### ANNUAL REPORT

Of

Company Name:

Double Diamond Utilities, Inc.

3636 N. Central Ave., Ste. 700

Mailing Address:

Phoenix

ΑZ

85012

Docket No.:

WS-20543A

For the Year Ended:

12/31/18



ARIZONA CORP COMMISSION
UTILITIES DIVISION - DIRECTOR'S OFFICE

## WATER UTILITY

To

Arizona Corporation Commission

## Due on April 15th

Email: rdelafuente@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type:

**Original Filing** 

Application Date:

3/28/2019

# ARIZONA CORPORATION COMMISSION WATER UTILITIY ANNUAL REPORT Double Diamond Utilities, Inc. A Class E Utility

1. For the Calendar Year Ended: 12/31/18	
2. Address: \$3636 N. CENTRAL AVE STE#700	
City: PHOENIX State: AZ	Zip Code: 85012
3. Telephone Number: 602-222-4972	
4. Date of Original Organization of Utility: 5-16-2008	
5. Person to whom correspondence should be addressed concerning this report	rt:
Name: LEONARO MAROIAN	
Telephone No.: 702-499-/0/0	
Address: 4132 S. RAINBOW BLVD, PMB 324	
City: LAS VEGAS State: NV	Zip Code: 89103
Email: <u>qrizacreage Whotmail.com</u>	
6. <del>On-Site</del> Manager:	
Name: KATHLEEN A. TACKETT-HICKS	
Telephone No.: 928-279-4586	
Address: 3751 MARTINGALE DRIVE	
City: KINGMAN State: AZ	Zip Code: 36409
Email: K_thicks Dyahoo.com	
7. Ownership: © CORPORATION	
8. Counties Served:	
	Page 2

Double Diamond Utilities, Inc. Annual Report Utility Plant in Service (Water) 12/31/18

·	· · · · · · · · · · · · · · · · · · ·	Utilit	y Plant in Service	(Water)			
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less
No.		Original Cost	Additions	Retirements	Cost	Depreciation	AD)
301	Organization	0	0	0	\$0	0	
302	Franchises	0	0	0	0	0	
303	Land and Land Rights	0	0	0	0	Ø	
304	Structures and Improvements		0	0	0	0	
305	Collecting & Improving Reservoirs	0	0	0	0	0	
306	Lake, River, Canal Intakes			0	0	0	
307	Wells and Springs	0	0	0	0	0	
308	Infiltration Galleries	0	0	0	0	0	
309	Supply Mains	0	0	0	0	Ô	
	Power Generation Equipment	0	0	0	0	0	
311	Pumping Equipment			0	0	0	····
320	Water Treatment Equipment	0	0		0	0	
320,1	Water Treatment Plants	0	0	ó	0	0	
	Solution Chemical Feeders	0	- 0	0	0	0	
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	
330.1	Storage Tanks	0	0	0	0		
330.2	Pressure Tanks	0		0	0	0	
331	Transmission and Distribution Mains	0			Ö		
333	Services		0		ő	0	
334	Meters and Meter Installations		0	- 0	5	0	<del></del> .
335	Hydrants	0	0	0	6		
336	Backflow Prevention Devices	0	- 6		1 - ot		
	Other Plant and Misc. Equipment	0	o o		-01		
	Office Furniture and Equipment	0	0	0	t öl		
	Computer & Software	0	0	0	- <del> </del>		
	Transportation Equipment		0		0		
	Stores Equipment		0		0		
	Tools, Shop and Garage Equipment	0		0	0		
	Laboratory Equipment	- 0			0 -	o	
	Power Operated Equipment	0		<u> </u>	0		
	Communication Equipment	0	0		0		•
	Miscellaneous Equipment			<u> </u>	0		
	Other Tangible Plant	8	0				
	Totals	SO SO	SO SO	<u> </u>	0 \$0	<u> </u>	(

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Double Diamond Utilities, Inc. Annual Report Depreciation Expense for the Current Year (Water) 12/31/18

		Depreciatio	n Expense for th	e Current Year	(Water)			<del></del>
Account No.	Description	Beginning Year Original Cost	Current Year Additions	Current Year Retirements	Adjusted Original Cost	Fully Depreciated/Non- depreciable Plant	Depreciation Percentages	Depreciation Expense
301	Organization	\$0	\$0	\$0	\$0	0	0	SO
302	Franchises	0	0	0	0	0	0	0
303	Land and Land Rights	0	0	0	0	0		0
304	Structures and Improvements	0	0	0	0	0	0	0
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0
307	Wells and Springs	0	0	0	0	0	0	0
308	Infiltration Galleries	0	0	0	0	0		1 0
309	Supply Mains	0	0	0	0	0	0	0
310	Power Generation Equipment	0	0	0	0		- 0	0
311	Pumping Equipment	0	0	0	0	o	0	0
320	Water Treatment Equipment	0	0		0	0	0	0
320.1	Water Treatment Plants	0	0	0	0	O		0
	Solution Chemical Feeders	Ö	0	0	0	0	0	0
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0
330	Distribution Reservoirs and Standpipes	0	0	0	0	0	0	0
330.1	Storage Tanks	0	0	0	0	0		0
330.2	Pressure Tanks	0	0	0	0	0	0	0
331	Transmission and Distribution Mains	0	0	0	0	0		Ö
333	Services	0	0	0	0	0	- 0	0
334	Meters and Meter Installations	0	0	0	0	0	0	0
	Hydrants	0	0	0	0	0	0	0
336	Backflow Prevention Devices	0	0	0 1	0	- 0		- 0
339	Other Plant and Misc. Equipment	0	0	0	0	0		0
340	Office Furniture and Equipment	0	0	0	0	0	<u> </u>	0
340.1	Computer & Software	0	0	0 1	0			0
341	Transportation Equipment	ō	0	0	0		<u></u>	0
	Stores Equipment	0	0	- 0	0		o	- 0
343	Tools, Shop and Garage Equipment	0	0	0	0			0
	Laboratory Equipment	U	0	0	0	8		0
	Power Operated Equipment	0	0	0	0	0		0
346	Communication Equipment	0	0	0	0	0	<u> </u>	0
347	Miscellaneous Equipment	0	0	0	0	0		0
	Other Tangible Plant	0	0	0	0	0		0
	Subtotal	SO	\$0	\$0	\$0	50		\$0

Contribution(s) in Aid of Construction (Gross)
Less: Non Amortizable Contribution(s)
Fully Amortized Contribution(s)
Amortizable Contribution(s)
Times: Proposed Amortization Rate
Amortization of CIAC

\$0

Less: Amortization of CIAC	0
DEPRECIATION EXPENSE	0

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Double Diamond Utilities, Inc. Annual Report Balance Sheet Assets 12/31/18

\* SEE ATTACHED BALANCE SHEETS \*

	Balance Sheet Assets	·	
	Assets	Balance at Beginning of Year (2018)	Balance at End of Year (2018)
Account No.	111111111111111111111111111111111111111		
131	Cash		
134	Working Funds	/	
135	Temporary Cash Investments	/	
141	Customer Accounts Receivable	7	
146	Notes Receivable from Associated Companies		/
151	Plant Material and Supplies	/	/
162	Prepayments	- / -	/
174	Miscellaneous Current and Accrued Assets	/	
	Total Current and Accrued Assets	\$0	\$0
Account No.	Fixed Assets	<del></del>	<del>                                     </del>
101	Utility Plant in Service*	/ \$0	\$0
103	Property Held for Future Use		1
105	Construction Work in Progress		/
108	Accumulated Depreciation (enter as negative)*	/	0
121	Non-Utility Property	<del></del>	
122	Accumulated Depreciation - Non Utility	/	/
	Total Fixed Assets	\$0	/ \$0
	Total Assets	/ \$0	/ so

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

\*Note these items feed automatically from AR3 UPIS Page 3

Double Diamond Utilities, Inc. Annual Report Balance Sheet Liabilities and Owners Equity

## \* SEE ATTACHED BALANCE SHEETS \*

	Balance Sheet Liabilities and O	wners Equity	
	Liabilities	Balance at Beginning of Year (2018)	Balance at End of Year (2018)
Account No.	Current Liabilities		
231	Accounts Payable		
232	Notes Payable (Current Portion)	1	
234	Notes Payable to Associated Companies		
235	Customer Deposits		
236	Accrued Taxes		<del></del>
237	Accrued Interest		·
242	Miscellaneous Current and Accrued Liabilities		/
	Total Current Liabilities	\$0	/\$0
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)		<del>/</del>
251	Deferred Credits		
252	Unamortized Premium on Debt		/
	Advances in Aid of Construction		
255 271	Accumulated Deferred Investment Tax Credits		
	Contributions in Aid of Construction		
272	Less: Amortization of Contributions		
281	Accumulated Deferred Income Tax		
	Total Deferred Credits		\$0
	Total Liabilites		
··-	Capital Accounts	<del></del>	-
201	Common Stock Issued		<del>                                     </del>
211	Other Paid-In Capital		<del></del>
215	Retained Earnings		<del>1</del>
	Proprietary Capital (Sole Props and Partnerships)	<u> </u>	/
	Total Capital	/ \$0	\$0
	Total Liabilities and Capital	\$0	\$0

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Account No.	Water Comparative	<del></del>	<u> </u>
Account No.	Calendar Year	Current Year	Last Year
	Operating Passault	01/01/2018 - 12/31/2018	01/01/2017 - 12/31/201
461	Operating Revenue  Metered Water Revenue		
460	Unmetered Water Revenue	0	
462	Fire Protection Revenue	0	
469	Guaranteed Revenues (Surcharges)	0	
471		0	
474	Miscellaneous Service Revenues Other Water Revenue	0	0
4/4		0	0
	Total Revenues	\$0	\$
•	One and the E		
601	Operating Expenses		<del></del>
	Salaries and Wages	0	
	Employee Pensions and Benefits	0	<u> </u>
	Purchased Water	0	
	Purchased Power		
	Chemicals	- 0	
	Materials and Supplies		
	Repairs and Maintenance	0	
	Office Supplies and Expense		
	Contractual Services		
631	Contractual Services -Engineering	0	
632	Contractual Services - Accounting	0	0
	Contractual Services - Legal	0	0
634	Contractual Services - Management Fees		
	Contractual Services - Water Testing		
	Contractual Services - Other		0
	Rents		0
	Rental of Building/Real Property	0	0
	Rental of Equipment		
	Transportation Expenses		
	Insurance - General Liability		0
	Insurance - Health and Life	0	0
	Regulatory Commission Expense - Rate	0	0
	Bad Debt Expense		0
	Miscellaneous Expense		
403 I	Depreciation Expense (From Schedule AR4)		
408	Taxes Other Than Income		0
408.11	Property Taxes	0	0
	ncome Taxes	0	0
427.1	Customer Security Deposit Interest	0	0
	l'otal Operating Expenses	\$0	\$(
	Operating Income / (Loss)	\$0	\$6
	Other Income / (Expense)		
	nterest and Dividend Income	0	
421 N	Non-Utility Income	0	
	Miscellaneous Non-Utility (Expense)		0
	nterest (Expense)	- 8	
	Total Other Income / (Expense)	\$0	<u> </u>
	(Sapende)		30
	et Income / (Loss)	\$0	\$(

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Double Diamond Utilities, Inc. Annual Report Full time equivalent employees 12/31/18

## Full time equivalent employees

	Direct Company	Outside service	Total
President	0	0	0.0
Vice-president	0	0	0.0
Manager	0	0	0.0
Engineering Staff	0	Đ.	0.0
System Operator(s)	0	0	0.0
Meter reader	0	0	0.0
Customer Service	0	0	0.0
Accounting	0	0	0.0
Business Office	0	0	0.0
Rates Department	0	0	0.0
Administrative Staff	0	0	0.0
Other	0	0	0.0
Total	0.0	0.0	0.0

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. A full-time employee is based on 2080 total hours per year. Please calculate partial employees using 2080 hours.

Double Diamond Utilities, Inc. Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/18

Supplemental Financial Data (Long-Term Debt)								
	Loan #1 Loan #2		Loan #3	Loan #4				
Date Issued	NA	NA	N/A	11/4				
Source of Loan	7	1	777					
ACC Decision No.								
Reason for Loan		-						
Dollar Amt. Issued		<del></del>						
Amount Outstanding								
Date of Maturity								
Interest Rate								
Current Year Interest	<u> </u>							
Current Year Principal								

Meter Deposit Balance at Test Year End;			
Meter Deposits Refunded During the Test Year:		0	
List all bonds, notes, loans, and other types of	indebtedness in	which the proceeds we	ra read in the numbers

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

Double Diamond Utilities, Inc. Annual Report Well and Water Usage 12/31/18

f			Wi	ell and Water Usage					
Name of the System:							1		
ADEQ Public Water Sys	stem Number:	N/A.			T		_		
ADWR PCC Number:		7-7-2			1				
Well registry 55# (55-			Casing Depth	Casing Diameter	Рилір Мотог		Meter Size	How	Τ΄
XXXXXX);	Pump Horsepower	Pump Yield (gpm)	(fect)	(inches)	1ype **	Year Drilled	(inches)	measured:	Active
20 - 4 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2				ļ,,					
204337		130	920	8"		2004			
208949		230		<del></del>		7.4.5		ļ	<b>-</b>
		1 2-3 C	<del></del>			2005	<del> </del>	<del> </del>	<del></del>
208948		730	228	9#		2006		<del>                                     </del>	<del></del>
i							†	<del>                                     </del>	
906790						2007			Ĭ
~		<del></del>						4	ļ
	<del> </del>							<del> </del>	4
********							<del></del>	<del></del>	<del>                                     </del>
								1	<del> </del>
	ļ <u>.</u>								
	<u> </u>	<u> </u>							1
Name of system water de	diversed to	W/A	· · · · · · · · · · · · · · · · · · ·	·-·					
ADWR PCC Number:	invereu to.	- <i>M</i> //3					J		
Source of water delivered	d to another system	N/A.		<del></del>					
Name of system water re	ceived from:	UA					1		
ADWR PCC Number:		/					•		
Source of water received		NA							
Well registry 55# (55-X)	(XXXX):	NA							
<del></del>	r	· · · · · · · · · · · · · · · · · · ·	<del></del> 1	Water received	<del></del>			1	
		·	Water delivered	(purchased) from	Estimated			]	
				Character, 116-111			ı	\$	

Month	Water withdrawn (aere ft) <sup>1</sup>	Water sold (acre	Water delivered (sold) to other systems (acre ft)	Water received (purchased) from other systems (acre ft) <sup>4</sup>	Estimated authorized use (acre fl) <sup>5</sup>	Purchased Power Expense	Purchased Power (kWh)
January	N/A	U	0	0	0	0	0
February	NIA	<u></u>	0	O	0	0	O
March	NA	0	0	n	0	0	0
April	A/A	0	o o	-	0	0	$\mathcal{D}$
May	ALIA	C	0	0	0	0	
June	A/A	0	0		0	2	<u></u>
July	ALP	0	0	~		-	~
August	NIA	0	0	0		2	
September	NIA	0	62	0	0	0	0
October	N/A	0	62		-	~~~	
November	A)/A	0	<u> </u>	0	~	0	<u> </u>
Decomber	N/A.	0	~		0	12	3
Totals	0	0	0	0	0	50	0

If applicable, in the space below please provide a description for all un-nietered water use along with amount	115:
N/A.	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report,

		feet of water		

<sup>1</sup> Water sold - Total acre feet of water withdrawn from pumped sources.

3 Water sold - Total acre feet from customer meters, and other sales such as construction water.

3 Water delivered (sold) to other systems - Total acre feet of water delivered to other systems.

4 Water received (purchased) from other systems - Total acre feet of water purchased/received from other systems.

5 Estimated authorized use - Total estimated acre feet from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

6 Enter the total purchased power costs for the power meters associated with this system.

7 Enter the total purchased kWh used by the power meters associated with this system.

Double Diamond Utilities, Inc. Annual Report Water Utility Plant Description 12/31/18

Water Utility Plant Description				
Name of the System:	6 N/A .			
ADEQ Public Water System Number:	1 1/1	4.		
ADWR PCC Number:	N)//	4.		
		· · · · · · · · · · · · · · · · · · ·		

	MAINS	
Sizes (inches)	Material	Length (feet)
.2	· · · · · · · · · · · · · · · · · · ·	0
3	_	0
4	<del>-</del>	0
S	-	0
6	HERE.	0
9		0
10		0
12		
	<del></del>	
****	·	

SERVICE LINES				
Material	Percent of system			
NA	0			
····				

CUSTOMER METERS		
Size (inches)	Quantity	
5/8 x 3/4	O	
3/4	ອ	
	0	
1.5	0	
comp3	0	
TURBO 3	0	
COMP 4	0	
TURBO4	0	
comp6	0	
TURBUL	0	

BOOSTER PUMPS					
Horsepower	GPM	Quantity			
NIA		0			

FIRE HYDRANTS		
Туре	Quantity	
Standard *	0	
Other	0	

STORAGE TANKS				
Capacity (gallons)	Material	Quantity		
N/A	-			
,	,			

PRESSURE/BLADDER TANKS				
Capacity (gallons)	Material	Quantity		
NA	-	0		

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

<sup>\*</sup> A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

0

Annual Report
Water Utility Plant Description (Continued)
12/31/18

	Water Utility Plant Description (Continued)
For the following	three items, list the utility owned assets in each category for each system.
TREATMENT EQUIPMENT:	NA
STRUCTURES:	N/A.
OTHER:	N/A.

Double Diamond Utilities, Inc. Annual Report Customer and Other Information 12/31/18

Customer and Other Information				
Name of the System:	8 N/A.			
ADEQ Public Water System Number:	<del></del>	NS-205431		
ADWR PCC Number:		N/A.		
•		,		

	Number of Customers							
Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Other Non- Residential			
January	O	0	0	0	0			
February	0	0	0	0	0			
March	0	0	0	0	0			
April	0	0	0	6	0			
May	0	0	0		0			
June	0			$\perp -a -$	0			
July	0	0	n		0			
August	0	0		0_	0			
September	0	0						
October	0	0	o					
November	0	0		0	0			
December	0	O	0	0	0			

If the system has fire hydrants, what is the fire flow requirements?	GPM for WA hrs.
Does the system have chlorination treatment?	N/A.
Does the Company have an ADWR Gallons Per Capita Per Day (GCI If yes, provide the GPCPD amount:	PCPD) requirement?
Is the Water Utility located in an ADWR Active Management Area (all fyes, which AMA?	AMA)?

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

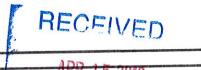
Double Diamond Utilities, Inc. Annual Report Property Taxes 12/31/18

or there is no applicable information to report.

Property Taxes	
Amount of actual property taxes paid during Calendar Year 2018 was	0,22 4.
If no property taxes paid, explain why.	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account

Double Diamond Utilities, Inc. Annual Report Verification and Sworn Statement (Taxes)



12/31/18 Verification and Sworn Statement (Taxes) I, the undersigned of the ARIZONA ARIZONA CORP COMMISSION UTILITIES DIVISION – DIRECTOR'S OFFICE Verification: State of (state name) MOHAVE County of (county name): KATHLEEN Name (owner or official) title: Double Diamond Utilities, Inc. Company name: DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION. 12/31/18 FOR THE YEAR ENDING: HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF. Sworn Statement: I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL. I HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL. signature of owner/official -4586 telephone no. SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC MOHAUE IN AND FOR THE COUNTY (county name) 2019 DAY OF THIS (month) and (year) 12.03.2021 MY COMMISSION EXPIRES (date) Joseph Cervantes Notary Public

Mohave County, Arizona

My Comm. Expires 12-03-2021

(signature of notary public)

Double Diamond Utilities, Inc. Annual Report Verification and Sworn Statement

			Veri	fication and Sworn St	atement		A Paris Control of the Control of th
Verification:	State of	ARIZONA	)	I, the undersigne	ed of the		RECEIVED
	County of (	(state in county name): ner or official) title:	name)	6 MOHAVE	A. TACKETT-HIC	, A.	APR 15 2019  APR 15 2019  RECEIVED
		HAT THIS ANNUA TION COMMISSION		TY PROPERTY TAX	AND SALES TAX	REPORT TO	
	FOR THE	YEAR ENDING:	12/	31/18			
	UTILITY; AND COR REPORT I	THAT I HAVE CAL RECT STATEMEN	REFULLY T OF BUS ACH AND	EXAMINED THE SA SINESS AND AFFAIR EVERY MATTER AI	AME, AND DECLA S OF SAID UTILI	ARE THE SAL	S AND RECORDS OF SAID ME TO BE A COMPLETE PERIOD COVERED BY THIS IE BEST OF MY
Sworn Statement:	STATUTE	S, IT IS HEREIN R	EPORTED		OPERATING REV	ENUE OF SA	01, ARIZONA REVISED AID UTILITY DERIVED R WAS:
				diame.	ate Gross Operating  O  the box above inclu  O  ed)	]	
					Kara	G Of hu signature of	SUSTIFICIAL OWNER/OFFICIAL
					928-279-4		one no.
				RIBED AND SWORN FOR THE COUNTY	TO BEFORE ME	A NOTARY I	tue
			THIS	5	7h	DAY OF	(county name)  APL ( DOIG (month) and (year)
			MY CO	MMISSION EXPIRES  Joseph Cervantes  Notary Public		17.03.8 (date)	9031

Double Diamond Utilities, Inc. Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/18

7
FFICE
FICE

## **DOUBLE DIAMOND UTILITIES, INC. Balance Sheet**

As of December 31, 2018

Fixed Assets  LAND  LAND GTWY 3 ACRES  Total LAND  Total Fixed Assets  Other Assets  PLANT HELD FOR FUTURE USE  DEVELOPMENTAL COSTS  CLEAR CREEK HYDROGEOLOGY  CONSULTING - LUIS VEGA  ENGINEERING CC&N \$31,728N,R19W  WATER STUDIES  FIXED ASSETS  EQUIPMENT  PUMP END EQUIPMENT  PUMP END EQUIPMENT  ACCUMULATED DEPRECIATION  Total EQUIPMENT  PUMP END EQUIPMENT  BUGGNEERING - WATER WELLS  ENGINEERING - WATER WELLS  ENGINEERING - WATER WELLS  ENGINEERING - WATER WELLS  WELL - #25 EC  WELL - #25 EC  WELL - 31 NE WELL  WELL - 31 NE WELL  WELL - 31 NE WELL  WELL - 31 NEW  WELL - HA  WELL - HA  WELL - HA  WELL - HA  WELL - POCKET WELL  116,343.37  WELL - SEC 13 #1  WELL - SEC 29 WELL #1  119,547.43  WELL - SEC 30 NELL #1  119,548.73  WELL - SEC 6 WELL #1  119,530.22  WELL - SEC 6 WELL #1  119,548.73  WELL - SEC 6 WELL #1  119,548.73  WELL - SEC 6 WELL #1  119,547.34  WELL - SEC 6 WELL #1  119,547.34  WELL - SEC 6 WELL #1  119,547.34  WELL - SEC 6 WELL #1  119,547.35  WELL - SEC 6 WELL #1  119,547.34  WELL - SEC 6 WELL #1  119,547.35  WELL - SEC 6 WELL #1  119,547.35  WELL - SEC 6 WELL #1  119,547.35  WELL - SEC 6 WELL #1  119,541.89  WELL - SEC 6 WELL #1  111,148.73  WELL - SEC 6 WELL #1  111,144.73  WELL - SEC 6 WELL #1	As of December 31, 2016	Dec 31, 18
LAND  LAND GTWY 3 ACRES  Total LAND  Total Fixed Assets  Other Assets  PLANT HELD FOR FUTURE USE  DEVELOPMENTAL COSTS  CLEAR CREEK HYDROGEOLOGY  CONSULTING - LUIS VEGA  ENGINEERING CC&N \$31,T28N,R19W  MATER STUDIES  Total DEVELOPMENTAL COSTS  FIXED ASSETS  EQUIPMENT  PUMP END EQUIPMENT  PUMP PEND EQUIPMENT  PUMP PEND EQUIPMENT  ACCUMULATED DEPRECIATION  Total EQUIPMENT  WELLS  ENGINEERING - WATER WELLS  ENGINEERING - WATER WELLS  WATER WELLS  WELL - #25 EC  WELL - #25 EC  WELL - #25 NC  101,856.20  WELL - 14 SE WELL  WELL - 31 NE WELL  WELL - 31 NE WELL  WELL - 31 NE  WELL - 31 NE  WELL - 7TH ST WELL  WELL - 7TH ST WELL  WELL - FOCKET WELL  WELL - SEC 1 (H-7)  WELL - SEC 13 #1  WELL - SEC 29 WELL #1  WELL - SEC 30 WELL #1  WELL - SEC 31 NC  WELL - SEC 30 WELL #1  WELL - SEC 30 WELL #1  WELL - SEC 31 NC  WELL - SEC 31 NC  WELL - SEC 40 WELL #1  WELL - SEC 31 NC  WELL - SEC 31 NC  WELL - SEC 6 WELL #1  WELL - SEC 31 NC  WELL - SEC 6 WELL #1  WELL - SEC 31 NC  WELL - SEC 6 WELL #1  WELL - SEC 31 NC  WELL - SEC 6 WELL #1  WELL - SEC 31 NC  WELL - SEC 6 WELL #1  WELL	ASSETS	
LAND GTWY 3 ACRES   204.50	Fixed Assets	
Total LAND  Total Fixed Assets  Other Assets  PLANT HELD FOR FUTURE USE  DEVELOPMENTAL COSTS  CLEAR CREEK HYDROGEOLOGY  CONSULTING - LUIS VEGA  ENGINEERING CC&N \$31,T28N,R19W  WATER STUDIES  Total DEVELOPMENTAL COSTS  EQUIPMENT  PUMP END EQUIPMENT  PUMP END EQUIPMENT  ACCUMULATED DEPRECIATION  Total EQUIPMENT  PUMP END EQUIPMENT  BENGINEERING - WATER WELLS  ENGINEERING - WATER WELLS  WELL - #25 EC  WELL - #25 EC  WELL - #25 EC  WELL - 31 NE WELL  WELL - 31 NE WELL  WELL - 31 SW  WELL - TTH ST WELL  WELL - TTH ST WELL  WELL - HAD  WELL - SEC 13 #1  WELL - SEC 29 WELL #1  WELL - SEC 29 WELL #1  WELL - SEC 31 NC  WELL - SEC 31 NC  WELL - SEC 40 WELL  WELL - SEC 30 WELL #1  WELL - SEC 31 NC  WELL - SEC 40 WELL  WELL - SEC 6 WELL #1  WELL - SE	LAND	
Total Fixed Assets   204.50	LAND GTWY 3 ACRES	204.50
Other Assets PLANT HELD FOR FUTURE USE DEVELOPMENTAL COSTS CLEAR CREEK HYDROGEOLOGY CONSULTING - LUIS VEGA ENGINEERING CC&N \$31,728N,R19W 20,500.00 WATER STUDIES 39,158.37 Total DEVELOPMENTAL COSTS FIXED ASSETS EQUIPMENT PUMP END EQUIPMENT PUMP END EQUIPMENT ACCUMULATED DEPRECIATION Total EQUIPMENT WELLS ENGINEERING - WATER WELLS WATER WELLS WELL - #25 EC WELL - #25 NC WELL - #25 NC WELL - 31 NE WELL - 42,514.63 WELL - ELNO #1 WELL - H4 WELL - H4 WELL - H4 WELL - H4 WELL - SEC 13 #1 WELL - SEC 31 NC WELL - SEC 31 NC WELL - SEC 6 WELL #1	Total LAND	204.50
PLANT HELD FOR FUTURE USE  DEVELOPMENTAL COSTS  CLEAR CREEK HYDROGEOLOGY CONSULTING - LUIS VEGA ENGINEERING CC&N \$31,T28N,R19W WATER STUDIES Total DEVELOPMENTAL COSTS FIXED ASSETS EQUIPMENT PUMP END EQUIPMENT PUMP END EQUIPMENT ACCUMULATED DEPRECIATION Total EQUIPMENT WELLS ENGINEERING - WATER WELLS WATER WELLS WELL - #25 EC WELL - #25 NC WELL - 14 SE WELL WELL - 31 NW WELL - 31 NW WELL - 31 NW WELL - 31 NW WELL - 14 SE WELL WELL - 15 SW WELL - 7TH ST WELL WELL - 16,343.37 WELL - SEC 13 #1 WELL - SEC 13 #2 (H-6) WELL - SEC 13 #2 (H-6) WELL - SEC 30 WELL #1 WELL - SEC 31 NC WELL - SEC 6 WELL #1 WE	Total Fixed Assets	204.50
DEVELOPMENTAL COSTS   139,225.59   CONSULTING - LUIS VEGA   106,029.55   ENGINEERING CC&N \$31,T28N,R19W   20,500.00   WATER STUDIES   39,158.37   Total DEVELOPMENTAL COSTS   304,913.51   FIXED ASSETS   EQUIPMENT   19,047.13   ACCUMULATED DEPRECIATION   (460.00)   Total EQUIPMENT   18,587.13   WELLS   ENGINEERING - WATER WELLS   152,099.03   WELL - #25 EC   82,685.96   WELL - #25 NC   101,856.20   WELL - 31 NW   105,294.14   WELL - 31 NW   105,294.14   WELL - 31 NW   96,024.52   WELL - TTH ST WELL   42,514.63   WELL - H-4   H-4   127,441.30   WELL - SEC 1 (H-7)   112,338.01   WELL - SEC 13 #2 (H-6)   116,385.44   WELL - SEC 29 WELL #1   43,592.46   WELL - SEC 30 WELL #1   113,148.73   WELL - SEC 6 WELL #1   113,148.74   WELL - SEC 6 WELL #	Other Assets	
CLEAR CREEK HYDROGEOLOGY CONSULTING - LUIS VEGA ENGINEERING CC&N S31,T28N,R19W 20,500.00 WATER STUDIES 39,158.37  Total DEVELOPMENTAL COSTS FIXED ASSETS EQUIPMENT PUMP END EQUIPMENT ACCUMULATED DEPRECIATION Total EQUIPMENT WELLS ENGINEERING - WATER WELLS ENGINEERING - WATER WELLS WATER WELLS WELL - #25 EC WELL - #25 NC WELL - 14 SE WELL WELL - 31 NW WELL - 31 NW WELL - 31 NW WELL - 31 NW WELL - 31 SW WELL - 7TH ST WELL WELL - 14-4 WELL - 31 SW WEL	PLANT HELD FOR FUTURE USE	
CONSULTING - LUIS VEGA ENGINEERING CC&N \$31,T28N,R19W 20,500.00 WATER STUDIES 39,158.37  Total DEVELOPMENTAL COSTS FIXED ASSETS EQUIPMENT PUMP END EQUIPMENT ACCUMULATED DEPRECIATION Total EQUIPMENT ENGINEERING - WATER WELLS ENGINEERING ENGINE	DEVELOPMENTAL COSTS	
ENGINEERING CC&N \$31,T28N,R19W WATER STUDIES 39,158.37  Total DEVELOPMENTAL COSTS FIXED ASSETS EQUIPMENT PUMP END EQUIPMENT ACCUMULATED DEPRECIATION Total EQUIPMENT WELLS ENGINEERING - WATER WELLS ENGINEERING - WATER WELLS WATER WELLS WATER WELLS WELL - #25 EC WELL - #25 NC WELL - #25 NC WELL - 31 NE WELL 98,795.32 WELL - 31 NW WELL - 31 NW WELL - 31 NW WELL - 7TH ST WELL WELL - 14,188.93 WELL - H-4 WELL - H-4 WELL - SEC 13 #1 WELL - SEC 13 #2 (H-6) WELL - SEC 29 WELL #1 WELL - SEC 31 NC WELL - SEC 6 WELL #1 113,148.73 WELL - SEC 6 WELL #1 111,100.00 WELL - SEC 6 WELL #1 111,100.00 WELL - SEC 13,7541.69	CLEAR CREEK HYDROGEOLOGY	139,225.59
WATER STUDIES       39,158.37         Total DEVELOPMENTAL COSTS       304,913.51         FIXED ASSETS       EQUIPMENT         PUMP END EQUIPMENT       19,047.13         ACCUMULATED DEPRECIATION       (460.00)         Total EQUIPMENT       18,587.13         WELLS       9,059.50         WATER WELLS       9,059.50         WATER WELLS       152,099.03         WELL - #25 EC       82,685.96         WELL - 14 SE WELL       162,975.20         WELL - 31 NW       105,294.14         WELL - 31 NW       105,294.14         WELL - 31 SW       96,024.52         WELL - 7TH ST WELL       42,514.63         WELL - ELNO #1       124,198.93         WELL - H-4       127,441.30         WELL - BCC 13 #1       116,343.37         WELL - SEC 13 #1       145,999.24         WELL - SEC 13 #2 (H-6)       116,385.44         WELL - SEC 30 WELL #1       118,530.22         WELL - SEC 6 WELL #1       113,148.73         WELL - SEC 6 WELL #1       113,148.73         WELL - SENATOR MTN. WELL NORTH       11,100.00         WELL - STOCKTON HILL WELL       137,541.69	CONSULTING - LUIS VEGA	106,029.55
Total DEVELOPMENTAL COSTS  FIXED ASSETS  EQUIPMENT  PUMP END EQUIPMENT  ACCUMULATED DEPRECIATION  Total EQUIPMENT  WELLS  ENGINEERING - WATER WELLS  ENGINEERING - WATER WELLS  WATER WELLS  ENGINEERING - WATER WELLS  ENGINEERING - WATER WELLS  WELL - #25 EC  WELL - #25 EC  WELL - 14 SE WELL  WELL - 31 NW  WELL - 31 NW  WELL - 31 NW  WELL - 31 SW  WELL - 7TH ST WELL  WELL - TH ST WELL  WELL - BLNO #1  WELL - SEC 13 #1  WELL - SEC 13 #2  WELL - SEC 30 WELL #1  WELL - SEC 31 NC  WELL - SEC 6 WELL #1  WELL - SEC 70 WELL NORTH  11,100.00  WELL - STOCKTON HILL WELL  137,541.69	ENGINEERING CC&N \$31,T28N,R19W	20,500.00
FIXED ASSETS EQUIPMENT PUMP END EQUIPMENT ACCUMULATED DEPRECIATION Total EQUIPMENT WELLS ENGINEERING - WATER WELLS WATER WELLS WELL - #25 EC WELL - #25 NC WELL - 14 SE WELL WELL - 31 NE WELL WELL - 31 NW WELL - 31 NW WELL - 7TH ST WELL WELL - TH ST WELL WELL - BCC 1 (H-7) WELL - SEC 1 #1 WELL - SEC 2 WELL #1 WELL - SEC 31 NC WELL - SEC 6 WELL #1	WATER STUDIES	39,158.37
EQUIPMENT       19,047.13         ACCUMULATED DEPRECIATION       (460.00)         Total EQUIPMENT       18,587.13         WELLS       9,059.50         WATER WELLS       152,099.03         WELL - #25 EC       82,685.96         WELL - #25 NC       101,856.20         WELL - 14 SE WELL       162,975.20         WELL - 31 NE WELL       98,795.32         WELL - 31 NW       105,294.14         WELL - 31 SW       96,024.52         WELL - 7TH ST WELL       42,514.63         WELL - ELNO #1       124,198.93         WELL - H-4       127,441.30         WELL - POCKET WELL       116,343.37         WELL - SEC 1 (H-7)       112,338.01         WELL - SEC 13 #1       145,999.24         WELL - SEC 29 WELL #1       43,592.46         WELL - SEC 30 WELL #1       118,530.22         WELL - SEC 6 WELL #1       113,148.73         WELL - SENATOR MTN. WELL NORTH       11,100.00         WELL - STOCKTON HILL WELL       137,541.69	Total DEVELOPMENTAL COSTS	304,913.51
PUMP END EQUIPMENT ACCUMULATED DEPRECIATION (460.00)  Total EQUIPMENT WELLS ENGINEERING - WATER WELLS ENGINEERING - WATER WELLS WATER WELLS WELL - #25 EC WELL - #25 NC WELL - 14 SE WELL 162,975.20 WELL - 31 NW 105,294.14 WELL - 31 SW 96,024.52 WELL - 7TH ST WELL 42,514.63 WELL - H-4 WELL - H-4 WELL - POCKET WELL 116,343.37 WELL - SEC 13 #1 WELL - SEC 29 WELL #1 WELL - SEC 31 NC WELL - SEC 6 WELL #1 WELL - SEC A1 MTN. WELL NORTH WELL - SEC A1 MTN. WELL NORTH 11,100.00 WELL - SEC CKTON HILL WELL 137,541.69	FIXED ASSETS	
ACCUMULATED DEPRECIATION       (460.00)         Total EQUIPMENT       18,587.13         WELLS       9,059.50         WATER WELLS       9,059.50         WATER WELLS       152,099.03         WELL - #25 EC       82,685.96         WELL - #25 NC       101,856.20         WELL - 14 SE WELL       162,975.20         WELL - 31 NE WELL       98,795.32         WELL - 31 NW       105,294.14         WELL - 31 SW       96,024.52         WELL - 7TH ST WELL       42,514.63         WELL - ELNO #1       124,198.93         WELL - H-4       127,441.30         WELL - POCKET WELL       116,343.37         WELL - SEC 1 #1       145,999.24         WELL - SEC 13 #1       145,999.24         WELL - SEC 29 WELL #1       43,592.46         WELL - SEC 31 NC       95,954.62         WELL - SEC 6 WELL #1       113,148.73         WELL - SENATOR MTN. WELL NORTH       11,100.00         WELL - STOCKTON HILL WELL       137,541.69	EQUIPMENT	
Total EQUIPMENT WELLS ENGINEERING - WATER WELLS 9,059.50 WATER WELLS 152,099.03 WELL - #25 EC 82,685.96 WELL - #25 NC 101,856.20 WELL - 14 SE WELL 98,795.32 WELL - 31 NW 105,294.14 WELL - 31 SW 96,024.52 WELL - 7TH ST WELL 42,514.63 WELL - H-4 127,441.30 WELL - H-4 127,441.30 WELL - SEC 1 (H-7) 112,338.01 WELL - SEC 13 #1 145,999.24 WELL - SEC 13 #2 (H-6) WELL - SEC 30 WELL #1 16,385.44 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SEC 6 WELL #1 113,148.73 WELL - SENATOR MTN. WELL NORTH 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	PUMP END EQUIPMENT	19,047.13
WELLS ENGINEERING - WATER WELLS 9,059.50 WATER WELLS 152,099.03 WELL - #25 EC 82,685.96 WELL - #25 NC 101,856.20 WELL - 14 SE WELL 162,975.20 WELL - 31 NE WELL 96,795.32 WELL - 31 SW 96,024.52 WELL - 7TH ST WELL 42,514.63 WELL - ELNO #1 124,198.93 WELL - H-4 127,441.30 WELL - POCKET WELL 116,343.37 WELL - SEC 1 (H-7) 112,338.01 WELL - SEC 13 #1 145,999.24 WELL - SEC 13 #2 (H-6) 116,385.44 WELL - SEC 30 WELL #1 18,530.22 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SEC 6 WELL #1 113,148.73 WELL - SENATOR MTN. WELL NORTH 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	ACCUMULATED DEPRECIATION	(460.00)
ENGINEERING - WATER WELLS  WATER WELLS  152,099.03  WELL - #25 EC  82,685.96  WELL - #25 NC  101,856.20  WELL - 14 SE WELL  162,975.20  WELL - 31 NW  105,294.14  WELL - 31 SW  96,024.52  WELL - 7TH ST WELL  42,514.63  WELL - H-4  127,441.30  WELL - H-4  127,441.30  WELL - SEC 1 (H-7)  112,338.01  WELL - SEC 13 #1  145,999.24  WELL - SEC 29 WELL #1  WELL - SEC 30 WELL #1  WELL - SEC 31 NC  WELL - SEC 6 WELL #1  113,148.73  WELL - SENATOR MTN. WELL NORTH  11,100.00  WELL - STOCKTON HILL WELL  137,541.69	Total EQUIPMENT	18,587.13
WATER WELLS  WELL - #25 EC  WELL - #25 NC  WELL - 14 SE WELL  MELL - 31 NE WELL  WELL - 31 NW  WELL - 31 SW  WELL - 7TH ST WELL  WELL - H-4  WELL - H-4  WELL - POCKET WELL  116,343.37  WELL - SEC 13 #1  WELL - SEC 29 WELL #1  WELL - SEC 31 NC  WELL - SEC 31 NC  WELL - SEC 6 WELL #1  WELL - SEC 6 WELL #1  WELL - SENATOR MTN. WELL NORTH  101,856.20  101,856.20  101,856.20  101,856.20  101,856.20  102,975.20  102,975.20  104,795.32  WELL - 105,994.44  105,999.32  105,999.32  106,385.44  107,999.2	WELLS	
WELL - #25 BC 101,856.20 WELL - 14 SE WELL 162,975.20 WELL - 31 NE WELL 98,795.32 WELL - 31 NW 105,294.14 WELL - 31 SW 96,024.52 WELL - 7TH ST WELL 42,514.63 WELL - ELNO #1 124,198.93 WELL - H-4 127,441.30 WELL - POCKET WELL 116,343.37 WELL - SEC 1 (H-7) 112,338.01 WELL - SEC 13 #1 145,999.24 WELL - SEC 13 #2 (H-6) 116,385.44 WELL - SEC 30 WELL #1 43,592.46 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SEC 6 WELL #1 113,148.73 WELL - SEC 6 WELL #1 113,148.73 WELL - SEC 6 WELL #1 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	<b>ENGINEERING - WATER WELLS</b>	9,059.50
WELL - #25 NC 101,856.20 WELL - 14 SE WELL 162,975.20 WELL - 31 NE WELL 98,795.32 WELL - 31 NW 105,294.14 WELL - 31 SW 96,024.52 WELL - 7TH ST WELL 42,514.63 WELL - ELNO #1 124,198.93 WELL - H-4 127,441.30 WELL - POCKET WELL 116,343.37 WELL - SEC 1 (H-7) 112,338.01 WELL - SEC 13 #1 145,999.24 WELL - SEC 13 #2 (H-6) 116,385.44 WELL - SEC 29 WELL #1 43,592.46 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SEC 6 WELL #1 113,148.73 WELL - SEC 6 WELL #1 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	WATER WELLS	152,099.03
WELL - 14 SE WELL WELL - 31 NE WELL 98,795.32 WELL - 31 NW 105,294.14 WELL - 31 SW 96,024.52 WELL - 7TH ST WELL 42,514.63 WELL - ELNO #1 124,198.93 WELL - H-4 127,441.30 WELL - POCKET WELL 116,343.37 WELL - SEC 1 (H-7) 112,338.01 WELL - SEC 13 #1 145,999.24 WELL - SEC 13 #2 (H-6) 116,385.44 WELL - SEC 29 WELL #1 43,592.46 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SENATOR MTN. WELL NORTH 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	WELL - #25 EC	82,685.96
WELL - 31 NW 105,294.14 WELL - 31 SW 96,024.52 WELL - 7TH ST WELL 42,514.63 WELL - ELNO #1 124,198.93 WELL - H-4 127,441.30 WELL - POCKET WELL 116,343.37 WELL - SEC 1 (H-7) 112,338.01 WELL - SEC 13 #1 145,999.24 WELL - SEC 13 #2 (H-6) 116,385.44 WELL - SEC 29 WELL #1 43,592.46 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SENATOR MTN. WELL NORTH 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	WELL - #25 NC	101,856.20
WELL - 31 NW 96,024.52  WELL - 7TH ST WELL 42,514.63  WELL - ELNO #1 124,198.93  WELL - H-4 127,441.30  WELL - POCKET WELL 116,343.37  WELL - SEC 1 (H-7) 112,338.01  WELL - SEC 13 #1 145,999.24  WELL - SEC 13 #2 (H-6) 116,385.44  WELL - SEC 29 WELL #1 43,592.46  WELL - SEC 30 WELL #1 118,530.22  WELL - SEC 31 NC 95,954.62  WELL - SEC 6 WELL #1 113,148.73  WELL - SENATOR MTN. WELL NORTH 11,100.00  WELL - STOCKTON HILL WELL 137,541.69	WELL - 14 SE WELL	162,975.20
WELL - 31 SW 96,024.52 WELL - 7TH ST WELL 42,514.63 WELL - ELNO #1 124,198.93 WELL - H-4 127,441.30 WELL - POCKET WELL 116,343.37 WELL - SEC 1 (H-7) 112,338.01 WELL - SEC 13 #1 145,999.24 WELL - SEC 13 #2 (H-6) 116,385.44 WELL - SEC 29 WELL #1 43,592.46 WELL - SEC 30 WELL #1 118,530.22 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SENATOR MTN. WELL NORTH 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	WELL - 31 NE WELL	98,795.32
WELL - 7TH ST WELL  WELL - ELNO #1  WELL - H-4  WELL - POCKET WELL  116,343.37  WELL - SEC 1 (H-7)  112,338.01  WELL - SEC 13 #1  145,999.24  WELL - SEC 13 #2 (H-6)  116,385.44  WELL - SEC 29 WELL #1  43,592.46  WELL - SEC 30 WELL #1  118,530.22  WELL - SEC 31 NC  95,954.62  WELL - SEC 6 WELL #1  113,148.73  WELL - SENATOR MTN. WELL NORTH  11,100.00  WELL - STOCKTON HILL WELL  137,541.69	WELL - 31 NW	105,294.14
WELL - ELNO #1  WELL - H-4  WELL - POCKET WELL  116,343.37  WELL - SEC 1 (H-7)  112,338.01  WELL - SEC 13 #1  145,999.24  WELL - SEC 13 #2 (H-6)  116,385.44  WELL - SEC 29 WELL #1  43,592.46  WELL - SEC 30 WELL #1  118,530.22  WELL - SEC 31 NC  95,954.62  WELL - SEC 6 WELL #1  113,148.73  WELL - SENATOR MTN. WELL NORTH  11,100.00  WELL - STOCKTON HILL WELL  137,541.69	WELL - 31 SW	96,024.52
WELL - H-4 127,441.30 WELL - POCKET WELL 116,343.37 WELL - SEC 1 (H-7) 112,338.01 WELL - SEC 13 #1 145,999.24 WELL - SEC 13 #2 (H-6) 116,385.44 WELL - SEC 29 WELL #1 43,592.46 WELL - SEC 30 WELL #1 118,530.22 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SENATOR MTN. WELL NORTH 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	WELL - 7TH ST WELL	42,514.63
WELL - POCKET WELL  116,343.37  WELL - SEC 1 (H-7)  112,338.01  WELL - SEC 13 #1  145,999.24  WELL - SEC 13 #2 (H-6)  116,385.44  WELL - SEC 29 WELL #1  43,592.46  WELL - SEC 30 WELL #1  118,530.22  WELL - SEC 31 NC  95,954.62  WELL - SEC 6 WELL #1  113,148.73  WELL - SENATOR MTN. WELL NORTH  11,100.00  WELL - STOCKTON HILL WELL  137,541.69	WELL - ELNO #1	124,198.93
WELL - SEC 1 (H-7) 112,338.01 WELL - SEC 13 #1 145,999.24 WELL - SEC 13 #2 (H-6) 116,385.44 WELL - SEC 29 WELL #1 43,592.46 WELL - SEC 30 WELL #1 118,530.22 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SENATOR MTN. WELL NORTH 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	WELL - H-4	127,441.30
WELL - SEC 13 #1 145,999.24  WELL - SEC 13 #2 (H-6) 116,385.44  WELL - SEC 29 WELL #1 43,592.46  WELL - SEC 30 WELL #1 118,530.22  WELL - SEC 31 NC 95,954.62  WELL - SEC 6 WELL #1 113,148.73  WELL - SENATOR MTN. WELL NORTH 11,100.00  WELL - STOCKTON HILL WELL 137,541.69	WELL - POCKET WELL	116,343.37
WELL - SEC 13 #2 (H-6) 116,385.44  WELL - SEC 29 WELL #1 43,592.46  WELL - SEC 30 WELL #1 118,530.22  WELL - SEC 31 NC 95,954.62  WELL - SEC 6 WELL #1 113,148.73  WELL - SENATOR MTN. WELL NORTH 11,100.00  WELL - STOCKTON HILL WELL 137,541.69	WELL - SEC 1 (H-7)	112,338.01
WELL - SEC 29 WELL #1 43,592.46 WELL - SEC 30 WELL #1 118,530.22 WELL - SEC 31 NC 95,954.62 WELL - SEC 6 WELL #1 113,148.73 WELL - SENATOR MTN. WELL NORTH 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	WELL - SEC 13 #1	145,999.24
WELL - SEC 30 WELL #1       118,530.22         WELL - SEC 31 NC       95,954.62         WELL - SEC 6 WELL #1       113,148.73         WELL - SENATOR MTN. WELL NORTH       11,100.00         WELL - STOCKTON HILL WELL       137,541.69	WELL - SEC 13 #2 (H-6)	116,385.44
WELL - SEC 31 NC       95,954.62         WELL - SEC 6 WELL #1       113,148.73         WELL - SENATOR MTN. WELL NORTH       11,100.00         WELL - STOCKTON HILL WELL       137,541.69	WELL - SEC 29 WELL #1	43,592.46
WELL - SEC 6 WELL #1       113,148.73         WELL - SENATOR MTN. WELL NORTH       11,100.00         WELL - STOCKTON HILL WELL       137,541.69	WELL - SEC 30 WELL #1	118,530.22
WELL - SENATOR MTN. WELL NORTH 11,100.00 WELL - STOCKTON HILL WELL 137,541.69	WELL - SEC 31 NC	95,954.62
WELL - STOCKTON HILL WELL 137,541.69	WELL - SEC 6 WELL #1	113,148.73
·	WELL - SENATOR MTN. WELL NORTH	11,100.00
WELL - W.H. #2 (LOWER AQ) 266,863.56	WELL - STOCKTON HILL WELL	137,541.69
	WELL - W.H. #2 (LOWER AQ)	266,863.56

	Dec 31, 18
WELL TESTING STUDIES	9,710.77
Total WELLS	2,390,452.84
Total FIXED ASSETS	2,409,039.97
ORGIZATIONAL COSTS	
ORG COSTS	
LEGAL	
LEGAL - DOCUMENTED EXPENSES	171.60
LEGAL - FEES	47,942.50
LEGAL - UNDOCUMENTED EXPENSES	352.90
Total LEGAL	48,467.00
ORG COSTS - Other	57,763.81
Total ORG COSTS	106,230.81
ACCUMULATED AMORTIZATION	(40,784.00)
Total ORGIZATIONAL COSTS	65,446.81
PLANT HELD FOR FUTURE USE - Other	4,642.72
Total PLANT HELD FOR FUTURE USE	2,784,043.01
Total Other Assets	2,784,043.01
TOTAL ASSETS	2,784,247.51
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
DUE DEL RAYO INTERNATIONAL	3,215.19
DUE ELNO ROUNDY	25,116.86
Total Other Current Liabilities	28,332.05
Total Current Liabilities	28,332.05
Total Liabilities	28,332.05
Equity	
COMMON STOCK - NY PARTNERS	5,000.00
PAID IN CAPITAL	2,750,915.46
Total Equity	2,755,915.46
TOTAL LIABILITIES & EQUITY	2,784,247.51

#### ----- Forwarded Message ------

From: support@pointandpay.com
To: lbusiness@netzero.com

Subject: Your Receipt

Date: 15 Apr 2019 13:55:35 -0400

Greetings,

The County of Mohave thanks you for your payment.

Your payment ID is: 57316458

Items Paid For:

Description: Property Tax - Full Year

Amount Paid: \$0.24

Parcel Identification Number (Without Dashes): 31701015

Customer Information:

First Name: Leonard Last Name: Mardian

Address Line 1: 4132 S RAINBOW BLVD #324

Address Line 2: City: Las Vegas State: Nevada

Zip Code (If Non-US Enter 11111): 89103

Phone Number: 7024991010

Email Address: <a href="mailto:lbusiness@netzero.com">lbusiness@netzero.com</a>