating Expenses</b>		
701	Salaries and Wages	\$0	\$0
704	Employee Pensions and Benefits	0	0
710	Purchased Wastewater Treatment	0	0
711	Sludge Removal Expense	906,292	777,095
715	Purchased Power	0	0
716	Fuel for Power Production	1,055,127	1,094,344
718	Chemicals	1,041,508	537,888
720	Materials and Supplies	1,758,229	587,594
720.1	Repairs and Maintenance	0	0
720.2	Office Supplies and Expense	0	0
721	Office Expense	0	0
731	Contractual Services -Engineering	343,365	146,840
732	Contractual Services - Accounting	8,833	21,751
733	Contractual Services - Legal	1,574,660	316,734
734	Contractual Services - Management Fees	6,663,938	8,788,238
735	Contractual Services - Testing	234,736	126,884
736	Contractual Services - Other	114,305	52,511
740	Rents - Building	270,216	270,216
742	Rents - Equipment	1,025,558	679,775
750	Transportation Expenses	228	3,759
757	Insurance - General Liability	152,094	103,012
758	Insurance - Worker's Compensation	0	0
759	Insurance - Other	0	0
760	Advertising Expense	0	0
766	Regulatory Commission Expense - Rate Case	0	0
767	Regulatory Commission Expense - Other	39,876	54,212
770	Bad Debt Expense	6,683	(15,120)
775	Miscellaneous Expense	424,323	520,317
403	Depreciation Expense (From Schedule AR4)	5,024,101	4,805,149
408	Taxes Other Than Income	0	0
408.11	Property Taxes	823,108	779,264
408.12	Payroll Taxes	0	0
409	Income Taxes	0	0
	<b>Total Operating Expenses</b>	<b>\$21,467,180</b>	<b>\$19,650,463</b>
	<b>Operating Income / (Loss)</b>	<b>(\$2,454,822)</b>	<b>(\$1,105,485)</b>
	<b>Other Income / (Expense)</b>		
414	Gain (Loss) on Dispositions	\$0	\$0
419	Interest and Dividend Income	94,750	60,372
421	Non-Utility Income	0	136,549
426	Miscellaneous Non-Utility (Expense)	(4,884)	(941)
427	Interest (Expense)	(109,052)	(104,313)
	<b>Total Other Income / (Expense)</b>	<b>(\$19,186)</b>	<b>\$91,667</b>
	<b>Net Income / (Loss)</b>	<b>(\$2,474,008)</b>	<b>(\$1,013,818)</b>

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.



Johnson Utilities L.L.C. DBA Johnson Utilities Company  
 Annual Report  
 Full time equivalent employees  
 12/31/18

**Full time equivalent employees**

	Direct Company	Outside service	Total
President			0.0
Vice-president			0.0
Manager		1.0	1.0
Engineering Staff			0.0
System Operator(s)			0.0
Customer Service			0.0
Accounting			0.0
Business Office			0.0
Rates Department			0.0
Administrative Staff			0.0
Other			0.0
<b>Total</b>	0.0	1.0	1.0

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. A full-time employee is based on 2080 total hours per year. Please calculate partial employees using 2080 hours.

Johnson Utilities L.L.C. DBA Johnson Utilities Company  
 Annual Report  
 Supplemental Financial Data (Long-Term Debt)  
 12/31/18

Supplemental Financial Data (Long-Term Debt)				
	Loan #1	Loan #2	Loan #3	Loan #4
Date Issued	12/31/2009	NONE	NONE	NONE
Source of Loan	MEMBER	NONE	NONE	NONE
ACC Decision No.	11/17/2064	NONE	NONE	NONE
Reason for Loan	CAPITAL IMPRO	NONE	NONE	NONE
Dollar Amt. Issued	\$366,000	NONE	NONE	NONE
Amount Outstanding	\$366,000	NONE	NONE	NONE
Date of Maturity	DEMAND	NONE	NONE	NONE
Interest Rate	10%	NONE	NONE	NONE
Current Year Interest	\$36,600	NONE	NONE	NONE
Current Year Principal	\$0.00	NONE	NONE	NONE

Meter Deposit Balance at Test Year End:	\$0
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Meter Deposits Refunded During the Test Year:	\$0
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*List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed. Input 0 or none if there is nothing to report for that cell.*





Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense <sup>1</sup>	Purchased Power (kWh) <sup>2</sup>
January	5,118	22	1	\$12,088	130,992
February	5,156	20	1	14,029	146,023
March	5,237	22	1	10,095	104,803
April	5,183	21	1	11,505	117,715
May	4,772	19	1	12,953	114,753
June	4,885	18	1	14,580	134,431
July	4,401	17	1	14,539	131,139
August	4,567	19	1	13,551	118,975
September	5,065	18	1	13,058	117,709
October	4,919	20	2	13,232	115,476
November	5,819	25	1	10,994	118,362
December	5,851	26	1	12,426	130,853
	<b>Totals</b>	<b>248</b>	<b>11</b>	<b>\$153,049</b>	<b>1,481,231</b>

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal	Groundwater Recharge
Groundwater Permit Number	None
ADEQ Aquifer Protection Permit ("APP") Number	P-105646
ADEQ Reuse Permit Number	R105412, R105728
EPA NPDES Permil Number	None
APP Effluent Treatment Requirement (Class)?	A+
Permitted Flow Rate	1.5 MGD
Permitted Organic Capacity	
Hydraulic Capacity	
Type of Biological Treatment	N/A

In the space below, list all violations within the past 12 months:

N/A

**Note:** If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

**Instructions:** Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense <sup>1</sup>	Purchased Power (kWh) <sup>2</sup>
January	16,613	73	3	\$13,008	154,000
February	16,455	64	3	12,118	138,800
March	17,931	76	3	13,274	158,800
April	18,241	74	3	12,766	151,200
May	17,647	69	3	14,995	150,000
June	17,549	63	2	14,270	138,400
July	16,678	66	2	16,859	140,800
August	16,837	69	3	18,487	155,600
September	19,603	70	3	15,624	158,000
October	18,939	78	3	16,305	164,800
November	17,967	78	3	13,911	170,400
December	18,617	82	3	14,735	181,200
	<b>Totals</b>	<b>862</b>	<b>33</b>	<b>\$176,351</b>	<b>1,862,000</b>

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal	Groundwater Recharge
Groundwater Permit Number	None
ADEQ Aquifer Protection Permit ("APP") Number	P-105324
ADEQ Reuse Permit Number	R105214,R105728
EPA NPDES Permil Number	None
APP Effluent Treatment Requirement (Class)?	A+
Permitted Flow Rate	3 MGD
Permitted Organic Capacity	
Hydraulic Capacity	
Type of Biological Treatment	N/A

In the space below, list all violations within the past 12 months:

NOV 175167, NOV 177207

**Note:** If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

**Instructions:** Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense <sup>1</sup>	Purchased Power (kWh) <sup>2</sup>
January	7,574	33	1	\$12,452	166,400
February	8,172	32	1	13,019	163,200
March	6,916	29	1	13,571	174,240
April	6,889	28	1	11,942	159,360
May	8,807	34	1	15,334	175,360
June	8,947	32	1	15,834	177,600
July	8,687	34	1	18,965	182,720
August	8,186	34	1	19,715	194,240
September	7,372	27	1	15,258	168,800
October	6,459	27	1	12,473	144,800
November	6,425	28	1	11,299	145,280
December	6,164	27	1	10,332	140,800
<b>Totals</b>		<b>365</b>	<b>14</b>	<b>\$170,196</b>	<b>1,992,800</b>

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal	Groundwater Recharge
Groundwater Permit Number	None
ADEQ Aquifer Protection Permit ("APP") Number	P-105325
ADEQ Reuse Permit Number	R105412, R105728
EPA NPDES Permil Number	None
APP Effluent Treatment Requirement (Class)?	A+
Permitted Flow Rate	2 MGD
Permitted Organic Capacity	
Hydraulic Capacity	
Type of Biological Treatment	N/A

In the space below, list all violations within the past 12 months:

NOV 177317, NOV 178117

**Note:** If you are filing for more than one system, please provide separate sheets for each system.

- 1 Enter the total purchased power costs for the power meters associated with this system.
- 2 Enter the total purchased kWh used by the power meters associated with this system.

**Instructions:** Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense <sup>1</sup>	Purchased Power (kWh) <sup>2</sup>
January	7,205	32	1	\$10,683	107,985
February	6,799	27	1	11,104	107,096
March	6,743	29	1	9,334	88,272
April	6,654	27	1	8,451	76,998
May	5,920	23	1	8,983	66,814
June	5,945	21	1	8,714	65,891
July	7,750	36	1	8,533	62,585
August	8,225	39	1	9,564	71,329
September	5,920	26	1	8,759	64,095
October	7,730	37	1	8,173	59,048
November	7,935	39	1	7,450	68,966
December	7,664	39	1	8,035	73,913
	<b>Totals</b>	<b>375</b>	<b>15</b>	<b>\$107,783</b>	<b>912,992</b>

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal	Groundwater Recharge
Groundwater Permit Number	None
ADEQ Aquifer Protection Permit ("APP") Number	P-103081
ADEQ Reuse Permit Number	R105412,R105728
EPA NPDES Permil Number	None
APP Effluent Treatment Requirement (Class)?	B+
Permitted Flow Rate	1.6 MGD
Permitted Organic Capacity	
Hydraulic Capacity	
Type of Biological Treatment	N/A

In the space below, list all violations within the past 12 months:

NOV 173777, NOV 175207, NOV 178424

**Note:** If you are filing for more than one system, please provide separate sheets for each system.

- 1 Enter the total purchased power costs for the power meters associated with this system.
- 2 Enter the total purchased kWh used by the power meters associated with this system.

**Instructions:** Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.



**JOHNSON UTILITIES, LLC**

**SEWER COLLECTION SYSTEM AND WASTEWATER INVENTORY**

**JOHNSON UTILITIES MAIN SYSTEM**

***For year 2018***

NOTE: THE TOTAL LENGTH OF PIPE FOR SEWER IS LISTED ON THE ON-SITE (SUBDIVISION) SEWER SHEETS.

**JOHNSON UTILITIES, LLC  
WASTEWATER PLANT INVENTORY  
LIFT STATIONS**

**LIFT STATIONS**

Name	Address Location	CITY STATE, ZIP	Deeded to JUC?	Tax Parcel	Number Pumps	HP	GPM each	Wet Well Cap/Gal TOLDBS	Wet Well Dia/Depth	Chamber Dia/Depth	Grit Chamber Dia/Depth	Valve Box Dia/Depth	STATION GENERATOR			
													MAKE	MODEL	KILO WATTS	
Main Station	946 E. Hunt Highway	San Tan Valley, AZ, 85143	Yes	210-20-0001J	2	30	325	2382/1128	8'20.74'	5'15.71'	8'6"	8'6"	6063TK35	DELROIT	550	410
Main Station - Upgrade	946 E. Hunt Highway	San Tan Valley, AZ, 85143	Yes	210-20-0001J	3	100/88	600/750	3566/1128	10'20.74'	5'15.71'	8'6"	8'6"	Same as above			
Station 4A	1885 E. Bella vista Road	San Tan Valley, AZ, 85143	No	210-20-0031L	2	5/18	150/156	1480/1323	6'20.46'	4'88.81'	8'6"	8'6"	975030986	STANFORD	27	27
Station Unit 6	31374 N. Ironwood Road (formerly Gantzel Rd)	San Tan Valley, AZ, 85143	Yes	509-02-0620J	2	3	100	690/440	5'15.77'	5'14'	8'6.09"	8'6.09"	DGA-5585LU	MQ POWER	14.4	
San Tan Station	2601 W. Hunt Highway	San Tan Valley, AZ, 85143	Yes	509-02-0620J	2	25/35	500/750	2763/2200	8'22.88'	5'20.07'	7'6.62"	7'6.62"				
Pecan Station	38539 N. Gantzel Road	Queen Creek, AZ, 85242	Yes	104-22-008D	2	75/88	500/1040	2067/1879	8'37.2'	5'34.5'	7'6"	7'6"				
Reuse Station	5632 E. Hunt Highway	Florence, AZ, 85232	Yes	200-24-003D5	2	30	420/780	1583/876	6'18.2'	None	7'6.17"	7'6.17"				
Supersition Views	2571 E. Magma Road	San Tan Valley, AZ, 85143	NO	210-64-061	2	7.5	90	1180/564	5'27.25'	None	7'5.84"	7'5.84"				
4D/4F upgrade	1995 E. Bella vista road	San Tan Valley, AZ, 85143	Yes	210-66-951B	2	3/18	250	1628/1057	6'26.6'	5'23.9'	7'5"	7'5"	XQ60	OLYMPIAN	60	
Copper Basin #1	1999 E. Bella vista road	San Tan Valley, AZ, 85143	Yes	210-66-951B	2	40/60	710	4348/2805	10'30.03'	5'27.7'	8'5"	8'5"	XQ105	OLYMPIAN	105	
Copper Basin #2	28541 N. Muscovite Drive	San Tan Valley, AZ, 85143	No		2	30/88	450/1000	6449/2678	6'83.16/26.2	None	6'81.66"	6'81.66"	HX100PL	CATERPILLAR	100	
Circle Cross #1	28704 N. Main Street	San Tan Valley, AZ, 85143	No		2	88/47	839/380	4935/2368	10'32.7'	5'29.5'	8'6"	8'6"	150DDGFA	ONAN	150	
Circle Cross No. 2	1359 W. Brahmam Boulevard	San Tan Valley, AZ, 85143	Yes	509-03-001H	2	50/35	500	2812/1880	8'23.62'	5'22.15'	7'8"	7'8"	100SX9E	KATO	66.6	
Magic Ranch Phase 1	1913 W. Empire Road (formerly Hash Knife Draw Rd)	San Tan Valley, AZ, 85143	Yes	509-03-001M	2	100/30	1600/500	3178/1293	10'24.08'	5'22.75'	8'7.1"	8'7.1"				
Magic Ranch Phase 1-Upgrade	23781 N. High dunes	Florence, AZ, 85232	Yes	210-75-516A	2	7.5	90	1180/593	5'22.44'	M.H	7'8"	7'8"				
Onas Sunrise	23781 N. High dunes	Florence, AZ, 85232	Yes	210-75-516A	2	66	925	5581/2937	10'24.60'	5'22.44'	7'6"	7'6"				
Morning Sun Farms	5940 E. Hunt Highway (formerly 3953)	Florence, AZ, 85232	Yes		2	18	500	3139/1879	8'25.60'	5'26.6"	8'6"	8'6"	D888	CATERPILLAR	173	100
Rancho Bella vista North Phase 1	35901 N. Village Lane	San Tan Valley, AZ, 85143	No		2	30/47	800/1000	4406/3055	10'24.5'	5'24.5'	8'6"	8'6"				
Rancho Bell Vista North Phase 2	31624 N. Candlenwood Dr	San Tan Valley, AZ, 85143	Yes		2	2.7/5	48/60	1085/1066	6'20.38'	None	6'6"	6'6"	50.0DL64-15R	ONAN	50	
JR Unit 29	1492 E. Rosebud Dr	San Tan Valley, AZ, 85143	No		2	47	500/760	4267/3008	8'36'	5'29.5'	8'10.5"	8'10.5"	130RH0271	KOHLER	135	
14-52B Lift Station	276 E. Paso Fino Way	San Tan Valley, AZ, 85143	No		2	23/40	235	1464/846	6'34.5'	5'32.5'	8'6"	8'6"	XQ30	OLYMPIAN	30	
Magma Lift Station	9776 E. Judd Road	Queen Creek, AZ, 85242	Yes	210-38-003B	2	130	636/750	4406/1545	10'27.75'	5'24.85'	8'5.5"	8'5.5"	XQ225-3306	CATERPILLAR	362	270
Cambria Lift Station (the Links)	939 E. Clubhouse	Queen Creek, AZ, 85242	Yes	210-07-005H	2	10	350	1880	6'81.07/14.28'	None	6'81.06"	6'81.06"				
Cambria L.S. Upgrade	939 E. Clubhouse	Queen Creek, AZ, 85242	Yes	210-07-005H	2	10	350	2116/1504	8'20.83'	M.H	8'5.5"	8'5.5"				
Crestfield Manor Lift Station	24238 N. Stickle	Florence, AZ, 85232	Yes	200-13-666B	2	88/160	670/770	7044/2937	10'30.6'	5'21.5'	8'7.33"	8'7.33"	XQ125-3304	CATERPILLAR	113	
Joy Drive Lift Station	277 E. Taylor Ranch Pkwy (formerly 274 E. Joy Dr)	Queen Creek, AZ, 85242	Yes	109-26-820A	2	25	500	2651/2237	8'18.35'	5'21.0'	8'4"	8'4"	XQ60	CATERPILLAR	70.6	
Meadow Vista Lift Station	2248 E. Meadow Land Drive	Queen Creek, AZ, 85242	Yes		2	3/8.5	60	1133/123	6'17.15'	None	6'8.87"	6'8.87"				
Laredo Ranch Lift Station	38718 N. LaGrange Lane	Queen Creek, AZ, 85242	Yes	109-27-310B	2	18/12	660	4203/1879	8'30.78'	5'24.68'	7'5.5"	7'5.5"	ISAZAB4KGT	MQ POWER	55.3	26
Las Praderas lift Station	NO LONGER IN USE	Queen Creek, AZ, 85242	Yes		XX	XX	XX	XX	N.L.I.U	None	None	None	XXXXX	XXXXX	XXX	XXX
Magick Ranch Phase III	26310 N. Apollo Drive	Florence, AZ, 85232	Yes		2	15	469	4696/2350	8'19.50'	5'10.5'	8'5"	8'5"				
The Parks Lift Station	6962 E. Hatching Way	San Tan Valley, AZ, 85143	Yes		2	30	265	1918/827	8'26.2'	5'25.4'	8'6"	8'6"	DB-050112	MQ POWER	55.3	26
Quail Run Lift Station	1391 W. Combs Road	Queen Creek, AZ, 85242	Yes		2	45	840	4054/2644	10'24.5'	5'23.28'	10'5.5"	10'5.5"	S20GE		187	110
Johnson Farms Lift Station	36681 N. Gantzel Road	Queen Creek, AZ, 85242	Yes	104-22-012L	2	100	1720	4576/3231	10'41.85'	5'36.73'	10'7.57"	10'7.57"				
Mitchell Trail Lift Station-Not completed	XXXXX E. Cassia Drive	Florence, AZ, 85232	No		2	85	862	5211/3437	10'25.73'	5'21.86'	10'6.7"	10'6.7"				
Acher Meadows Lift Station	3520 Horse Mesa Tr.	San Tan Valley, AZ, 85143	Yes		2	25	440	3922/2572	8'29.24'	5'24.68'	8'5.75"	8'5.75"	XQ300	CATERPILLAR	270	
Ironwood Crossing Lift Station	1541 E. Pima Road	Queen Creek, AZ, 85242	Yes		2	160	957	5035/4112	10'37.09'	5'31.6'	8'5.5"	8'5.5"				
Ocotillo Crossing	40389 N. Gantzel Rd	Queen Creek, AZ, 85242	Yes		2	23	146	1466/508	6'23.00'	5'19.05'	8'11"	8'11"	DCA-25ASL	MQ POWER	31.5	20
Whitewave-Not completed	XXXXX W. Dumbly St	San Tan Valley, AZ, 85143	No		2	23	320	3233/1504	8'22.7'	5'18.7"	8'6.7"	8'6.7"				
Combs School	43437 N. Kenworthy	Queen Creek, AZ, 85242	Yes		2	10	275	2967/1193	10'18'	5'17.45'	10'18"	10'18"	40REOZJB	KOHLER	89.6	40
Coolidge High School	28536 N. Gary Road	San Tan Valley, AZ, 85143	Yes		2	15/35	225/464	3055/1328	10'19.24'	5'18.17'	10'6"	10'6"	ISAZAB4KGT	MQ POWER	89.6	40
Belcara Lift Station	1038 E. Via Stella	San Tan Valley, AZ, 85140	Yes		2	3	121	6612/54	5'17'	5'17.1"	8'5"	8'5"				

Total Volume of lift station is based on distance from invert to the invert of the inflow pipe.  
Design Volume is based on design parameters. Lead pump on to pump off grade.



**JOHNSON UTILITIES, LLC  
WASTEWATER PLANT INVENTORY  
WASTEWATER PLANT**

**TREATMENT PLANTS**

Name	GPD	Lot Size (Acres)	ADDRESS	CITY, STATE, ZIP	APP No.	Decided to JUC?	Tax Parcel
Section 11 WWTP	1.6M	87	5632 E. Hunt Highway	Florence, AZ 85232	103081	Yes	200-24-003D5
Pecan Water Reclamation Plant	3.0 Million	11	38539 N. Gantzel Road	San Tan Valley, AZ, 85143	105324	Yes	104-22-008D
San Tan Water Reclamation Plant	2.0 Million	3.72	2603 W. Hunt Highway	San Tan Valley, AZ, 85143	105325	Yes	509-02-062D3

**JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH**  
**PLANT INVENTORY**  
**WATER RECLAMATION PLANTS**

WATER RECLAMATION PLANT

Name	GPD	Lot Size (Acres)	ADDRESS	APP Number	Deeded to JUC?	Tax Parcel
Anthem WRP	1.5 Million	28	8465 W. Ocotillo Drive, Florence, AZ 85232	105646	Yes	211-02-005











**JOHNSON UTILITIES, L.L.C.**  
**INFRASTRUCTURE INVENTORY**  
**WASTEWATER**

Project	GRAVITY 18" MAINS SUBRDIP	GRAVITY 15" MAINS SUBRDIP	GRAVITY 12" MAINS SUBRDIP	GRAVITY 10" MAINS SUBRDIP	GRAVITY 8" MAINS SUBRDIP	GRAVITY 6" MAINS SUBRDIP	GRAVITY 4" MAINS SUBRDIP	CO Tap	6" Tap	4" Tap	Total Gravity Mains	18" EM PVC/DIPE	16" EM PVC/DIPE	14" EM PVC/DIPE	12" EM PVC/DIPE	10" EM PVC/DIPE	8" EM PVC/DIPE	6" EM PVC/DIPE	Total Force Mains	14" val	12" val	10" val	8" val	6" val	4" val	2" val			
Main Pump Station																													
San. Lan Force L.H. Sta. & Force Mh	992	1,120	1,120	1,120	603	1,070	4	2																					
San. Lan Force L.H. Sta. & Force Mh	130	3,050	3,050	3,050	130	3,050	11	9																					
San. Lan Force L.H. Sta. & Force Mh	87	710	2,717	47	310	60	2																						
San. Lan Force L.H. Sta. & Force Mh	1112	479	82	1,424	82	1,424	3	3																					
San. Lan Force L.H. Sta. & Force Mh	324	215	178	600	817	817	2	2																					
San. Lan Force L.H. Sta. & Force Mh	401	1,040	40	1,040	40	1,040	1	1																					
San. Lan Force L.H. Sta. & Force Mh	4938	97	1,779	2,521	97	1,779	17	4	19																				
San. Lan Force L.H. Sta. & Force Mh	2046	3443	2053	4059	3443	4059	4	11																					
San. Lan Force L.H. Sta. & Force Mh	617	711	2,548	2,631	617	2,631	6	5																					
San. Lan Force L.H. Sta. & Force Mh	176	1,760	1,760	1,760	176	1,760	1	1																					
San. Lan Force L.H. Sta. & Force Mh	1966	64	64	1,966	64	1,966	2	2																					
San. Lan Force L.H. Sta. & Force Mh	1,061	2,061	2,061	2,061	1,061	2,061	20	20																					
San. Lan Force L.H. Sta. & Force Mh	3,129	3,129	3,129	3,129	3,129	3,129	12	11																					
San. Lan Force L.H. Sta. & Force Mh	785	3,280	3,280	3,280	785	3,280	3	20																					
San. Lan Force L.H. Sta. & Force Mh	1,106	1,106	1,106	1,106	1,106	1,106	1,737	40																					
San. Lan Force L.H. Sta. & Force Mh	1,084	1,084	1,084	1,084	1,084	1,084	8	4																					
San. Lan Force L.H. Sta. & Force Mh	832	832	832	832	832	832	10	4																					
San. Lan Force L.H. Sta. & Force Mh	2,297	2,297	2,297	2,297	2,297	2,297	20	20																					
San. Lan Force L.H. Sta. & Force Mh	3,280	3,280	3,280	3,280	3,280	3,280	12	11																					
San. Lan Force L.H. Sta. & Force Mh	1,737	1,737	1,737	1,737	1,737	1,737	40	4																					
San. Lan Force L.H. Sta. & Force Mh	1,084	1,084	1,084	1,084	1,084	1,084	8	4																					
San. Lan Force L.H. Sta. & Force Mh	832	832	832	832	832	832	10	4																					
San. Lan Force L.H. Sta. & Force Mh	2,297	2,297	2,297	2,297	2,297	2,297	20	20																					
San. Lan Force L.H. Sta. & Force Mh	3,280	3,280	3,280	3,280	3,280	3,280	12	11																					
San. Lan Force L.H. Sta. & Force Mh	1,737	1,737	1,737	1,737	1,737	1,737	40	4																					
San. Lan Force L.H. Sta. & Force Mh	1,084	1,084	1,084	1,084	1,084	1,084	8	4																					
San. Lan Force L.H. Sta. & Force Mh	832	832	832	832	832	832	10	4																					
San. Lan Force L.H. Sta. & Force Mh	2,297	2,297	2,297	2,297	2,297	2,297	20	20																					
San. Lan Force L.H. Sta. & Force Mh	3,280	3,280	3,280	3,280	3,280	3,280	12	11																					
San. Lan Force L.H. Sta. & Force Mh	1,737	1,737	1,737	1,737	1,737	1,737	40	4																					
San. Lan Force L.H. Sta. & Force Mh	1,084	1,084	1,084	1,084	1,084	1,084	8	4																					
San. Lan Force L.H. Sta. & Force Mh	832	832	832	832	832	832	10	4																					
San. Lan Force L.H. Sta. & Force Mh	2,297	2,297	2,297	2,297	2,297	2,297	20	20																					
San. Lan Force L.H. Sta. & Force Mh	3,280	3,280	3,280	3,280	3,280	3,280	12	11																					
San. Lan Force L.H. Sta. & Force Mh	1,737	1,737	1,737	1,737	1,737	1,737	40	4																					
San. Lan Force L.H. Sta. & Force Mh	1,084	1,084	1,084	1,084	1,084	1,084	8	4																					
San. Lan Force L.H. Sta. & Force Mh	832	832	832	832	832	832	10	4																					
San. Lan Force L.H. Sta. & Force Mh	2,297	2,297	2,297	2,297	2,297	2,297	20	20																					
San. Lan Force L.H. Sta. & Force Mh	3,280	3,280	3,280	3,280	3,280	3,280	12	11																					
San. Lan Force L.H. Sta. & Force Mh	1,737	1,737	1,737	1,737	1,737	1,737	40	4																					
San. Lan Force L.H. Sta. & Force Mh	1,084	1,084	1,084	1,084	1,084	1,084	8	4																					
San. Lan Force L.H. Sta. & Force Mh	832	832	832	832	832	832	10	4																					
San. Lan Force L.H. Sta. & Force Mh	2,297	2,297	2,297	2,297	2,297	2,297	20	20																					
San. Lan Force L.H. Sta. & Force Mh	3,280	3,280	3,280	3,280	3,280	3,280	12	11																					
San. Lan Force L.H. Sta. & Force Mh	1,737	1,737	1,737	1,737	1,737	1,737	40	4																					
San. Lan Force L.H. Sta. & Force Mh	1,084	1,084	1,084	1,084	1,084	1,084	8	4																					
San. Lan Force L.H. Sta. & Force Mh	832	832	832	832	832	832	10	4																					
San. Lan Force L.H. Sta. & Force Mh	2,297	2,297	2,297	2,297	2,297	2,297	20	20																					
San. Lan Force L.H. Sta. & Force Mh	3,280	3,280	3,280	3,280	3,280	3,280	12	11																					
San. Lan Force L.H. Sta. & Force Mh	1,737	1,737	1,737	1,737	1,737	1,737	40	4																					
San. Lan Force L.H. Sta. & Force Mh	1,084	1,084	1,084	1,084	1,084	1,084	8	4																					
San. Lan Force L.H. Sta. & Force Mh	832	832	832	832	832	832	10	4																					
San. Lan Force L.H. Sta. & Force Mh	2,297	2,297	2,297	2,297	2,297	2,297	20	20																					
San. Lan Force L.H. Sta. & Force Mh	3,280	3,280	3,280	3,280	3,280	3,280	12	11																					
San. Lan Force L.H. Sta. & Force Mh	1,737	1,737	1,737	1,737	1,737	1,737	40	4																					
San. Lan Force L.H. Sta. & Force Mh	1,084	1,084	1,084	1,084	1,084	1,084	8	4																					
San. Lan Force L.H. Sta. & Force Mh	832	832	832	832	832	832	10	4																					

**JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH**  
**PLANT INVENTORY**  
**INFRASTRUCTURE WASTEWATER**

**BACKBONE MAINS -Sewer**

Project	30" PIPE PVC/HDPE/ DIP	24" PIPE PVC/HDPE/ DIP	18" PIPE PVC/HDPE/ DIP	15" PIPE PVC/HDPE/ DIP	12" PIPE PVC/HDPE/ DIP	10" PIPE PVC/HDPE/ DIP	8" PIPE PVC/HDPE/ DIP	6" PIPE PVC/HDPE/ DIP	10" F.M. PVC/HDPE/ DIP	8" F.M. PVC/HDPE/ DIP	6" F.M. PVC/HDPE/ DIP	4" F.M. PVC/HDPE/ DIP	Total Mains	4' M.H.	5' M.H.	6" M.H.	C.O
Merrill Ranch Parkway				718	1,065	4,331									20		
Merrill Ranch Parkway, Phase 3						1,163									3		
Hunt Highway	1476	76		1,975	1,877	3,845				7,879					25	6	
Hunt Highway, Phase 3					1,075										2		
Anthem Way						1,540	161								4		
American Way		1777			48	487									14		
Sun City Blvd				1,498	1,937	925									16		
Spirit Way						345								1	2		
Spirit Way Ph 2						1,528									2	5	
Sun City Rec Center PH 1						656								2			4
Sun City Rec Center PH 2						225								2			12
Constitution Way						73	159								7		5
Ourfill Sanitary Sewer 4				970	1,757	4,118									17		4
Independence Way Phase 1						657									4		4
Sewer Outfall 5	664					710				667						2	
Total	2,140	1,853	4,085	5,948	3,012	10,143	15,304			8,546			51,031	5	120	8	29
												Miles	9.66				

**JOHNSON UTILITIES, LLC**  
**PLANT INVENTORY**  
**SUBDIVISION SEWER**

Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10' Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
JR Unit 1			1,200		5,135				26		6	109
JR Unit 2			465		4,120				18			138
JR Unit 3A			2,484		4,035				20			164
JR Unit 3B			710		1,996				8		1	91
JR Unit 4A					9,283				35		9	253
JR Unit 4B					5,839		639		19		6	217
JR Unit 6					3,559		551		11		3	40
JR Unit 7			1,035		8,447	1,041			55		10	278
JR Unit 8			1,034		4,800	765			22		6	198
JR Unit 12			1,212		6,370	1,092			35		10	311
JR Unit 13					8,887	706			33		6	234
Lakeview Gardens					2,273				14			58
JR Units 4D & F					14,416	1,708			47	18	13	445
JR Unit 15					8,954				56	3	5	237
JR Unit 16					5,650				18		2	220
JR Unit 17					4,120				6		2	173
JR Unit 18 1,2,3			61	45	8,146				21	5		206
JR Unit 19,43,44,45					9,160	1,020			24	1	3	272
JR Unit 14/52 1,2					10,313				25	13	6	135
JR Unit 20/21					7,544				38	8	5	186
JR Unit 22A					3,327				13			96
JR Unit 22B					5,025				16			146
JR Unit 23A					3,982				15	1		107
JR 23B					4,640				16	4	1	135
JR 24					5,753				20	11	2	161
JR 25					5,244				21	3	2	149
JR 26B					2,810				11	6		67
JR27					4,798				20	1		148
JR Unit 28					4,650	150			10		1	200
JR Unit 29					2,976				13	10	3	258
JR Unit 30												
JR Unit 34					2,546				7		1	194
JR Unit 35 & 36-Solbaro					5,075				14	8	5	152
JR unit 36-Circle k					634				3			1
JR Unit 37 & 38					1,023				6		1	1351
JR Unit 39, 40B, & 50					4,210				19	8	6	150
JR Units 42 & 46					6,004				16	17	4	120
JR Unit 41 & 47					3,400				20			65
JR Unit 40A, 48 & 49					4,500				20			122
JR Unit 51					1,305				10	1		23
JR Del Webb Rec Cntr			458		279		40					1
New Branch Bank-Bank One					157		75			2	1	1
Bank of america							59					1
Flechers Tire							8					2
NWC @ Hunt Hwy and Glof Club Dr					774		178		7		3	
Walgreens-												

**JOHNSON UTILITIES, LLC**  
**PLANT INVENTORY**  
**SUBDIVISION SEWER**

Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10' Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
McDonalds							120				2	1
Auto Zone							36					1
Car Wash												
San Tan Parcel 1-124					4,680	250			10	1	2	124
San Tan Parcel 2-109					3,960	100			10		1	109
San Tan Parcel 3-103					3,790	120			10		1	103
San Tan Parcel 4-102					3,860				11		1	102
San Tan Parcel 5-114					4,053				12		1	114
San Tan Parcel 6-114					3,978				11		1	114
San Tan Parcel 7-114					4,150				12		1	114
San Tan Parcel 8-110					3,875				10		1	110
San Tan Parcel 9-113					3,978				12		1	113
San Tan OS Min Parcels A & B	1,220		620	1,640	6,543				10	21		
San Tan Parcel A					3,920				9	4	15	110
San Tan Parcel B					4,380				14		2	113
San Tan OS Min Parcels C, D, & E	1,580				1,140				15		2	237
San Tan Parcel C					4,519				11	5	16	114
San Tan Parcel D					3,505				10	1	11	114
San Tan Parcel E					4,449				17		17	114
San Tan Parcel F				920	2,120	270			9			105
San Tan Parcel I					4,840				9	4		153
San Tan Parcel J					4,900				9	8		114
San Tan Parcel K					4,360				9	4		141
San Tan Parcel L					4,484				21			123
San Tan Parcel A-1					3,279				13	3		91
San Tan Height A-2					3,244				13			109
San Tan Parcel A-3					4,042				23			141
San Tan Parcel A-4					2,801				7	4		103
San Tan Parcel A-5					2,498				13			89
San Tan Parcel A-6					3,020				13			120
San Tan Parcel A-7					4,093				19		1	144
San Tan Parcel A-8					4,766				12	6		108
San Tan Parcel C-6					2,863				10			103
San Tan Height C-7					2,427				7	5		83
San Tan Parcel C-8					2,876				10			85
San Tan Parcel C-9					3,206				12	4		106
San Tan Parcel C-10					3,133				10			103
San Tan Parcel C-11					2,829				7			69
San Tan Parcel C-12					3,624				13			88
San Tan Parcel C-13					2,080				5			8
San Tan Ridge Parcel C-3					6,063				18			
San Tan Ridge Parcel C-4					6,298				23			
San Tan Ridge Parcel C-5					4,083				16			
WalMart Gary & Hunt wy					1,775					7	1	5
Walgreens-Sonic Pad												2
Cresfield Manor at AZ Farms					36,883				53	20		665

**JOHNSON UTILITIES, LLC**  
**PLANT INVENTORY**  
**SUBDIVISION SEWER**

Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10" Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
Supersition Views					1,890	2,006			6	4	16	60
Supersition Views II					1,750	1,680			6	1	14	68
Supersition Views III					1,416	1,389			4	2	12	64
Oasis at Magic Ranch				1,459	8,030				22	5		236
Oasis At Magic Rnch Ph 5 & 6					5,526				18	8	9	216
Oasis At Magic Ranch B & C, Phase I					4,364				26	1		131
Oasis Sunrise				362	5,495	689			28		6	162
Oasis Sunrise Ph 2 Magic Ranch				1,625	6,503				30			256
Oasis Sunrise Ph 3 Magic Ranch					4,470				21			
Mirage at Magic					5,375				22			258
Magic Ranch Estates		1,169			7,086				20			216
Magic Ranch Parcel G		4,496			16,776				51	21	6	530
84 Lumber at AZ Farms Rd						297						
Circle Cross Coll Rd			1,752	340	740				7	3	7	
Circle Cross Unit 2 A117 Lot												
Circle Cross Unit 3 167 lots			361	2,554	3,708				26	1		117
Circle Cross Unit 5 94 lot			155		2,769				14	1		167
Circle Cross Unit 6 234 Lt				2,615	3,500				18			94
Circle Cross Unit 1 125 lts			1,471	915	2,914				11	5	1	234
Circle Cross Unit 2 B148 Lt			202	3,007	1,656				17	1	3	125
Circle Cross Unit 4 163 Lt			361	2,211	4,489				19	8	3	148
Circle Cross Unit 5 124 Lt			206		3,802				15	1		163
Circle Cross Par 6B					2,360				4	4	3	124
Circle Cross Par 7			459	290	3,090				10		4	120
Circle Cross Par 8			1,445	996	1,614				17		4	119
Circle Cross Par 9			1,561	915	2,602				14	1	1	115
Circle Cross Par 10			1,465	1,120	3,314				24	5	2	95
Circle Cross Par 11			580		4,776				9	8	2	137
Circle Cross Par 12					3,645				10	3	2	116
Circle Cross Par 13					4,191				6	5	3	107
Circle Cross Par 14			784		3,414				8	5	3	123
Circle Cross Par 15					4,236				13		3	127
Circle Cross Par 16					3,866				7	3	4	97
Circle Cross Par 17			1,122	909	1,347				7	3	4	76
Circle Cross Par 18			481		1,956				3	6	3	95
Circle Cross Par 19				321	3,827				14	2	2	68
Circle Cross Par 20				1,567	1,912				11		4	96
Circle Cross Par 21					3,652				9		3	113
Circle Cross Ranch, Unit 3 Parcel 1					2,538				8		6	78
Circle Cross Ranch, Unit 3 Parcel 2				153	3,085				11			
Circle Cross Ranch, Unit 3 Parcel 3					5,350				20			
Magma Ranch Ph 1	185	1,449	1,357		6,258				17	15		125
Magma Ranch Ph 2					4,992				17		1	122
Magma Ranch Ph 3		1,324			3,225				16	3		95
Magma Ranch Ph 4					4,021				11	1	4	85
Magma Ranch Ph 5					5,097				18	4	7	88

**JOHNSON UTILITIES, LLC**  
**PLANT INVENTORY**  
**SUBDIVISION SEWER**

Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10" Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
Magnum Ranch Ph 6						1,975			13		2	67
Magnum Ranch Ph 7		1,330				4,972			22		9	135
Magnum Ranch Ph 8						5,745			18			116
Magnum Ranch Ph 9						2,664			8		1	85
Magnum Ranch Ph 10		1,221	20			3,552			10	3	3	118
School						728			1			2
Morning Sun Farms MC						841			4	1		12
Morning Sun Farms Ph 1	280					13,610			45	25		253
Morning Sun Farms Ph 2						8,180			37		7	285
Morning Sun Farms Unit 3			7,814			14,377			55	34	10	343
Copper Basin Parcel A-98						3,490			12			98
Copper Basin Parcel B-85						3,280			10		1	85
Copper Basin Parcel C-118						3,260			12		2	118
Copper Basin Parcel D-194						4,168			14		1	194
Copper Basin Unit 2 J54 L						3,760			12			154
Copper Basin Unit 3A-322						9,162			29		4	322
Copper Basin Unit 3B-238						8,967			26		4	238
Copper Basin Unit 4						11,045			42	1	4	318
Copper Basin Unit 5 A			87	3,631		14,077			45	26	2	541
Copper Basin Unit 5 B												
Copper Basin Retail							108				4	415
Ranch Bella Vista North Parcel A-171						3,650			11			171
Ranch Bella Vista North Ph2 A-150						3,840			11			150
Ranch Bella Vista North P2B-150						3,950			12			150
Ranch Bella Vista North P2C-150						3,850			11			150
Ranch Bella Vista North P2D-142						3,775			11			142
Ranch Bella Vista North P2E-150						2,860			8			150
Rancho Bella Vista North P2F-23						1,875			3			23
Skyline Ranch P1 A-122						4,050			12			122
Skyline Ranch P1 B-129						4,430			13			129
Skyline Ranch P1 C-120						4,650			14		1	120
Skyline Ranch P1 D-145						4,278			13		1	145
Skyline Ranch P2A-181						2,360			7			181
Skyline Ranch P2B-111						4,170			14		2	111
Skyline Ranch P2C-135			2,012			3,440			20		3	135
Skyline Ranch P2D-100			1,184			1,840			11		2	100
Skyline Ranch P2E-146			2,092			2,505			11	6		146
Skyline Ranch P2F-114			840			3,776			15	1	1	114
Skyline Ranch P2G-123			1,298			2,326			9	6		123
Skyline Ranch P2H-98						3,320			10		1	98
Skyline Ranch P2J-114			804	382		2,605			8	4		114
Taylor Ranch..	2,195	3,517	5,444	1,480		3,821			15	54	6	370
Wayne Ranch- Ph 1, 2 & 3			1,020			13,900			47		1	396
The Links, Unit 1						3,229	356		12		2	72
The Links, Unit 2						2,946			9		1	76
Rancho Bella Vista South Parcel 1			6,504			7,196			23	25	3	307

# JOHNSON UTILITIES, LLC

## PLANT INVENTORY SUBDIVISION SEWER

Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10" Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
Rancho Bella Vista South Parcel 2			2,250			3,145			11	8	2	172
Rancho Bella Vista South Parcel 3			5,522			6,425			20	22	2	236
Milagro				1,060		5,465			9	7		140
Coatillo Trails (Trailside Village)			1,223			2,522			7	5		82
Meadow vista						3,618	7,764		47	11		253
Pecan Creek-North Parcel 1						8,109			26	6	2	232
Pecan Creek-North Parcel 2						6,570			25		3	189
Pecan Creek-North Parcel 3						6,022			23			159
Pecan Creek-North Parcel 4						6,022			18		1	204
Pecan Creek-North Parcel 5			988			3,499			7	7		101
Pecan Creek-North Parcel 6						4,829			16		1	112
Pecan Creek-North Parcel 7						4,813			18		4	107
Pecan Creek-North Parcel 8						6,190			15	4	2	148
Pecan Creek-South Unit 1 Phase 1						2,041			3	8	2	75
Pecan Creek-South Unit 1 Phase 2			1,261			2,235			4	2	2	75
Pecan Creek-South Unit 1 Phase 3						2,385			7	3	1	64
Pecan Creek-South Unit 1 Phase 4						2,351			8			66
Pecan Creek-South Unit 2 Phase 1						3,852			10	9	1	127
Pecan Creek-South Unit 2 Phase 2						5,130			21	5	2	127
Pecan Creek-South Unit 4 Phase 1			1,631			5,117			17			126
Pecan Creek-South Unit 4 Phase 2						4,964			25	1	1	113
Pecan Creek-South Unit 6 Phase 1						3,324			16	3		104
Pecan Creek-South Unit 6 Phase 2						2,573			7	1	1	86
Pecan Creek-South Unit 6 Phase 3						3,745			11		4	133
Las Praderas Phase 1						6,268			28			135
Las Praderas Phase 2						4,088			19			106
Cambria Parcel 1						3,929			24			104
Cambria Parcel 2						4,781			21			108
Cambria Par 3 1-20010093-28599 2-20010223-28601						4,407			17		1	164
Cambria Parcel 4						3,084			15			107
Cambria Parcel 5						3,194			17			99
Cambria Parcel 6						3,548			13			107
Cambria Parcel 7						4,515			20			105
Castlegate Parcel 1						4,609			17			74
Castlegate Parcel 2						5,114			16			94
Castlegate Parcel 3						7,543			29			172
Castlegate Parcel 4						8,502			26	6	3	171
Castlegate Parcel 5						3,329	175		18		2	88
Castlegate Parcel 6						3,673			13			89
Castlegate Parcel 7						5,951			21		1	146
Castlegate Parcel 8						755			2			16
The Cottages at Castlegate Par 1 PH1						2,344			11	2	1	45
The Cottages at Castlegate Pa 1 PH2			631			2,466			7			56
The Cottages at Castlegate Parcel 2						6,420			20	7	4	144
The Villages at Castlegate						6,448			22	1	3	202
Vineyard Estates						7,335			22			161



**JOHNSON UTILITIES, LLC**  
**PLANT INVENTORY**  
**SUBDIVISION SEWER**

Subdivision	18" Mains SDR/DIP	15" Mains SDR/DIP	12" Mains SDR/DIP	10' Mains SDR/DIP	8" Mains SDR/DIP	6" Mains SDR/DIP	4" Mains SDR/DIP	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
Laredo Ranch-Unit 1			67		12,811				256	17	6	309
Bélcara Subdivision @ Pima Rd					3,195		1,903		13		2	46
Magma II, Unit 1			5,590	2,061	5,784				42	29	6	126
Magma II, Unit 2			1,250		19,146				43	19	13	547
Laredo Ranch Unit 2					26,943				64	3	17	657
Ironwood Crossing Unit 1					27,307		629		93	5	14	32
Ironwood Crossing Unit 2					15,966				47	4	5	364
Ironwood Crossing Unit 3					4,693				9	8	2	110
Ironwood Crossing Unit 4A					8,025	145			21	11	3	160
Ironwood Aquatic Center							45				1	1
Johnson Farms Neighborhood 1					9,146				27	7	18	237
Johnson Farms Neighborhood 2					9,306				31	7	5	250
Johnson Farms Neighborhood 3A					5,421				23			144
Johnson Farms Neighborhood 3B					2,448				8			75
Johnson Farms Neighborhood 3C					1,505				6			44
Johnson Farms Neighborhood 4A					4,001				13			
Johnson Farms Neighborhood 4HD Ph1/A					840				4		4	120
Johnson Farms Neighborhood 4HD Ph2					3,875				20		1	179
Johnson Farms Neighborhood 6B					4,668				11	9	6	164
Johnson Farms Neighborhood 7B					1,553				5	1	2	53
Trilogy Encanterra Recreation Center					1,247	403			7		2	22
Pinal Professional Village Gravity Sewer					2,549		801		8	7		
Whitewing					15,332				44	36	2	125
Banner Hospital onsite					3,113				10			4
Skyline Ranch Marketplace					6,726	112			37		3	26
The Parks, Parcel A Ph 1			929									15
The Parks, Parcel A Ph 2			226						4	1	1	55
The Parks, Parcel B Ph 1					1,157				3		1	45
The Parks, Parcel B Ph 2				1,472	1,823				12	5	2	81
The Parks, Parcel D Ph 1			180	2,135	378				5	11	6	103
The Parks, Parcel D Ph 2					1,762				5	4		85
Bella Village					1,458				3		2	35
Paloma Ranch					4,075				10			
<b>Total</b>	5,460	8,841	79,573	36,185	1,190,778	24,761	4,136	1,349,734	4,447	847	588	35,492
						TOTAL miles	Subdivision	255.63				

**JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH**

**PLANT INVENTORY  
SUBDIVISION SEWER**

Subdivision	18" Mains	15" Mains	12" Mains	10" Mains	8" DIP	8" Mains	6" Mains	Tot. Mns	4' M.H.	5' M.H.	C.O.	Taps
Anthem @ Merrill Ranch Unit 2						1,618				12		34
Anthem @ Merrill Ranch Unit 3						4,319				19		107
Anthem @ Merrill Ranch Unit 4						4,940				23	4	128
Anthem @ Merrill Ranch Unit 6				950		6,175				19	13	112
Anthem @ Merrill Ranch Unit 8						4,176				19	5	91
Anthem @ Merrill Ranch Unit 9						6,210				32		162
Anthem @ Merrill Ranch Unit 10						1,200				2	6	31
Anthem @ Merrill Ranch Unit 11				1,591		4,647				35	-	133
Anthem @ Merrill Ranch Unit 12						4,073				15	5	88
Anthem @ Merrill Ranch Unit 13				1,631		2,954				16	11	122
Anthem @ Merrill Ranch Unit 14						3,689				17		107
Anthem @ Merrill Ranch Unit 15				691		752				7		45
Anthem @ Merrill Ranch Unit 16						3,137				16	1	111
Anthem @ Merrill Ranch Unit 17						5,072				16	6	158
Anthem @ Merrill Ranch Unit 18						4,399				13	10	102
Anthem @ Merrill Ranch Unit 19						3,182				11	8	83
Anthem @ Merrill Ranch Unit 20						2,685				15	2	58
Anthem @ Merrill Ranch Unit 21						3,597				18		91
Anthem @ Merrill Ranch Unit 22A						3,472				16	3	75
Anthem @ Merrill Ranch Unit 22B						3,732				21		84
Anthem @ Merrill Ranch Unit 23				404		7,268				8	13	112
Anthem @ Merrill Ranch Unit 25						3,242				18	1	68
Anthem @ Merrill Ranch Unit 27						4,328				18	-	125
Anthem @ Merrill Ranch Unit 29						3,289				16		96
Anthem @ Merrill Ranch Unit 35A						3,814				21		109
Anthem @ Merrill Ranch Unit 37						5,063				21		130
Anthem @ Merrill Ranch Unit 38						3,329				16		75
Anthem @ Merrill Ranch Unit 39						1,666				5	2	60
Anthem @ Merrill Ranch Unit 40						6,483				29	6	151
Anthem @ Merrill Ranch Unit 52						5,172				40		124
Anthem @ Merrill Ranch Unit 53						6,235				17	9	172
Anthem @ Merrill Ranch Unit 56A						5,106				19	8	101
Anthem Marketplace						2,112				11		
Anthem Hospital						656		170		4	3	7
Total	-	-	-	5,267	-	131,792	-	170	137,229	585	116	1 3,252
						Total Miles		25.99				

Johnson Utilities L.L.C. DBA Johnson Utilities Company  
Annual Report  
Property Taxes  
12/31/18

<b>Property Taxes</b>	
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Amount of actual property taxes paid during Calendar Year 2018 was	\$798,911
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If no property taxes paid, explain why. N/A
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<b>Instructions:</b> Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.
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Johnson Utilities L.L.C. DBA Johnson Utilities Company  
Annual Report  
Verification and Sworn Statement (Taxes)  
12/31/18

**Verification and Sworn Statement (Taxes)**

Verification: State of ARIZONA I, the undersigned of the  
(state name)

County of (county name): PINAL  
Name (owner or official) title: GARY DRUMMOND  
Company name: Johnson Utilities L.L.C. DBA Johnson Utilities Company

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/18

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**Sworn Statement:** I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

RECEIVED  
UTILITIES DIVISION  
2019 MAY 15 P 4: 7  
ARIZONA CORPORATION  
COMMISSION

*Gary Drummond*  
signature of owner/official

480-998-3300  
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC  
IN AND FOR THE COUNTY

THIS 15<sup>th</sup> DAY OF May, 2019  
(month) and (year)

MY COMMISSION EXPIRES 5-12-23  
(date)



*Stephanie Sawyer*  
(signature of notary public)

**Verification and Sworn Statement**

**Verification:**

State of ARIZONA I, the undersigned of the  
(state name)  
County of (county name): PINAL  
Name (owner or official) title: GARY DRUMMOND  
Company name: Johnson Utilities L.L.C. DBA Johnson Utilities Company

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/18

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

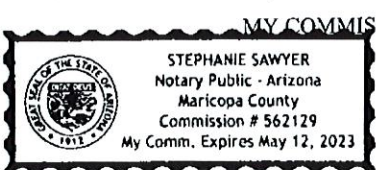
**Sworn Statement:** IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)  
\$20,381,167  
(The amount in the box above includes  
\$1,368,809 in sales taxes  
billed or collected)

RECEIVED  
UTILITIES DIVISION  
2019 MAY 15 P 4: 27  
ARIZONA CORPORATION  
COMMISSION

*[Signature]*  
signature of owner/official  
480-998-3300  
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC  
IN AND FOR THE COUNTY  
THIS 15<sup>th</sup> DAY OF May, 2019  
(month) and (year)



*[Signature]*  
(signature of notary public)

**Verification and Sworn Statement (Residential Revenue)**

**Verification:**

State of ARIZONA I, the undersigned of the  
(state name)

County of (county name): PINAL  
Name (owner or official) title: GARY DRUMMOND  
Company name: Johnson Utilities L.L.C. DBA Johnson Utilities Company

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/18

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**Sworn Statement:** IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$19,019,845

(The amount in the box above includes

\$1,277,382 in sales taxes  
billed or collected)

RECEIVED  
UTILITIES DIVISION  
2019 MAY 15 P 4:27  
ARIZONA CORPORATION  
COMMISSION

[Signature]  
signature of owner/official Manager

480-998-3300  
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC  
IN AND FOR THE COUNTY

Maricopa  
(county name)

THIS 15th DAY OF May, 2019  
(month) and (year)

MY COMMISSION EXPIRES

5-12-23  
(date)



[Signature]  
(signature of notary public)

Company		
Docket No.:		
Name of the System:	JOHNSON UTILITIES - Sewer	
ADEQ Public Water System Number:	AZ0411128	
ADWR PCC Number:	91-000560.0000	

2018 Utility Shutoffs / Disconnects			
Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January		67	
February		75	
March		65	
April		60	
May		0	
June		65	
July		54	
August		0	
September		46	
October		64	
November		40	
December		33	
<b>Total</b>	<b>0</b>	<b>569</b>	<b>0</b>

Other (description):

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**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.