ANNUAL REPORT

Of

Company Name:

Johnson Utilities L.L.C. DBA Johnson Utilities Company

5230 E. Shea Blvd., Ste. 200

Mailing Address:

Scottsdale

ΑZ

85254

Docket No.:

WS-02987A

For the Year Ended:

12/31/16

RECEIVED

MAY 11 2017

ARIZONA CORP COMMISSION UTILITIES DIVISION - DIRECTOR'S OFFICE

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Email: rdelafuente@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

2016

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT Johnson Utilities L.L.C. DBA Johnson Utilities Company A Class A Utility

1. For the Calendar Year	Ended: <u>12/31/16</u>			
2. Address:	5230 E SHEA BLVD STE 200)		
City:	SCOTTSDALE	State: ARIZONA	Zip Code:	85254
3. Telephone Number:	480-998-3300			
4. Date of Original Orga	nzation of Utility:	5/27/1997		
5. Person to whom corre	espondence should be address	sed concerning this report:		
Name:	GEORGE JOHNSON			
Telephone No. :	480-998-3300			
Address:	5230 E SHEA BLVD STE 200)		
City:	SCOTTSDALE	State: ARIZONA	Zip Code:	85254
Email:	JOHNSONCOMPANIES@A	ZVISION.NET		
6. On-Site Manager:				
Name:	BRAD COLE			
Telephone No. :	480-998-3300			
Address:	5230 E SHEA BLVD STE 200)		
City:	SCOTTSDALE	State: ARIZONA	Zip Code:	85254
Email:	JOHNSONCOMPANIES@A	ZVISION.NET		
7. Ownership:	"S" Corporation			
8. Counties Served:	PINAL			
				Page 2

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Utility Plant in Service (Water) 12/31/16

		Utility	Plant in Service	Water)	<u>-</u>		
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less AÏ
No.		Original Cost	Additions	Retirements	Cost	Depreciation	`
301	Organization	\$0	\$0	\$0	\$0	\$0	\$(
302	Franchises	0	0	0	0	0	
303	Land and Land Rights	474,452	0	0	474,452	0	474,452
304	Structures and Improvements	5,190,323	0	0	5,190,323	1,116,244	4,074,079
305	Collecting & Improving Reservoirs	0	0	0	0	0	(
306	Lake, River, Canal Intakes	0	0	0	0	0	(
307	Wells and Springs	4,864,133	103,650	0	4,967,783	1,164,890	3,802,893
308	Infiltration Galleries	0	0	0	0	0	(
309	Supply Mains	0	0	0	0	0	(
310	Power Generation Equipment	483,568	70	0	483,638	179,947	303,691
311	Pumping Equipment	3,106,155	92,243	Ó	3,198,398	1,434,537	1,763,861
320	Water Treatment Equipment	0	0	0	0	0	(
320.1	Water Treatment Plants	998,115	0	0	998,115	384,174	613,941
320.2	Solution Chemical Feeders	11,595	0	0	11,595	965	10,630
320.3	Point-of-Use Treatment Devices	7,915,271	0	0	7,915,271	1,867,360	6,047,911
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	(
330.1	Storage Tanks	0	0	0	0	0	(
330.2	Pressure Tanks	0	0	0	0	0	(
331	Transmission and Distribution Mains	55,229,794	418,906	0	55,648,700	14,406,592	41,242,108
333	Services	3,264,866	0	0	3,264,866	838,725	2,426,141
334	Meters and Meter Installations	8,230,235	239,792	0	8,470,027	4,891,032	3,578,995
335	Hydrants	5,173,048	335,488	0	5,508,536	1,123,526	4,385,010
336	Backflow Prevention Devices	0	0	0	0	0	C
339	Other Plant and Misc. Equipment	0	0	0	0	0	C
340	Office Furniture and Equipment	1,027	10,692	0	11,719	596	11,123
340.1	Computer & Software	0	0	0	0	0	C
341	Transportation Equipment	63,245	0	0	63,245	20,768	42,477
342	Stores Equipment	0	0	0	0	0	0
343	Tools, Shop and Garage Equipment	46,433	0	0	46,433	5,639	40,794
344	Laboratory Equipment	0	0	0	0	0	0
345	Power Operated Equipment	0	0	0	0	0	0
346	Communication Equipment	218,081	0	0	218,081	104,150	113,931
347	Miscellancous Equipment	0	0	0	0	0	(
348	Other Tangible Plant	0	0	0	0	0	(
	Totals	\$95,270,341	\$1,200,841	\$0	\$96,471,182	\$27,539,145	\$68,932,037

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

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Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Depreciation Expense for the Current Year (Water) 12/31/16

Account No.	Doggintion		Current Year	Current Year		E 11	Lis	Б ::
Account No.	Description	Beginning Year	Additions		Adjusted	Fully	Depreciation	1
		Original Cost		Retirements	Original Cost	Depreciated/Non- depreciable Plant	Percentages	Expense
301	Organization	\$0	\$0	\$0	\$0	\$0	0.00%	\$
302	Franchises	0	0	0	0	0	0.00%	
303	Land and Land Rights	474,452	0	0	474,452	474,452	0.00%	
304	Structures and Improvements	5,190,323	0	0	5,190,323	0	3.33%	172,83
305	Collecting & Improving Reservoirs	0	0	0	0	0	0.00%	
306	Lake, River, Canal Intakes	0	0	0	0	0	0.00%	
307	Wells and Springs	4,864,133	103,650	0	4,967,783	0	3.33%	163,70
308	Infiltration Galleries	0	0	0	0	0	0.00%	(
309	Supply Mains	0	0	0	0	0	0.00%	-
310	Power Generation Equipment	483,568	70	0	483,638	0	5.00%	24,186
311	Pumping Equipment	3,106,155	92,243	0	3,198,398	0	12.50%	394,03
320	Water Treatment Equipment	0	0	0	0	0	-	(
320.1	Water Treatment Plants	998,115	0	0	998,115	0	3.33%	33,23
320.2	Solution Chemical Feeders	11,595	0	0	11,595	0	3.33%	38
320.3	Point-of-Use Treatment Devices	7,915,271	0	0	7,915,271	0	2.22%	175,719
330	Distribution Reservoirs and Standpipes	0	0	0	0	0		
330.1	Storage Tanks	0	0	0	0	0	0.00%	(
330.2	Pressure Tanks	0	0	0	0	0	0.00%	(
331	Transmission and Distribution Mains	55,229,794	418,906	0	55,648,700	0	2.00%	1,108,78
333	Services	3,264,866	0	0	3,264,866	0	3.33%	108,72
334	Meters and Meter Installations	8,230,235	239,792	0	8,470,027	0	8.33%	695,56
335	Hydrants	5,173,048	335,488	0	5,508,536	0	2.00%	106,81
336	Backflow Prevention Devices	0	0	0	0	0	0.00%	(
339	Other Plant and Misc. Equipment	0	0	0	0	0	0.00%	
340	Office Furniture and Equipment	1,027	10,692	0	11,719	0	6.67%	42
340.1	Computer & Software	0	0	0	0	0	0.00%	(
341	Transportation Equipment	63,245	0	0	63,245	0	20.00%	12,649
342	Stores Equipment	0	0	0	0	0	0.00%	(
343	Tools, Shop and Garage Equipment	46,433	0	0	46,433	0	5.00%	2,32
344	Laboratory Equipment	0	0	0	0	0	0.00%	_,=,=
345	Power Operated Equipment	0	0	0	0	0	0.00%	. (
346	Communication Equipment	218,081	0	0	218,081	0	10.00%	21,80
	Miscellaneous Equipment	0	0	0	0	0	0.00%	=1,00
	Other Tangible Plant	0	0	0	0	0	0.00%	
	Subtotal	\$95,270,341	\$1,200,841	\$0	\$96,471,182	\$474,452	3.3374	\$3,021,187

Contribution(s) in Aid of Construction (Gross) Less: Non Amortizable Contribution(s) Fully Amortized Contribution(s) Amortizable Contribution(s) Times: Proposed Amortization Rate Amortization of CIAC

Less: Amortization of CIAC 876677.4029

\$36,436,197

8,580,202

3.15%

\$27,855,995

876677.4029

DEPRECIATION EXPENSE \$2,144,509



To the Shareholders of Johnson Utilities, LLC Water Utility Scottsdale, Arizona

Management is responsible for the accompanying financial statements of Johnson Utilities, LLC, Water Utility, which comprise the balance sheets as of December 31, 2016 and 2015, and the related comparative income statements for the years then ended included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Other Matter

These financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Arizona Corporation Commission, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

Supplementary Information

All other information contained in the accompanying prescribed form is presented for purposes of additional analysis and is not a required part of the basic financial statements. This information is the representation of management. The information included on pages 2-4, 8, and 13-16 was subject to our compilation engagement, however, we have not audited or reviewed the supplementary information and, accordingly, do not express an opinion, a conclusion, nor provide any form of assurance on such supplementary information. The supplementary information included on pages 9-12 was not audited, reviewed, or compiled by us and, accordingly, we do not express an opinion or any assurance on it.

Wilmoun & Company

ULLMANN & COMPANY, P.C. Certified Public Accountants

May 3, 2017

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Balance Sheet Assets 12/31/16

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2016)	Balance at End of Year (2016)
Account No.	Current and Accrued Assets		
131	Cash	\$4,967,646	\$6,897,197
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	1,070,170	1,234,113
146	Notes Receivable from Associated Companies	4,119	36
151	Plant Material and Supplies	66,805	88,578
162	Prepayments	3,430,560	4,889,879
174	Miscellaneous Current and Accrued Assets	282,405	24,978
	Total Current and Accrued Assets	\$9,821,705	\$13,134,781
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$95,270,341	\$96,471,182
103	Property Held for Future Use	1,284,561	1,284,561
105	Construction Work in Progress	829,868	671,287
108	Accumulated Depreciation (enter as negative)*	(24,517,958)	(27,539,145)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$72,866,812	\$70,887,885
	Total Assets	\$82,688,517	\$84,022,666

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

*Note these items feed automatically from AR3 UPIS Page 3

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Balance Sheet Liabilities and Owners Equity

	Liabilities	Balance at Beginning	Balance at End or
	<u> </u>	of Year (2016)	Year (2016)
Account No.	Current Liabilities		
231	Accounts Payable	\$959,047	\$611,745
232	Notes Payable (Current Portion)	0	(
234	Notes Payable to Associated Companies	. 0	(
235	Customer Deposits	523,548	500,948
236	Accrued Taxes	3,692,294	6,133,968
237	Accrued Interest	0	(
242	Miscellaneous Current and Accrued Liabilities	1,425	(
	Total Current Liabilities	\$5,176,314	\$7,246,661
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$234,000	\$234,000
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$(
252	Advances in Aid of Construction	45,139,496	45,379,455
255	Accumulated Deferred Investment Tax Credits	13,137,470	45,579,455
271	Contributions in Aid of Construction	35,674,562	36,436,19
272	Less: Amortization of Contributions	(8,580,202)	(9,456,879
281	Accumulated Deferred Income Tax	(0,300,202)	(2,430,673
	Total Deferred Credits	\$72,233,856	\$72,358,773
	Total Liabilites	\$77,644,170	\$79,839,434
	Capital Accounts		
201	Common Stock Issued	\$0	\$0
211	Other Paid-In Capital	0	
215	Retained Earnings	0	(
218	Proprietary Capital (Sole Props and Partnerships)	5,044,347	
210	Total Capital	\$5,044,347	4,183,232
	I Otal Capital	\$5,044,347	\$4,183,232

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

. N. T.	C 1 1 37	C . 37	T . T.	
Account No.	Calendar Year	Current Year	Last Year	
		01/01/2016 - 12/31/2016	01/01/2015 - 12/31/20	
	Operating Revenue			
461	Metered Water Revenue	\$11,273,515	\$10,598,8	
460	Unmetered Water Revenue	0		
462	Fire Protection Revenue	0		
469	Guaranteed Revenues (Surcharges)	0		
471	Miscellaneous Service Revenues	0		
474	Other Water Revenue	432,687	334,2	
	Total Revenues	\$11,706,202	\$10,933,0	
101	Operating Expenses			
601	Salaries and Wages	\$78,000	\$78,0	
604	Employee Pensions and Benefits	0		
610	Purchased Water	24,933	4,4	
615	Purchased Power	1,121,566	1,226,0	
618	Chemicals	28,235	57,	
620	Materials and Supplies	140,900	98,8	
620.1	Repairs and Maintenance	225,919	460,4	
620.2	Office Supplies and Expense	87,430	27,	
630	Contractual Services	0		
631	Contractual Services -Engineering	28,581	72,9	
632	Contractual Services - Accounting	38,812	25,4	
633	Contractual Services - Legal	168,499	175,2	
634	Contractual Services - Management Fees	6,924,063	6,729,1	
635	Contractual Services - Water Testing	55,035	128,3	
636	Contractual Services - Other	51,465	79,8	
635	Water Testing	0		
640	Rents	0		
641	Rental of Building/Real Property	127,261	101,3	
642	Rental of Equipment	52	1	
650	Transportation Expenses	2,881	2,9	
657	Insurance - General Liability	55,470	49,0	
657.1	Insurance - Health and Life	0		
665	Regulatory Commission Expense - Rate	0	· · · · · · · · · · · · · · · · · · ·	
675	Miscellaneous Expense	179,798	148,2	
403	Depreciation Expense (From Schedule AR4)	2,144,509	1,975,8	
408	Taxes Other Than Income	4,270	3,9	
408.11	Property Taxes	544,313	585,9	
409	Income Taxes	0		
	Total Operating Expenses	\$12,031,992	\$12,031,7	
	Operating Income / (Loss)	(\$325,790)	(\$1,098,6	
	Other Income / (Expense)			
419	Interest and Dividend Income	\$41,073	\$43,4	
	Non-Utility Income	8,620	19,1	
	Miscellaneous Non-Utility (Expense)	0,020	(8,0	
	Interest (Expense)	(49,086)	(44,6	
	Total Other Income / (Expense)	\$607	\$9,9	
]		(\$325,183)	(\$1,088,7	

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/16

Supplemental Financial Data (Long-Term Debt)						
	Loan #1	Loan #2	Loan #3	Loan #4		
Date Issued	12/31/2009	NONE	NONE	NONE		
Source of Loan	MEMBER	NONE	NONE	NONE		
ACC Decision No.	60223	NONE	NONE	NONE		
Reason for Loan	CAPITAL IMPRO	NONE	NONE	NONE		
Dollar Amt. Issued	\$234,000	NONE	NONE	NONE		
Amount Outstanding	\$234,000	NONE	NONE	NONE		
Date of Maturity	DEMAND	NONE	NONE	NONE		
Interest Rate	10.00%	NONE	NONE	NONE		
Current Year Interest	\$23,400	NONE	NONE	NONE		
Current Year Principal	\$0	NONE	NONE	NONE		

Meter Deposit Balance at Test Year End:	\$2,284,726	
		-
Meter Deposits Refunded During the Test Year:		\$650,602

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed. Input 0 or none if there is nothing to report for that cell.

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Annual Report Water Utility Plant Description 12/31/16

		Water Utility Pla	nt Descriptio	on	
Name of the System:	Phoenix AMA				
ADEQ Public Water System Nu	ımber:	11-128		-	

			WEI	LLS				WELLS						
ADWR ID No*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Meter Size (inches)	Year Drilled	Arsenic Level (mg/L)						
SEE ATTACHEI														
								<u> </u>						
		-												

OTHER WATER SOURCES						
		Gallons				
		Purchased or				
		Obtained (in				
Name or Description	Capacity (gpm)	thousands)				
SEE ATTACHED						

BOOSTER PUMPS						
Horsepower	GPM	Quantity				
EE ATTACHED						

STORAGE TANKS		
Capacity	Material	Quantity
EE ATTACHED		

FIRE HYDRANTS	
Type Quantity	
Standard ***	SEE
Other	ATTACHED

PRESSURE/BLADDER TANKS		
Capacity	Quantity	
SEE ATTACHEI		

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

* Arizona Department of Water Resources ("A	OWR") well identification number.	For example 55-XXXXXX.	
** Pump motor type, turbine or submersible.			

*** A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Annual Report Water Utility Plant Description (Continued) 12/31/16

	W	ater Utility Pla	t Description (Continued)	
	MAINS		CUSTOME	R METERS
Sizes (inches)	Material	Length (feet)	Size (inches)	Quantity
2			5/8 X 3/4	0
3	SEE ATTACH		3/4	21,454
4			1	571
5			1 1/2	152
6			Compound 2	163
8			Turbine 2	0
10			Compound 3	277
12			Turbine 3	0
			Compound 4	9
			Turbine 5	0
			Compound 6	77
			Turbine 6	0
			6+	2

For the following three items, list the utility owned assets in each category for each system.

	RO System, Chlorine Systems
TREATMENT	
EQUIPMENT:	
	Fences, Gates
STRUCTURES:	
	· · · · · · · · · · · · · · · · · · ·
	SCADA
OTHER:	

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Annual Report Water Utility Plant Description 12/31/16

		Water Utility Pla	nt Descriptio	n	
Name of the System:	Pinal AMA				
ADEQ Public Water System Nu	mber:	11-136			

			WEI	LLS				
ADWR ID No *	Pump Horsepower	Pump Yield (gpm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Meter Size (inches)	Year Drilled	Arsenic Level (mg/L)
SEE ATTACHEI			. ,					
								
	-							-
								<u> </u>
					-			

OTHER W	ATER SOURCES	
		Gallons
		Purchased or
		Obtained (in
Name or Description	Capacity (gpm)	thousands)
SEE ATTACHED		

BOOSTER PUMPS			
Horsepower GPM Quantity			
EE ATTACHED			

STORAGE TANKS		
Capacity	Material	Quantity
EE ATTACHED		

FIRE HYDRANTS	
Type Quantity	
Standard ***	SEE
Other	ATTACHED

PRESSURE TANKS	/BLADDER
Capacity	Quantity
SEI	E ATTACHED

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

* Arizona Department of Water Resources ("ADWR") well identification number. For example 55-XXXXXX.	
** Pump motor type, turbine or submersible.	

*** A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Annual Report Water Utility Plant Description (Continued) 12/31/16

	W	ater Utility Pla	nt Description	(Continued)	
N	MAINS			CUSTOMER	METERS
Sizes (inches)	Material	Length (feet)		Size (inches)	Quantity
2				5/8 X 3/4	0
3	SEE ATTACH			3/4	2,626
4				1	28
5				1 1/2	29
6				Compound 2	35
8				Turbine 2	0
10				Compound 3	12
12				Turbine 3	0
				Compound 4	1
				Turbine 5	0
				Compound 6	2
				Turbine 6	0
				6+	0
For the following three it	Chlorine System		ts in each categ	ory for each sy	stem.
TREATMENT EQUIPMENT:					

TREATMENT EQUIPMENT:	
STRUCTURES:	Fences, Gates
OTHER:	SCADA

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

JOHNSON UTILITIES, LLC PLANT INVENTORY WATER WELLS - System 11-128

			Lot	Tax	Decded			Well	Casing	Casing	Pump	Pump
Name	ADWR#	In-Service	Size	Parcel	to JUC?	Address	City, State, Zip	Depth	Size	Depth	Ш	GPM
Johnson Ranch 2 *	55-615284	No	0.005		Yes	101 E. Lockline Ave	San Tan Valley, AZ 85143				not in use	
2 Johnson Ranch 3 *	55-627105	Yes	0.1	210-21-004B1	Yes	2041 E. Bella Vista Rd	San Tan Valley, AZ 85143				not in use	500
Johnson Ranch 4	55-558445	Yes	0.054	210-20-004	Yes	2029 E. Bella Vista Rd	San Tan Valley, AZ 85143	800	80	760		200
4 Johnson Ranch 5	55-559843	Yes	0.055	210-20-005	Yes	2035 E. Bella Vista Rd	San Tan Valley, AZ 85143	006	10	999		909
5 Johnson Ranch 7*	55-563985	Yes	0.1	210-20-001H	Yes	1038 E. Hunt Highway	San Tan Valley, AZ 85143	1110	20 1/16	1000		006
6 Oasis 1	55-582085	Yes			Yes	23781 N High Dunes Dr	Florence, AZ 85132	460	1	460	30	2000
7 Oasis 2	55-585088	Yes			Yes	6182 E. Hunt Highway	Florence, AZ 85232	520	9	460	S	130
8 Oasis 3	55-582087	Yes			Yes	6238 E.Hunt Highway	Florence, AZ 85232	520	101	\$20	30	2002
9 Sec11WWTP Mon Well*	55-564304	yes		200-24-091	Yes	Heritage road	Florence, AZ 85232	815	×	380	-	207
10 Edwards Road 2	55-586189	Yes		210-28-018	Yes	27931 N. Edwards Road	San Tan Valley, AZ 85143		0		not in use	35
II Ricke 1	55-570372	Yes		210-36-002D	Yes	11622 E. Bella vista Road	San Tan Valley, AZ 85143	1125	01	1125	05	360
12 Ricke 3	55-594071	YES		210-36-002A5	Yes	11196 E. Bella Vista Road	San Tan Valley, AZ 85143	920	8 5/8	920	75	360
13 Wild Horse 1	55-571198	Yes		200-74-085	Yes	10075 Pinto Pony	Florence, AZ 85232	840	0.	175	09	1500
14 Skyline 1	55-621462	Yes		509-02-028D6	Yes	2000 W. Hunt Highway	San Tan Valley, AZ 85143	995	191	566	995 not in use	1000
15 Circle Cross 1	55-599026	Yes		210-07-001H2	Yes	35961 N. Charbray Drive	San Tan Valley, AZ 85143	1000	10 3/4	086	200	1001
16 San Tan Number 1	55-626147	Yes	0.100		Yes	33589 N. Village Lane	San Tan Valley, AZ 85143	720	10 3/4	099	660 not in use	7007
7 San Fan Number 2	55-598836	Yes	0.100		Yes	33595 N. Village Lane	San Tan Valley, AZ 85143	008	12 3/4	800	800 not in use	750
18 Morning Sun Farms Well 1	55-201429	yes	0.36	509-02-002L	Yes	34287 N. Village Lane	San Tan Valley, AZ 85143	800	10	800	200	1100
19 Morning Sun Farms Well 2	55-211012	yes		509-03-002H	Yes	1694 W. Skyline Dr.	San Tan Valley, AZ 85143	700	12 3/4	700	200	1000
20 Hardison Well No 1	55-209384	yes		210-21-002D	yes	3685 E. Bella Vista Road	San Tan Valley, AZ 85143	800	10 5/8		200	200
21 Magma well No. 1	55-215458	Š		210-40-019C	yes	E. Bella Vista Road	San Tan Valley, AZ 85143	056	12 3/4	950		1000
22 Magma Well No 2	55-212850	οÑ		210-40-019C	yes	11196 E. Bella Vista Road	San Tan Valley, AZ 85143	950	12	950		1000
23 Silverado Well No. 1	55-212859	SN.	0.63	210-34-022C	yes	14650 E. Skyline Drive	San Tan Valley, AZ 85242	098	12 3/4	860	250	1000
24 Bella Vista Well No. 1	55-219579	No No	0.94	210-23-001J	Yes	29591 N. Sierra Vista Road	San Tan Valley, AZ 85143	940	12	940	200	1000
25 Pecan WRP Monitor Well*	55-599386	Yes	2.9	104-22-008D	Yes	38539 N. Gantzel Road	Queen Creek, AZ 85242					200
26 San Tan WRP Monitor Well*	55-214303	Yes	3.72	509-02-062D3	Yes	2603 W. Hunt Highway	San Tan Valley, AZ 85143					
27 Pecan WRP Monitor Well 2	.55-221377	yes			Yes	29591 N. Sierra Vista Road	San Tan Valley, AZ 85143	340	4 1/2	330 N/A		N/A
28 Attaway Well, Section 13	5-603380	°Z		210-12-001D	ves	31895 N. Attaway Rd	San Tan Valley, AZ 86143	1200	00	1200	450	650

JOHNSON UTILITIES, LLC PLANT INVENTORY WATER PLANTS - System 11-128

					WATER PLAN	WATER PLANTS - System 11-128						
	į	į	Size	í				Pneumatic			HORSE	
	Plant	Site #	AC.	Parcel	ADDRESS	City, State, ZIP	Tank	Tank	Osmosis	Number	POWER	Deeded to JU
Johnson Rai	Johnson Ranch Water Plant	No	2.13	210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143	200,000	5,000	240gpm	Ī	40	Yes
							1,000,000			2	75	
	RO system			210-20-001J	968 E. Hunt Highway	San Tan Valley, AZ, 85143	100,000				30	Yes
		,										
Oasis water Plant	Plant	No			6475 E. Hunt Highway	Florence, AZ 85232	500,000	5,000		2	40	Yes
** 1 5,233											75	
Wild Horse Water Plant	Water Plant	WH#]	0.53	200-74-085	10075 Pinto Pony	Florence, AZ 85232	50,000	5,000		2	10	Yes
-		,								1	30	
Edward Koa	Edward Road Water Plant	ER#1	0.92	210-28-18	27931 N. Edwards Road	San Tan Valley, AZ, 85143	50,000	5,000		2	01	Yes
										-	30	
Ricke Water Plant	- Plant	Ricke # 1	0.92	210-36-002D	11622 E. Bella vista Rd	San Tan Valley, AZ, 85143	20,000	5,000		2	10	Yes
1							200,000			-	30	
CAP Pump Station No.	Station No, 1		0.015		833 E. Bella Vista Road	San Tan Valley, AZ, 85143	-			-	30	Yes
CAP Pump	CAP Pump Station No. 2		0.01		1036 E. hunt Highway	San Tan Valley, AZ, 85143				-		Yes
San Tan Water Storage	ter Storage	SL 1	0.23	509-02-057B4	32036 N. Gary Road	San Tan Valley, AZ, 85143	1,000,000					Yes
Circle Cross	Circle Cross Water Plant	CCI	0.52	210-07-001H2	35961 N. Charbray Drive	San Tan Valley, AZ, 85143	200,000	5,000		2	40	Yes
										1	75	
Morning Su.	Morning Sun Farms W. P.	MSF 1	0.63	509-94-922	1624 W. Skyline Drive	San Tan Valley, AZ, 85143	1,000,000	10,000		33	905	Yes
							1,000,000			2	75	
Silverado Water plant	ater plant	SRWP 1	0.63	210-34-022C	14650 E.Skyline Road	San Tan Valley, AZ 85143						Yes
Dolla Vinta	Motor Digas	1 20	- 3	1100 00 010								
Della Vista Water Flam	water riani	1 /2	0.34	210-23-0013	29591 N. Sierra Vista Road	San Tan Valley, AZ 85143	1,000,000	10,000		2	90	Yes
										1	15	
-												
1 otal							7,250,000	40,000		28		
	_											

JOHNSON UTILITIES, LLC INFRASTRUCTURE WATER-SYSTEM 11-128

RACKRONE WATER SVSTEM	NAME AND POST OF THE PERSONS ASSESSED.	-	WATE	WATER - SYSTEM 11-128	-128	Management (07.08) Aventualists	PROBING OF THE BARBOOK AND A STATE OF	MOREOWNA (MERONICALATIVA)	P-EDAPLANCE POSTERATORINA	P) TV P+P dB/00+b/shamon+waren	Patricia (constraint and constraint	vestuas application and an application of the second	HEROPHIED ORGANIZATION LABORATI	Outras and disconnection of the second	Krybijahantadasini sastanaana	POSTULAND STATE SPANSON CONTRACT	Preschine des des des des des des des des des de		TO DESCRIPTION OF THE PERSON O
ACABONE WATER SISTEM	18" PIPE PVC/IIDPE/	PVC/IDE	18" PIPE 16" PIPE 14" PIPE	12" PIPE	10" PIPE 8" PIPE	T 3dld9 3e	E 4" PIPE	., a			-								
Project	DIP	AIQ.	/DIP	DIP	, DE	DIV.	IDPE/ PVCHI	DF 3" PVC	2"PVC TO	TOTAL VALVE	VE 16" VALVE	LVE 12" VALVE	E 10" VALVE	8" VALVE	6" VALVE	K.II.	IRR TAP	ARY BI	Blow off
JR Water Plant No I			01	875		215					П	-				H		Н	
R BLVD SOUTHEXT				414		201	-	-			+	 		6		+	1	-	
INDIGO BLVD PH-2	1			2,569		215							9					-	
gma Road Wir Ext			1	5,194	1	010		1	1				7						
cle R Invst-Slyrdle to Brenr							1,859	<u> </u>			+			, ,			1		6
Potable Wir- AZ Farms Rd Hunt Huss Wir Fer				20,951		30	99					1	29	-		-		7	2
line Dr	I			0,000		ž		+	+				5					-	
ntun Well 2				150							+		4 -		Ì		+		N
CAP to Champion Of			\prod	466									3					-	F
oision GC				1,850	3.050	+	+				+		4						
Water Sys Phase 1				5.200		347	<u> </u>	+	+		+		4 1		+				
Wild Horse		L				1		-			+	+		2 -	1	1			
wrds Roed						369									t			1	
S Water Plant			91	855		185				İ		-	C	. 64			t		T
Ton Heights Hunt Hwy Water			8	11,124		236					<u> </u>	-	4	-					I
Tan C-6 to C-13 Infrastructure				8,534	ľ	78	(27						16	2	24	19	_	-	2
12 Water Jr to Oasis				3,406	1	2,400		+					9	12					
s Water System						850	<u> </u>		+	1	1		ا	32	Ì				
to Oasijs					l.	14,500			+		1			n <u>or</u>	t		İ		ļ
olf Course		1,850	0	1,850		130							2	6	İ			+	Ī
o Edwards Water Plant Line					-	165			H					61			İ	-	
e Well			[-	02.6	1	2720	+		+					4					
Ricky - Future Connect			_	119		2004	-		+		 		7 2	21		1		1	
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cells 2 & 7						20								61			i	-	I
The Shore of Comer Burin			1	1600									9	2				-	
Ouicktrp #495			-		-		2033		+	1		1			1	7			
drp Hunt Hwy and Gary Roads						200	 	-	+		+		1				-		
JOGE ELEMETARY SCHOOL						200										+	+	1	T
Cross Ruch-Churbray-N						4817								15		00	†	\dagger	
Cross Kneh-Charbray-N			1	808		132							2	P4					2
Cross Ruch-Skylme Dr				2485	1	2485							5	9		7			٥
Cross Ruch-Brahman			1	1134	+	125	-		+				2	2		1			-
Cross Ruch-Gary Rd				5649	-	080			+		+			٢.		-			4
Visla Water				1360		5840								30		3		7	
ge-Folix					34724								7	0.7				+	
34				3944		100	100					ľ	7		P	-	İ	-	ľ
trms Rd-Hunt Hwy to Felix Rd				20951		30	65					100	29		-	-		-	7 (
Pred-Com			\prod		6	44.76								3				+	1
r Road-Car-Am				October 1		5290													
F-I ot12-Unit V			1	66601	1	2 5							91				_	9	2
F-Mugma Rd					150	2912.27			+					1 2	+	1		-	7
F-Cooper Rd					61	44.76					<u> </u>			,	Ì				P
a II. Infrastructure Unit 1				2681		40	175	!					5		5	2		-	1-
u II. Infrastructure Unit 2			1																T
Mitchell Trail Water Line			1	9663		+	+			!		_	14						5
8. Wat Line-Felix to CAP				15395						1	1		7			1			Ì
Vista Road Hast of Ricky WP				1968				 -			+		0 0		T				T
nce High School				234									2						
Inghway Extension			1	4987									1						Ī
Vista North Distribution Line				0110		+	1						9					2	
Extension Improvements along Bella Vista Road				4500	-		Uyuc	007	000					-		-		1	
ay Road				1537									1	Ī		0		27	T
Vista Read West of Schnepf Rd				0019									3	13				1	T
set from Lind Kd to San Tan W.F.			1	2300		0601	+						3	е.					
Jista BLVID-San Tan Infrastructure			I	3868		312	255		+				œ c	13	C4 0	2	+		1
ructuer at San Tan				2430		344					<u> </u>			ی اه	0	3		+	=
Phillips Rd & Pamela Dr						240										s -	T	+	
ss Kd - Unity Builders					1	266								2				+	
o Vingil				1	1	4045	28	+						15					
Royce to Ivar						3729		-		+	1			10,					Ī
Sandridge						3361								1=			İ	+	
Sandridge- Daniel to Virgil						2378			Č					10					T
rest of Koyce				100	_	- 1			di	S				2					
	1	4,17		1	38,914 I34		7,039 40	400 200	,	414,322		5 454		298	95	87	4	25	22
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	Ц	DIP PVC/DIP	P PVC/DIP	PVCDIP	PVC/DIP	2" PVC total	al 16		oe.		IRR 3" S.T	IRR 2" ST	IRR 11/2" ST	IRR 1"		2/4" C.T.			
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if 12 211 poss if 18 24 poss is 24 poss is 25 poss if 15 if 16 poss if 17 if 18 12.3,		1,026	2,914		138	State Name of Street	200	:15	01	2.3	2		4		96		-		
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Section 18 (18 18 18 18 18 18 18	+		6,526						22	30			9	-	107	100	01		
445 lots 15 16 17 17 18 12.3, 19 34 44 45			1,531						8	11		4		+	20	24			
15 16 18,123, 19,434,45	-		10,576	7,844					27	39			4		006	0,00	0 60		
16 18,12.3, 19,43,44,45	14	2,299	4,838					~	12	=					113	7.0	77		
17 18, 1,2,3, 19, 43,44, 45			950						4	9					301	1 9	2 8		
18, 1,2,3,			1.020											1	COL	01	(17)		
19. 43.44. 45	[2,232	5.037	2.712					171	32					83	,	12		
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14/52			0 530	214	2100		1		٠	77					129	14	22		
JR Unit 20/21	-	229	1103		0176		1		q	-					63	6	22		
22A	-	1	11/50					7	12	9					87	13	15		
TR ITest 32B		CANA	190,2						9			1			45	9	7		
U77		787	2,860	1,842				cı	6	9					69	00	01		
JK (JM) 23A.	4		4,134		_				×	7					20.5	r	r		
JK 2315	. 3	2,364	3,372	1,436				5	15	12					157				
			8/0'9						×						200		71		
			5,399						1.5					+		-	2 :		
			4,004					† †	00				l	+	7 0		4.	4	
JR 27			3,744	1.145					=	12				+	107	2		9	
JR Unit 28			2.918							110				1	60	2			
JR Unit 29			2.938					†	00	17		-	j		5	10	[3		
30			1 948	9	-				1	2		1		+	12.2	14	20		
JR Unit 34	,	3 517	1 028						,	÷ .				1	57	2	4	1	
35	-		1015	1064			 	c	4	4				-	63	×	9		
JR Unit 36 Cir K	+		11017		+			†	9	4					7.1	10	7		
37 & 18	+				-												-	-	
39 40B & 50	-		1,130	0101											537	230	CI	4	!
41 444		1	4,127						14	20					105	8	14		
TRITICAL GOAL AND AD			00%,						10								×		
40A, 48, 49			4,500	108					01								œ.		1
46	-		5,121		_				15	4					8	01	13		
53										2			†		F .	21	61	7 (
JR-Walgreens					1 1	(1000)		1	1	44400				-				7	
lds										- Internation		[+	+	Ī		1	
Webb Rec Crit:			21	409	53	126								-					1
New Branch Bank-Bank One										2		-							
Bank of America					23							1	-		-		1		
NWC (g: Hunt Hwy and Golf Club Dr			1.183	86						7			1		+		1		
Auto Zone Store			77					İ		1		-		1	1	ļ	٥		
4					-							-	1		-				
WildHorse 84 lots			169	780 5	+				ľ	30									
Parcel 1-124			1 980					1	7 .	57		٥		-	25	34	7		
San Tan Parcel 2-109	-		3 920	30					\$	4		1			59	9	7		
San Tan Paroel 3 -103			020,0						=					_	51	7	7		
San Tan Paper 14-102			2,748						ی	2					40	5	·9		
Sun Tan Baroal 6 114	-		718,7		+				7	5			_		48	9	œ		
Book C 114			2,520				+		6	3					53	∞	7		
Parall 7 114	\downarrow		2,518	1,894					×	4					53	*	9		
Bertal 9 110	1		2,550						7	г.					53	×	7		
Parcel 6-110			2,539						œ	5					52	9	6		
San Jan Percel 9-113	+		2,538	1,776			1		9	Þ	Ц			-	52	6	90		
n rat CA ivins	^	9,560	088		-		_	32	20	2		0			105	27	25		ĺ

MAINS									VALVES	ES.	PROPERTY OF THE PROPERTY OF TH	Westernoon and the second seco	Color of the Color	A STATE OF STREET, STATE OF STATE OF STATE OF STREET, STATE OF STA	Children the Children in Laborator	- Consideration and the second	SHEET THE THE PARTY OF THE PART	THE PARTY OF THE P	Militari desiminari della dell	
Subdivision	PVC/DIP	PVC/DIP	FVC/DIP	8" PIPE	6" PIPE	4" PIPE	27300 1112]					IRR 3"	121	H	_				
San Tan Parcel A 110 lots			+	3.050	١.		7 1	Total	10	×	•	7	S.I IRK Z	ō	I.S	I" ST	3/4" S.T.	F.H.	ARV	Blowoff
San Tan Parcel B 113 lots				1.980	2.712					\$ =	7 4			000	-	25	61	7		
San Tan Parcel C 114 lots				2 811	1 970		\dagger				.,		1	5 0		7	2	7		
San Tan Parcel D 114 lots				2.539	1.908		1			, ,	7			5 0		3	00	oc		
San Tan Parcel E 114 lots				3,558	1,053	+	-			×				2 0		3	4	× r		
San Tan Parcel F 105 lots				2,900	473					9			1		 	46	7 1	1		
San Tan Parcel 1 153 lots				4,640	243			-		15						72	2	2		
San Fan Parcel J 114 lots				4,860	224					17						5	g.	91		
San Tan Parcel K 141 lots				4,360	240					13		-				18		218		
San Tan Parcel L 123 lots				4,513	961			-		12						35		151		
San Lan Parcel A-1				3,824	95					×	7			-		7	0	6		
San Tan Height A-2				3,946	102					9	7			-		15		-		
San Tan Parcel A-3				4,456	122					18	6					64		0		
San Tan Parcel A-4				3,283	ž					10	9					3				
San Tan Parcel A-5				3,117	81	_				10	S					41				
San Tan Parcel A-6				2,665	8	-				×	9			-		25	, (i
San Tan Parcel A-7				4,237	122					11	6.			1		100				
San Tan Parcel A-8				4,897	148			-		13	11					128				
San Tan Parcel C-6				2,979	06					4	9					35	-			-
San Tan Height C-7				2,852	06					œ	9		l			46				
San Tan Parcel C-8				2,976	06					9	9					4				
San Tan Parcel C-9				3,334	06					9	9		<u> </u>	ŀ						
San Tan Parcel C-10				2,959	06					4	06							9		
San Tan Parcel C-11				2,731	06					7	9					150		0		
San Tan Parcel C-12				3,783	120		-			=	>			l		18		cla		
San Tan Parcel C-13		2,269			165		-			4							1	İ		
Walgreens-Sonic Pad					22						+			 	+		1			-
Wai Mart-Gary And Hunt Hwy										1	-		-							
Magma Ranch PH 1		1,880		4,260	3,625			-		12	5			<u> </u>		19	-	10		
Magnia Ranch PH 2				2,801	2,706					6.	15	_				45	-	10		
Mugma Kanch Pil 3		1,921			3,198			_		9	13					146	_	1		
Magma Kanch PH 4		845		1,746	1,717					3	9					42	9	0		
Magma Kanch PH 5		2,556		1,591	2,349					6 7	6					39		13		T
Magma Kanch PH 6				1,575	1,477					3 2	æ					29		9		
Magma Kanch PH 8				1,624	3,662					9	8		_			15		11		
Magma Kanch PH 9		1,670		2,157	542					4 3	-		_			40	S	×	-	
Magma Kanch F11 10		2,545		30	3,635					5	×		_			56		12		
Magne II, Unit I				6,970	5,004					24	1.1			2	2	55		33		
Magma II, Unit 2		1,247		11,516	9,107					3 41	72			-	2	262		40		
Spersin Views	-]		5,800	09					81	20			15		108	20	20		
Casisal Magic Kirch				2,300	18,800					7	. 28			Ó		123	İ	20		
Oasis at Magic Knch Ph 5 & 6				5,831												216	İ	12		
Casis at Magio Knot B & C, Obase 1		2,409		3,308	183					9 15	6					95	61	6		7
Oasis ounise	\downarrow			3,218	3,241					Ξ	22			2		77	*	12		
Occas Sumilise in 2 Magic Kanen				0,171						30	19				3	256	0	19		
Missis Southee Fit 3 Magic Kanon				3.980	274					22	14				4	102	11	2		
Magic Pench Edution				816.4	615					13	16							12		
Marie Panch Mini Storage				1,5425	202					01	12					29	4	6		
Marie Ranch Parcel Grand K		6 5 3 8		20700	200		\dagger	\dagger			2							2		
Girele Cross Unit 2 A1171 of		246	İ	20,702	2000	+	+	+	+	15 63	47	1	1	+	8	251	28	47		
Circle Cross Unit 3 167 lote		047		3.544	2,181	1	+			7	20			-		121		17		
Circle Cross Unit 5 94 lot		240		2,612	2,403		+		+	21 5	25			٥		77		16		
Circle Cross Hoit 6 234 7 r		055		1,0001	2,207	+	\dagger	1		= :	57			7		106	- 1	16		
Circle Cross Unit 1 125 Its		550		1 055	2967		+		+	= :	23		1	=		112	ା	16		
Circle Cross Unit 2 B148 Lt		313		2,608	2 010	+	+			5 -	5 3		+	5	+	SS	വ	14		
Circle Cross Unit 4 163 Lt		520		3.812	4 703		t			2 21	or.	1		5 3	+	90	-1 or	10		
Circle Cross Unit 5 124 Lt		319		2922	2174	T	l							0 0		6/	n.	71		
Circle Cross Unit 6 -120 lot				3160	2189			f	<u> </u>	2	61	_			+	225		11		
Circle Cross Par 6B	ļ —			1,217	1,767	-		-		2			<u> </u>	-	 -	41	0	:10		T

AAINS	- t	4		ı				_	VALVES	VES											
ubdivision	PVC/DIP	PVC/DIP	PVC/DIP	PVC/DIP	e" PIPE PVC/DIP	PVC/DIP	2" PVC	Intel	91	2	4	,	IRR 3"	TP 1" C H GI	IRR 11/2" ST	IRR I:		2/4# C.T.			
irole Cross Par 7			۰	1	-	l			ł	ł		ļ	t	1	+			374 575	r.r.	AKV	Blowoff
itele Cross Par 8				4,389			+				L	13		1	T	1	24	0 0	× 1		
frele Cross Par 9				4,132								Ī					5	1	- 1		
ircle Cross Par 10				6,238		+	_				20						29	101	Ì		
ricle Cross Par 11				5,208						-	13					-	55	12	6		
irele Cross Par 12			1	3,922						+	0 .							-	8		
riele Cross Par 14				4,342		1	+			-	\$ =	1		-	1	1	6	,	101		,
ircle Cross Par 15				4.734				l	1		= =			†				0 1	œ :		
irole Cross Par 16				3,900					-		1 91	-		\dagger				-	2 1		
irele Cross Par 17				3,315							6	Ī						+ 1	1		
ircle Cross Par 18				2,425					-		9			l				1	0 4		
irole Cross Par 19				4,600				<u></u>	-		13				İ			0	n of	Ì	
irele Cross Par 20			-	3,802							6				ļ			- F	0 00		
ircle Cross Par 21				4,072				_			11							œ	2		
arele Crass Ranch Retail Center				056,8							23	A			-				13		
arcie Cross School			194		208							_		2			-		-		
chool		360			265	1					-	91		H					14		
JOHN DE SAME PATTERS INC.		70.7		235	875	+	1			-		9							v		
forming our rathus r.n. 1		91976	1	804.6	\$	1				2											
forming Sun Parms Ph 3		2 570	1	11,734	900	†	+					35		9			134	17	31		
opper Basin Paroel A-98		(10,4		2,690	0.020	†				,							180	23		9	
opper Basin Parcel B-85		l		1.260	1 860	1	+	+		1	ĺ	ŧ :		+			9 9	9	9		-
opper BasinPacel C-118				2.530	1.750	l		İ	$\frac{1}{1}$	-		1		\dagger	Ì		50	19	0 (
opper Basin ParcelD-194				3,740	080'1		-			<u> </u>	2	· ×			l		10	10	51		
upper Basin Unit 2 154 L		2,815		7,222	12,263					9		- 8	ľ	c			225	40	24		
opper Basin Unit 3A-322				5,260	3,978						L	.2					153	16	8		
opper Basia Unit 3B-238				4,860	3,790							0.					113	12	91		
opper Basin Unit 4		4,227		5,410	2,511				-	12		6		-			148	24	29		
Opport Basis Unit Sp		081	1	10,455	8,454	1						2		61	_	-	248	51	45		
opper Basin Refail		2,430	1	6,635	10,485	\dagger	+		+	*		ω.	1		7		161	150	31		
opper Basin Market Place				167	208		385		+	1	1	Ī	1		1			,			
anch Bella Vista North Parcel A-171		l		1005	2715		Coc		-			- 3		7			- 5	7			
anch Bella Vista North Ph2 A-150				3.690	2.800				+	1		000		+	1	1	02 62	7 9			
anch Bella Vista North P2B-150			<u> </u>	2.860	1.820	İ						1 0	$\Big $			1	0/	0 0	0		
anch Bella Vista North P2C-150				3,275	1,860)				15	10					92	0	0 1		
inch Bella Vista North P2D-142				3,750	1,100							2					89	9	. 9		
unch Bella Vista North P2E-150				1,080	1,860							3					11	œ	00		
incho Bella Viasta North P2F-23				1.560	450							5		-			11	-	4		
ancho della Vista South Parcel 2				5,706							12						88	×	101	S	
ancho Bella Viere South Parcel 3		1	1	13,871	1		+				42	7					115	11	24	14	
Wine Ranch P1 A-122				12,410	007	1	+	+	1	1			1				150	25	22	2	
Vine Ranch Pl B-129				3,690	702		+	1				z .	1				57	× 1	9		
wline Ranch P1 C-120				3 542	1248	+	+		+	1		0 0		+			19		7		
kyline Ranch P1 D-145				2.535	1.824							0 4		1			800	4 1	2		
cyline Ranch P2A-181				1,056	2,265	-		İ				12					85	1=	0 4		
yline Ranch P2B-111				2,522	018'1							4	+	\dagger			3 5	- 0			
cyline Ranch P2C-135				3,386	1,265			-			14 18	00		-			64	7	2		
vline Ranch P2D-100				2,820	1,826						L	-		-	t		48	4	9		
Lumber at AZ Farms Rd								_			4			-		-			197		
restrictd Manor at AZ Farms		3,402		28,404						9	87			- 			òc				Ġ
lonlana				1,173				1,173			3						_				
Fedrigal				1,650	956						4	5				_		10	4	4	
omiana full Estates			\dagger	3,704					+	1	œ.						31			9	
onenza Highlands-N Broce Trail		İ		2,30%			+	1	+		77 9	1				1	-				
warza Highlands-Magma Rd			T	5,690		T		\dagger	+		^ 9	Ţ	\dagger	\dagger	†	†	-				
onanza Highlands-Rhea Rd			<u> </u>	2,850				-			9	Ī	T	_	t	╀		T			
onanza Highlands-W.Josiah Trail				4,730			 	-	-		12	Ī		-		f	T	Ī			

POPULANDA PROPERTY OF A POPULATION OF A POPULA	ANTENDANCE MANAGEMENT	MANAGEMENT CHANGE OF THE PROPERTY OF THE PERSON OF THE PER	MATOCALIMEN CHESASSALANCE MATOCALINA	SUB	SUBDIVISION WATER	WATER	ON-SIT	ON-SITE FACILITIES - SYSTEM 11-128	LIES - SY	STEM 1	1-128								
MAINS		H	ŀ	ı				VALVES						Tresminocentres de la constante de la constant	Accessors and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a second and a second and		APPROXIMATION OF THE PARTICULAR PROPERTY.	defi-reserved-total-total-to-angresses	
	PVC/DIP PV	PVC/DIP PVC/DIP	P PVC/DIP	PVC/DIP	PVC/DIP	2" PVC	fotal	16 12	5 0	9	IRR 3" S.T	IRR 2" ST	IRR 11/2" ST	IRR 1º	LS	3/4" S.T.	ā	ABA	ā
B.H Gary & Silverdale Reis to Magma	H		2,920				H	H	6	ł	╁			1	5	3/4 3:1:	F.D.	AKV	Blowoff
Isonanza Highlands-Judd Rd			2,65	5					12					-					
Circle R-Silverdale/Brenner pass			1,450	020	+		+	+	4 (-								
Rhea Rd wtrline extension			1011						•	4				1	†				4
Lupita Brennan-Lot 5F1-paroel 5			912	2					-					ŀ		1			
Kent-Parcels 2&3 Book 8			1,76				_		60				ļ	1					
Call Builders-Parcels 2-5-Book 8			64	0 630					2	C-3									
Bonanza Highlands-Varnum S			63						2	2		İ							
Nehamac Homes-Lots 1-4-Book 11				635						3	<u> </u>								
Lot 5- Book 8				1,335						3									
Farcel 4- Book 8			840						2							-			
Lots 1-4 Book 2 & 10			1,306						4	2									
Parcels A&B- Book 2				629			_			2		-				-			
Lynamic Homes-Lots 1-4- Book 2				609						11			_		ŀ				
Sheluter-Circle R- Scotton 27				1,326						2									-
Shellucr-Sect.27-51A-4,54-10HJ0				099					,	2									-
The transfer of the state of th				929						1				_					1
Domas-Hancock-5-2/-86-10-00-2 +00					1,100						-								- 6
Juda-Magna - Na 10+00-19+90		400						_								<u> </u>			1
Lon Meteali- Lots 3A to 3D Parcel 6				1,350						2			-						
Lots 1-4 Parcel 18						_													
Lots 33A & 33B Parcel 33			662	1,003					2	3									T
Chandler Heights Unit 1				1,994		_			5					İ					
Kounds Kestdence-P 16J-Book 2				115					-	_		-							
Lot 22 Parcel B		1		112															
CBC IncParcels A-C Book 6				1,310						3									
Cascade Scottsdale-Parcel H				099						2	_							,	
Larry Piote-Lots 2A to 217-Parcel b				1,680					_	7									
WIR Coret - Lots W. Ed. Book 2				1,285						1									
Francis Tierre	1			463						2									
Missioning	7001	2000	10,006	9	1													20	
Pol of Gold Water has	424	7,038	10,034					3 19	50								31		13
Shaling Dank Make Illie			+	1,285		1				es					9				2
A 1 D INT IN IN		2,704	7,147					7	8	24	20	26	-				24		
Andy reny water me			1,150	0					13										-
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Total	3,224	91,508	194 709,546	318,213	4,619		1,127,815	11 198	2,057	1,825	24	1 90	53		11,342	1,795	1,887	82	149
		+	+	Dool-bone Miles		Subdivision	213.60	I											
	-	1	+	Potential Miles		Infrastructure	16.47	1	+	1	+			1	1	1			
	-			Total Miles			292.07			-									

JOHNSON UTILITIES, LLC

PLANT INVENTORY-PINAL AMA SUBDIVISION WATER FACILITIES- SYSTEM No. 11-136

MAINS	MINE PRESTA SECTION OF A		MUNIC MACTERIAL SALES						VALVES		W. SECTION IN	TO THE PERSON OF	THE STATE OF THE STATE OF	PERSONAL PROPERTY.	Treat same (c.)	LAST N. W. S.		
	16" PIPE	12" PIPE	10" PIPE	A PIPE	All Dipp	JOIGV		1	ALVE3-	-		\downarrow	-	-				
	7	PVC/HDPE/	PVC/HDPE/ PVC/HDPE/ PVC/HDR	PVC/HDPE/	PVC/HDPE/	PVC/HDPE/						FLUSH						
Subdivision	DIP	DIP	DIP	DIP	DIP	립	total	16	12	9	4	ASSM	VAC	6"	2" 11/2"	1" DS	3/4"S.T.	Ή
Anthem @ Merrill Ranch Unit 2				1,640	35				H	2	4	2		-	1			
Anthem @ Merrill Ranch Unit 4				5,121	110					15	12					8		12
Anthem @ Merrill Ranch Unit 6				7,309	171					L	15				1	21	1 70	15
Anthem @ Merrill Ranch Unit 8				4,271	94			-			11			 		3		11
Anthem @ Merrill Ranch Unit 9			785	6,360						15					_	5		16
Anthem @ Merrill Ranch Unit 10				1,575	13						2				_	-		
Anthem @ Merrill Ranch Unit 11				7,582	133						33					2		-
Anthem @ Merrill Ranch Unit 12				4,232	94						80				-	2		
Anthem @ Merrill Ranch Unit 13				5,439	104					13	3		4	l		8	l	,
Anthem @ Merrill Ranch Unit 14				4,489	170					L	10		9			3	l	
Anthem @ Merrill Ranch Unit 15				1,632	24			-		က	3				_	_	1 23	8
Anthem @ Merrill Ranch Unit 16				4,319						17						2		
Anthem @ Merrill Ranch Unit 17				5,269	122			-		L	12		4			10		
Anthem @ Merrill Ranch Unit 18				4,453	25			_		12	6	_				3		
Anthem @ Merril Ranch Unit 19				3,183	94					=	80			_	-	2		l
Anthem @ Merril Ranch Unit 20				2,761	80					œ	7		-	-	-	-		7
Anthem @ Merrill Ranch Unit 21				4,091	66					12	6		-	L		-		
Anthem @ Merrill Ranch Unit 22A				3,517						10				<u> </u>	L			
Anthem @ Merrill Ranch Unit 22B				3,748						10						2		
Anthem @ Merrill Ranch Unit 23				6,443	116						5				L	2	0 72	
Anthem @ Merrill Ranch Unit 25				4,457	44			_			5				L	3		
Anthem @ Merrill Ranch Unit 27				4,513	191					13	9	-				8		_
Anthem @ Merrill Ranch Unit 29				3,395	151					12	œ				_	4		80
Anthem @ Merril Ranch Unit 35A				4,092	121					6	7	,			.,			7
Anthem @ Merril Ranch Unit 37				4,378	239				_		11				2	2 4	3 44	11
Anthem @ Merrill Ranch Unit 39				1,731	81					7	4			_		2		4
Anthem @ Merril Ranch Unit 40				7,064	132					19 2	21					4		21
Anthem @ Merrill Ranch Unit 53				6,375						19						7		78
Anthem @ Merrill Ranch Unit 54				4,287	163					8	6		ဇ			2		σ
Anthem Marketplace				4,560	220						20							20
Anthem Hospital				1,515	843						2	t2			,	_		7
																L		
lotal	'	-	785	133,801	ற		138,255		.,	371 254	- +6	11	16	~	2 7	927	1,183	328
		+			\neg	Subdivision	26.18									_		
					Total Miles	infrastructure	13.70											
	_				Total Miles		39.89	_										

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH PLANT INVENTORY INFRASTRUCTURE WATER - SYSTEM 11-136

BACKBONE WATER SYSTEM																	
	STEM	CONTRACTOR AND AND AND AND AND AND AND AND AND AND	**************************************		NATO-OBLIGATORI ENTINAMENTALINA MONTO CONTROLLONGO TO CONTROLLONGO TO TO CONTROLLONGO TO CONTROLLONGO TO CONTROL	ECONOMICTOR ALIMENTACION PROPROGRATION	SECTION SECTIO	ANT TOPOGOROGICAL SALES CONTRACTOR CONTRACTO	A CONTRACTOR OF THE PROPERTY O		SEASON CHARLEST AND CONTRACTOR OF THE SEASON	TO THE PARTY OF TH	CANADA CONTRACTOR CONT	Palice ampointment Aggregation	AND CONTRACTOR OF THE PROPERTY	The second secon	entranscondent and statement of the stat
	18" PIPE PVC/HDPE/DI	18" PIPE 16" PIPE 14" PIPE 12" PVC/HDPE/DI PVC/HDPE/DI PVC/H	14" PIPE PVC/HDPE/DI	12"PIPE PVC/HDPE/DI	10" PIPE PVC/HDPE/DI	8" PIPE	300 00		-								
Project	۵	۵	Ф	<u> </u>		1	SLEEVES	TOTAL	ARWR C	CK VAI	18" \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	48" VAI 44" VAI	140" 3761	40			
Mystic Lake Wells				1.364			Т	J	Ţ	1	1	Т	†	٠,	VAL 0 VAL	AAL a	=
Merrill Ranch Parkway		114		13,893	2.713	752	1.929		α	-		-		7 2		-	+
Merrill Ranch Parkway, Phase 3				982		164	366		-	-				5 -		- 6	7 7
Hunt Highway			58	8,706	135	4,062			7			-	-	- 60	-	25	- 0
Hunt Highway Phase 3				855		110					-		1	44 6		24	P
Anthem Way				37	1,539	214			2					? -	10	7 (*	
American Way					4,154	275	648		-	٦				-	1 a	2 <	7 4
Sun City Blvd		4235		5.189	5,001	443	774		,			-		0	0 4	7 7	1 0
Sun City Rec Center PH 2				916	224				1	- 		-	+	0 0	2 7	1	\
Sun City Rec Center PH 1				673		294								2 6	1	-	7
Spirit Way					2.129	217		ľ	-	+			1	7	ī	-1	-
Spirt Way Ph 2	73	7007	608		1 905	88	358		- 0	-	Ť		,		0	4 (7
Constitution Way					3 730	154	38		7 (į	1	1	-	i	٥	7	9
Independence Way Phase 1					0,70	1000	0.77		7					1	9	3	9
					2,470	7,381	462		4				_		7	10	en
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	73	5,049	867	32,618	24,000	9,754	6,961	72,361	29	က	-	2	2	73	44	71	20
						Miles		13.70				-	H		L	_	;

JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH PLANT INVENTORY WATER WELLS - SYSTEM 11-136

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Deede	to JUC		Yes	ı		Yes	1		yes		ves									
Pump	GPM to JUC?		009	300		1429	0		0		0									
	HP		50	50		200	0		0		0		Ī	T						
asing	Depth		280	380	740	950		40	009	740	950					i	ĺ	1		
e S	I	Н	10	∞	<u> </u>							_	\vdash	+	<u> </u>		\vdash	-	+	╁
Casi	Size				16	12		17	91	16	12									
Well	Depth		1000	400		950 12			600 16		950 12									
	1ENT										ic well									
	COMMENT										hydrolog									
Тах	Parcel		2-004B	3-006		2-008M	1-008		1-003		1-004									
Ι	Pa		211-02	211-03		104-22	211-01-008		211-0]		211-0]			L						
Lot	Size		100x100 211-02-004B	200X200 211-02-006	Drilled not	equipped 104-22-008M	Drilled		Drilled 211-01-003	Drilled not	equipped 211-01-004 hydrologic well								i	
	vice		8		1		_	_	- S	П					H					Н
	In-Service		Yes	Yes		Yes	ou		Yes		no									
			ce, AZ 85232	ice, AZ 85232		85232	55-216839 6100 E. Merrill Ranch Pkwy, Florence, AZ 85232		AZ 85232											
	ESS		ence, AZ	ince, AZ		nce, AZ	y, Flore		orence,											
	ADDRESS		zy, Flore	zy, Flore		y, Florei	nch Pkw		Way, F		ay									
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			1 E F	-2 E. F		W. Sp	E. Me		0 E. Ar		W Vic									
	<u> </u>	_	7124	7124		4050	6100		089		5443						_			Ц
	ADWR#		55-569177 7124 -1 E Hunt Hwy, Floren	2 Rancho Sendero No. 2 55-583151 7124-2 E. Hunt Hwy, Floren		55-211602 4050 W. Spirit Way, Florence, AZ 85232	55-216835		55-212514 6800 E. American Way, Florence, AZ 85232		55-212512 5443 W Victory Way									
			- - -	<u>%</u>																
			endero I	endero i		lo. 1	lo. 2		0 3		10.4									
;	Name	,	Kancho Sendero No. 1	ancho Sa		3 Anthem No. 1	4 Anthem No. 2		5 Anthem No 3		6 Anthem No. 4									
	Item	- 1	1 K	2 R _E		3 Aı	4 A		SAI		6Ar	7	∞	6	10	11	12	13	14	15
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JOHNSON UTILITIES, LLC-ANTHEM @ MERRILL RANCH PLANT INVENTORY

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	Deeded			Yes		Yes															
		Number Horse Power		50	75	50	75														
	Boosters	Number		2	I	2	2												7		
	Reverse	Osmosis		no		no															Ï
	Hydro	Tank		5,000		10,000			;										15,000		
9		Tank		500,000		1,000,000													1,500,000		
WATER PLANTS - SYSTEM 11-136	Tax	Parcel		211-02-006		104-22-008M															
NTS - SYS	Lot	Size		200X200		Irregular															
TER PLA	At Well	Site#		yes		Yes								i							
WA		ADDRESS		7124-2 E. Hunt Hwy, Florence, AZ 85232 yes		4050 W. Spirit Way, Florence, AZ 85232 Yes															TURE USE
		Plant		Ranch Sendero Water Plant		2 Anthem Water Plant													Total		PLANT HELD FOR FUTURE USE
	1	Item			ľ	7		.0	4		5	9		7	8						PLA

Annual Report Water Use Data Sheet

12/31/16

27 61 0		,	Joe Data Sheet		,	l.
Name of the System:		Phoenix AM.		T	1	
ADEQ Public Water	System Number:		11-128		1= , , , , ,	1
		0 11 0 11			Estimated Gallons	
	Number of	Gallons Sold	Gallons Pumped		Authorized Use	
Month	Customers	(thousands)1	(thousands) ²	(thousands) ³	(thousands)4	
January	22,183	139,767	149,051	0	0	
February	22,262	147,187	166,218		0	
March	22,319	185,266	225,380	0	0	
April	22,374	195,487	239,308	0	0	
May	22,435	235,486	255,589	0	0	
June	22,504	233,856	+	-	0	
July	22,536	278,326	305,011	0	0	
August	22,574	219,208	283,858		0	
September	22,910	237,563	285,882	+	0	
October	22,634	246,971	236,722	 	0	
November	22,657	194,751	213,960		0	
December	22,705	181,485			0	
	Totals	2,495,353	2,800,789	0	0	
Is the Water Utility lo If yes, which AMA?					Yes Phoenix AMA	
Does the Company ha If yes, provide the GP		allons Per Capi None	٦ ' '	PD) requirement?	No	
If applicable, in the None	space below ple	ase provide a	description for al	l un-metered water	use along with amo	ounts:
no applicable informa 1 Gallons sold - Total 2 Gallons pumped - T	tion to report. I gallons from custorial gallons from	tomer meters.	ces.	ut 0 or none if there i	is nothing recorded in	n that account or there is
3 Gallons purchased -						
				mired metered or non	notored use Authorit	zed use such as flushias

4 Estimated gallons authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized use such as flushing

(mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc.

Water Use Data Sheet

Annual Report Water Use Data Sheet 12/31/16

Number of Callons Sold (thousands)			Water L	se Data Sheet			
Number of Customers Gallons Sold (thousands) Gallons Pumped (thousands) Gallons Purchased (thousands) Gallons Purcha	Name of the System:		Pinal AMA				ı
Number of Customers Gallons Sold (thousands) Gallons Pumped (thousands) Gallons Purchased (thousands) (thousands)	ADEQ Public Water S	ystem Number:		11-136		•	
Month						Estimated Gallons	I
January		Number of	Gallons Sold	Gallons Pumped	Gallons Purchased	Authorized Use	
Pebruary	Month	Customers	(thousands)1	(thousands)2	(thousands)3	(thousands)4	
March 2,587 26,834 29,866 0 0 April 2,601 26,199 30,401 0 0 May 2,615 31,437 31,597 0 0 June 2,618 34,058 38,178 0 0 July 2,655 42,761 43,199 0 0 August 2,667 26,882 35,399 0 0 September 2,678 27,661 28,458 0 0 October 2,680 38,805 38,804 0 0 November 2,685 24,217 23,976 0 0 December 2,723 20,276 15,483 0 0 Totals 339,437 357,979 0 0 Jess the system have chlorination treatment? Yes If yes, which AMA? Yes Pinal AMA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If applicable, in the space below	January	2,554	17,576	18,942	0	0	
April 2,601 26,199 30,401 0 0 0 May 2,615 31,437 31,597 0 0 0 June 2,618 34,058 38,178 0 0 July 2,655 42,761 43,199 0 0 0 August 2,667 26,882 35,399 0 0 0 September 2,678 27,661 28,458 0 0 0 October 2,680 38,805 38,804 0 0 0 November 2,685 24,217 23,976 0 0 0 December 2,723 20,276 15,483 0 0 0 Totals 339,437 357,979 0 0 0 If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Yes If yes, provide the GPCPD amount: None If applicable, in the space below please provide a description for all un-metered water use along with amounts:	February	2,567	22,731	23,676	0	0	Į
May 2,615 31,437 31,597 0 0 June 2,618 34,058 38,178 0 0 July 2,655 42,761 43,199 0 0 August 2,667 26,882 35,399 0 0 September 2,678 27,661 28,458 0 0 October 2,680 38,805 38,804 0 0 November 2,685 24,217 23,976 0 0 December 2,723 20,276 15,483 0 0 Totals 339,437 357,979 0 0 If the system has fire hydrants, what is the fire flow requirements? If the system have chlorination treatment? Yes If yes, which AMA? Yes If yes, which AMA? Pinal AMA No If yes, provide the GPCPD amount: None No If applicable, in the space below please provide a description for all un-metered water use along with amounts:	March	2,587	26,834	29,866	0	0	
June	April	2,601	26,199	30,401	0	0	
July 2,655 42,761 43,199 0 0 August 2,667 26,882 35,399 0 0 September 2,678 27,661 28,458 0 0 October 2,680 38,805 38,804 0 0 0 November 2,685 24,217 23,976 0 0 December 2,723 20,276 15,483 0 0 Totals 339,437 357,979 0 0 If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Pinal AMA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If applicable, in the space below please provide a description for all un-metered water use along with amounts:	May	2,615	31,437	31,597	0	0	
August 2,667 26,882 35,399 0 0 September 2,678 27,661 28,458 0 0 October 2,680 38,805 38,804 0 0 November 2,685 24,217 23,976 0 0 December 2,723 20,276 15,483 0 0 Totals 339,437 357,979 0 0 If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Yes Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: None	June	2,618	34,058	38,178	0	0	
September 2,678 27,661 28,458 0 0 0 October 2,680 38,805 38,804 0 0 0 November 2,685 24,217 23,976 0 0 0 December 2,723 20,276 15,483 0 0 0 Totals 339,437 357,979 0 0 0 If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Yes Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: None If applicable, in the space below please provide a description for all un-metered water use along with amounts:	July	2,655	42,761	43,199	0	0	
October 2,680 38,805 38,804 0 0 0 November 2,685 24,217 23,976 0 0 December 2,723 20,276 15,483 0 0 0 Totals 339,437 357,979 0 0 If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Yes Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: None None	August	2,667	26,882	35,399	0	0	
November 2,685 24,217 23,976 0 0 December 2,723 20,276 15,483 0 0 0 Totals 339,437 357,979 0 0 0 If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Pinal AMA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: None If applicable, in the space below please provide a description for all un-metered water use along with amounts:	September	2,678	27,661	28,458	0	0	
December 2,723 20,276 15,483 0 0 0 Totals 339,437 357,979 0 0 0 0 If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Pinal AMA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: None If applicable, in the space below please provide a description for all un-metered water use along with amounts:	October	2,680	38,805	38,804	0	0	
If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Pinal AMA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If applicable, in the space below please provide a description for all un-metered water use along with amounts:	November	2,685	24,217	23,976	0	0	
If the system has fire hydrants, what is the fire flow requirements? 1,000 GPM for 2 hrs. Does the system have chlorination treatment? Yes Is the Water Utility located in an ADWR Active Management Area (AMA)? Yes If yes, which AMA? Pinal AMA Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: None None	December	2,723	20,276	15,483	0	0	
Does the system have chlorination treatment? Is the Water Utility located in an ADWR Active Management Area (AMA)? If yes, which AMA? Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: None If applicable, in the space below please provide a description for all un-metered water use along with amounts:		Totals	339,437	357,979	0	0	
If yes, provide the GPCPD amount: None If applicable, in the space below please provide a description for all un-metered water use along with amounts:	Does the system have o	chlorination trea	tment?			Yes Yes	2 hrs.
				ta Per Day (GCPC 	PD) requirement?	No	
	If applicable, in the s	pace below ple	ase provide a	description for a	l un-metered water	use along with amo	ounts;
				•			

1 Gallons sold - Total gallons from customer meters.

no applicable information to report.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is

² Gallons pumped - Total gallons from pumped sources.

³ Gallons purchased - Total gallons purchased from other sources.

⁴ Estimated gallons authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized use such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc.

Annual Report Utility Shutoffs / Disconnects 12/31/16

ADEQ System No.:	11-128

	Utility Shutoffs / I	Disconnects	
3.6 .1	Termination without	Termination with	
Month	Notice R14-2-410.B	Notice R14-2-410.C	Other
January	0	405	0
February	0	581	0
March	0	448	0
April	0	330	0
May	0	522	0
June	0	456	0
July	0	565	0
August	0	703	0
September	0	490	0
October	0	697	0
November	0	320	0
December	0	433	0
Total	0	5,950	0

Other (description):	

Annual Report Utility Shutoffs / Disconnects 12/31/16

ı	ADEQ	System No.:	11-136

	Utility Shutoffs / I	Disconnects	
M4-	Termination without	Termination with	
Month	Notice R14-2-410.B	Notice R14-2-410.C	Other
January	0	18	0
February	0	22	0
March	0	11	0
April	0	9	0
May	0	24	0
June	0	27	0
July	0	28	0
August	0	51	0
September	0	26	0
October	0	10	0
November	0	11	0
December	0	28	0
Total	0	265	0

Other (description):	None

Annual Report Utility Shutoffs / Disconnects 12/31/16

ADEQ System No.: 11-136

	Utility Shutoffs / I	Disconnects	
Month	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	Other
January		18	
February		22	
March		11	
April		9	
May		24	
June		27	
July		28	
August		51	
September		26	
October		10	
November		11	
December		28	
Total	0	265	0

Other (description):



Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Property Taxes 12/31/16

Property Taxes				
\$559,812				



Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Statement (Taxes) 12/31/16

MAY 11 2017

ARIZONA CORP COMMISSION CITILITIES DIVISION - DIRECTOR'S OFFICE

Verification:	State of	ARIZONA		I, the undersigned of the		
		(stat	e name)			
	County of (co	unty name):		PINAL		
	Name (owner	or official) title:		GEORGE JOHNSON	BRADLEY J COL	E
			Johnson Utilities L	L.C. DBA Johnson Utiliti		
		'				
		AT THIS ANNU ION COMMISS		OPERTY TAX AND SAI	ES TAX REPORT TO THE	ARIZONA
	EOR THE VE	EAR ENDING:		12/31/16		
	FOR THE H	EAR ENDING.		12/31/10		
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SA UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE. CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.					O BE A COMPLETE AND COVERED BY THIS
					PANY ARE CURRENT ANI Y ARE CURRENT AND PAI	
	- Will I					
					signature of owner/officia	1
					400,000,000	
					480-998-3300	
					telephone no.	
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY MARICOPI				MARICOPA	
				10th		(county name)
		,	THIS _	70	DAY OF	MAY
						(month) and (year)
			MY COMMISSIO	N EXPIRES	8-5-18 (date)	
			OFFICIA CHRISTINE A E Notary Publi MARICOPA My Commissi	BELCASTRO c - Arizona COUNTY ion Expires	Christine A (signature of not	
			AUGUST	0, 2010		

Verification and Statement (Taxes)

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Statement 12/31/16



MAY 1 1 2007

			Verif	cation and Statemen	t		2411
Verification:						AHIZONAT	OURP COMMISSION
	State of	ARIZO (state r		I, the undersigned of	f the	OTILITIES DIVISIO	OORP COMMISSION IN DIRECTOR'S OFFICE
	County of (co			PINAL			
		or official) title:		GEORGE JOHNSO	DN- BRADL	EY J. COLE	
	Company nan	ne:	Johnson Utili	ties L.L.C. DBA Johns			
		AT THIS ANNUA ION COMMISSIC		ROPERTY TAX AND	SALES TAX F	REPORT TO THE	ARIZONA
	FOR THE YE	EAR ENDING:	12/31/1	6			
	UTILITY; TH AND CORRE REPORT IN	IAT I HAVE CAR ECT STATEMEN	REFULLY EXA T OF BUSINE ACH AND EVE	MINED THE SAME SS AND AFFAIRS OI ERY MATTER AND	, AND DECLA F SAID UTILIT	RE THE SAME TO Y FOR THE PER	OD COVERED BY THIS
Sworn Statement:	STATUTES, 1	IT IS HEREIN RE	EPORTED TH	IENTS OF TITLE 40, AT THE GROSS OPE DPERATIONS DURII	ERATING REV	ENUE OF SAID U	JTILITY DERIVED
				Arizona Intrastate ((The amount in the b	\$12,522,289 oox above includ		
				,			
				<	11	MAX	
						signature of owner	r/official
						400 000 221	20
				_		480-998-330 telephone n	
				O AND SWORN TO I	BEFORE ME A	A NOTARY PUBLI	c NARICOPA
			THIS	10 41		DAY OF	(county name) MAY
							(month) and (year)
			MY COMMIS	SSION EXPIRES		8-5-18 (date)	
					Chn	stire a	Belowsh
						(signature of notar	y public)

Johnson Utilities L.L.C. DBA Johnson Utilities Company Annual Report Verification and Statement (Residential Revenue) 12/31/16

Verification	n:	
	State of ARIZONA I, the unders	igned of the
	(state name)	
	County of (county name): PINAL	
	Name (owner or official) title: GEORGE J	
	Company name: Johnson Utilities L.L.C. D	BA Johnson Utilities Company
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY CORPORATION COMMISSION.	TAX AND SALES TAX REPORT TO THE ARIZONA
	FOR THE YEAR ENDING: 12/31/16	
		ULLY EXAMINED THE SAME, AND DECLARE THE MENT OF BUSINESS AND AFFAIRS OF SAID UTILITY RESPECT TO EACH AND EVERY MATTER AND
Sworn Statement:	: IN ACCORDANCE WITH THE REQUIREMENTS OF REVISED STATUTES, IT IS HEREIN REPORTED TH UTILITY DERIVED FROM ARIZONA INTRASTATE RESIDENTIAL CUSTOMERS DURING THE CALENI	AT THE GROSS OPERATING REVENUE OF SAID UTILITY OPERATIONS RECEIVED FROM
	Asimo no Interestato Casas Otronosino Poveno	
	Arizona Intrastate Gross Operating Reven	\$9,592,245
	(The amount	in the box above includes
	(2115 1115 115 11	\$628,387 in sales taxes
	billed or coll	
OF	CEIVED	
478 A		Mana
	. + 0047	signature of owner/official
M	AY 11 2017	480-998-3300
		telephone no.
AHIZO I TILITIES DI	ONA CORP COMMISSION DIVISION – DIRECTOR'S OFFICE	<u></u>
	SUBSCRIBED AND SWO IN AND FOR THE COU	ORN TO BEFORE ME A NOTARY PUBLIC MARICOPA (county name)
	THIS	DAY OF MAY (month) and (year)
	MY COMMISSION EXP	RES 8-5-18
	OFFICIAL SEAL	(date)
	CHRISTINE A BELCASTRO Notary Public - Arizona	Thus tive a Belastro
	MARÍCOPA COUNTY My Commission Expires	(signature of notary public)
	AUGUST 5, 2018	(-8, Pasa)

Verification and Statement (Residential Revenue)