ANNUAL REPORT

Of

Company Name: Clear Springs Utility Company, Inc.

PO Box 85160

Mailing Address:

Tucson

AZ

85754 RECEIVED BY EMAIL

Docket No.: WS-01689A 5/14/2020, 12:34 PM

For the Year Ended: 12/31/19 ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

WATER UTILITY

To

Arizona Corporation Commission

Due on April 15th

Application Type: Original Filing
Application Date: 5/14/2020

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT

Clear Springs Utility Company, Inc.

A Class D Utilit	y

For the Calendar Year E	Ended: <u>12/31/19</u>			
Primary Address:	PO Box 85160			
	Tucson		State: Arizona	Zip Code: 85754
·		_		
Telephone Number:	520-623-5172			
Date of Original Organi	zation of Utility:	10/30/	1959	
	ondence should be address	sed concer	rning this report:	
	Paul Juhl		1	
Telephone No.:				
	PO Box 85160	1		I I
	Tucson		State: Arizona	Zip Code: 85754
Email:	info@southwesternutility.com	<u>m</u>		
On-Site Manager				
Name:	Paul Juhl			
Telephone No.:	520-623-5172			
Address:	PO Box 85160			
City:	Tucson		State: Arizona	Zip Code: 85754
Email:	info@southwesternutility.co	om		
Name:				
Telephone No. :				
Address:		_		
City:			State:	Zip Code:
Email:				
Name:				
Telephone No.:				
Address:				
City:			State:	Zip Code:
Email:				_
Name:				
Telephone No. :				
Address:				
City:			State:	Zip Code:
Email:			State.	Zip Code.
Eman.				
Ownership:	"C" Corporation		1	
•	-		_	
Counties Served:				

ARIZONA CORPORATION COMMISSION WATER UTILITY ANNUAL REPORT

Clear Springs Utility Company, Inc.

For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control duri year? If yes, please provide specific details in the box below. N/A No Has the company been notified by any other regulatory authorities during the year, that they are out of compliance? If yes, please provide specific details in the box below. N/A		important changes during the year
If yes, please provide specific details in the box below. N/A No Has the company been notified by any other regulatory authorities during the year, that they are out of compliance? If yes, please provide specific details in the box below.	No	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control durin
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If yes, please provide specific details in the box below.	7	
N/A		If yes, please provide specific details in the box below.
		N/A
	,	

	Utility Plant in Service (Water)							
Account	Description	Beginning Year	Current Year	Current Year	Adjusted Original	Accumulated	OCLD (OC less	
No.	•	Original Cost	Additions	Retirements	Cost	Depreciation	AD)	
301	Organization	\$1,625	\$0	\$0	\$1,625	\$0	\$1,625	
302	Franchises	0	0	0	0	0	0	
303	Land and Land Rights	210	0	0	210	0	210	
304	Structures and Improvements	32,946	0	0	32,946	29,080	3,866	
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	
306	Lake, River, Canal Intakes	0	0	0		0	0	
307	Wells and Springs	188,286	102,879	0	291,165	182,990	108,175	
308	Infiltration Galleries	0	0	0	0	0	0	
309	Supply Mains	0	0	0	0	0	0	
310	Power Generation Equipment	0	0	0	0	0	0	
311	Pumping Equipment	298,634	4,736	0	303,370	254,514	48,856	
320	Water Treatment Equipment	0	0	0	0	0	0	
320.1	Water Treatment Plants	0	0	0	0	0	0	
320.2	Solution Chemical Feeders	5,820	1,170	0	6,990	5,660	1,330	
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	
330	Distribution Reservoirs and Standpipes	16,011	0	0	16,011	16,011	0	
330.1	Storage Tanks	160,320	289,475	0	449,795	130,566	319,229	
330.2	Pressure Tanks	5,634	0	0	5,634	986	4,648	
331	Transmission and Distribution Mains	360,888	33,169	0	394,057	350,691	43,366	
333	Services	130,582	6,587	0	137,169	115,949	21,220	
334	Meters and Meter Installations	112,732	17,968	0	130,700	95,239	35,461	
335	Hydrants	116,556	42,039	0	158,595	15,937	142,658	
336	Backflow Prevention Devices	0	0	0	0	0	0	
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	
340	Office Furniture and Equipment	0	0	0	0	0	0	
340.1	Computer & Software	0	0	0	0	0	0	
341	Transportation Equipment	0	0	0	0	0	0	
342	Stores Equipment	0	0	0	0	0	0	
343	Tools, Shop and Garage Equipment	0	0	0	0	0	0	
344	Laboratory Equipment	0	0	0	0	0	0	
345	Power Operated Equipment	0	0	0	0	0	0	
346	Communication Equipment	1,937	0	0	1,937	678	1,259	
347	Miscellaneous Equipment	0	0	0	0	0	0	
348	Other Tangible Plant	0	0	0	0	0	0	
	Totals	\$1,432,181	\$498,023	\$0	\$1,930,204	\$1,198,301	\$731,903	

Clear Springs Utility Company, Inc. Annual Report Depreciation Expense for the Current Year (Water) 12/31/19

		Dep	reciation Expense	for the Current	Year (Water)				
Account No.	Description	Beginning	Current Year	Current Year	Adjusted	Fully	Depreciable	Depreciation	Depreciation
		Year Original Cost	Additions	Retirements	Original Cost	Depreciated/Non- depreciable Plant	Plant	Percentages	Expense
301	Organization	\$1,625	\$0	\$0	\$1,625	\$0	\$1,625	0.00%	\$0
302	Franchises	0	0	0	0	0	0	0.00%	0
303	Land and Land Rights	210	0	0	210	0	210	0.00%	0
304	Structures and Improvements	32,946	0	0	32,946	28,565	4,381	3.33%	146
305	Collecting & Improving Reservoirs	0	0	0	0	0	0	0.00%	0
306	Lake, River, Canal Intakes	0	0	0	0	0	0	0.00%	0
307	Wells and Springs	188,286	102,879	0	291,165	179,255	111,910	3.33%	2,014
308	Infiltration Galleries	0	0	0	0	0	0	0.00%	0
309	Supply Mains	0	0	0	0	0	0	0.00%	0
310	Power Generation Equipment	0	0	0	0	0	0	0.00%	0
311	Pumping Equipment	298,634	4,736	0	303,370	219,007	84,363	12.50%	10,249
320	Water Treatment Equipment	0	0	0	0	0	0	0.00%	0
320.1	Water Treatment Plants	0	0	0	0	0	0	0.00%	0
320.2	Solution Chemical Feeders	5,820	1,170	0	6,990	4,574	2,416	20.00%	366
320.3	Point-of-Use Treatment Devices	0	0	0	0	0	0	0.00%	0
330	Distribution Reservoirs and Standpipes	16,011	0	0	16,011	16,011	0	2.22%	0
330.1	Storage Tanks	160,320	289,475	0	449,795	0	449,795	2.22%	6,772
330.2	Pressure Tanks	5,634	0	0	5,634	0	5,634	5.00%	282
331	Transmission and Distribution Mains	360,888	33,169	0	394,057	349,434	44,623	2.00%	561
333	Services	130,582	6,587	0	137,169	0	137,169	3.33%	4,458
334	Meters and Meter Installations	112,732	17,968	0	130,700	66,606	64,094	8.33%	4,591
335	Hydrants	116,556	42,039	0	158,595	9,850	148,745	2.00%	2,555
336	Backflow Prevention Devices	0	0	0	0	0	0	0.00%	0
339	Other Plant and Misc. Equipment	0	0	0	0	0	0	0.00%	0
340	Office Furniture and Equipment	0	0	0	0	0	0	0.00%	0
340.1	Computer & Software	0	0	0	0	0	0	0.00%	0
341	Transportation Equipment	0	0	0	0	0	0	0.00%	0
342	Stores Equipment	0	0	0	0	0	0	0.00%	0
343	Tools, Shop and Garage Equipment	0	0	0	0	0	0	0.00%	0
344	Laboratory Equipment	0	0	0	0	0	0	0.00%	0
345	Power Operated Equipment	0	0	0	0	0	0	0.00%	0
346	Communication Equipment	1,937	0	0	1,937	0	1,937	10.00%	194
347	Miscellaneous Equipment	0	0	0	0	0	0	0.00%	0
348	Other Tangible Plant	0	0	0	0	0	0	0.00%	0
	Subtotal	\$1,432,181	\$498,023	\$0	\$1,930,204	\$873,302	\$1,056,902		\$32,187

 Contribution(s) in Aid of Construction (Gross)
 \$359,256

 Less: Non Amortizable Contribution(s)
 0

 Fully Amortized Contribution(s)
 226,579

 Amortizable Contribution(s)
 \$132,677

 Times: Proposed Amortization Rate
 3.03%

 Amortization of CIAC
 \$3,586

Less: Amortization of CIAC \$3,586

DEPRECIATION EXPENSE \$28,601

Clear Springs Utility Company, Inc. Annual Report Balance Sheet Assets 12/31/19

	Balance Sheet Assets		
	Assets	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current and Accrued Assets		
131	Cash	\$438,742	\$121,808
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	12,520	17,078
146	Notes Receivable from Associated Companies	0	0
151	Plant Material and Supplies	0	0
162	Prepayments	0	0
174	Miscellaneous Current and Accrued Assets	8,454	9,708
	Total Current and Accrued Assets	\$459,716	\$148,593
Account No.	Fixed Assets		
101	Utility Plant in Service*	\$1,432,181	\$1,930,204
103	Property Held for Future Use	0	0
105	Construction Work in Progress	220,080	0
108	Accumulated Depreciation (enter as negative)*	(1,166,114)	(1,198,301)
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility	0	0
	Total Fixed Assets	\$486,147	\$731,903
	Total Assets	\$945,863	\$880,496

*Note these items feed automatically from AR3 UPIS Page 4

Clear Springs Utility Company, Inc. Annual Report Balance Sheet Liabilities and Owners Equity

	Balance Sheet Liabilities and Ow	vners Equity	
	Liabilities	Balance at Beginning of Year (2019)	Balance at End of Year (2019)
Account No.	Current Liabilities		
231	Accounts Payable	\$118,247	\$5,594
232	Notes Payable (Current Portion)	0	0
234	Notes Payable to Associated Companies	0	0
235	Customer Deposits	18,594	11,722
236	Accrued Taxes	1,270	23,484
237	Accrued Interest	0	0
242	Miscellaneous Current and Accrued Liabilities	0	303
	Total Current Liabilities	\$138,111	\$41,103
	Long Term Debt		
224	Long Term Debt (Notes and Bonds)	\$787,218	\$763,070
	Deferred Credits		
251	Unamortized Premium on Debt	\$0	\$0
252	Advances in Aid of Construction	59,504	30,220
255	Accumulated Deferred Investment Tax Credits	0	0
271	Contributions in Aid of Construction	330,588	359,256
272	Less: Amortization of Contributions	(251,478)	(255,064)
281	Accumulated Deferred Income Tax	4,139	(8,591)
	Total Deferred Credits	\$142,753	\$125,821
	Total Liabilites	\$1,068,082	\$929,994
	Capital Accounts		
201	Common Stock Issued	\$1,000	\$0
211	Other Paid-In Capital	1,839,934	1,840,632
215	Retained Earnings	(1,963,153)	(1,890,130)
218	Proprietary Capital (Sole Props and Partnerships)	0	0
	Total Capital	(\$122,219)	(\$49,498)
	Total Liabilities and Capital	\$945,863	\$880,496

Note: Total liabilities and Capital must match total assets for the beginning and end of the year!

Account No.	Calendar Year	Current Year	Last Year
Account No.	Calcildar Tear	01/01/2019 - 12/31/2019	01/01/2018 - 12/31/2018
	Operating Revenue	01/01/2019 - 12/31/2019	01/01/2016 - 12/31/2016
461	Metered Water Revenue	\$280,293	\$274,805
460	Unmetered Water Revenue	0	Ψ271,000
462	Fire Protection Revenue	0	(
469	Guaranteed Revenues (Surcharges)	68,137	7,218
471	Miscellaneous Service Revenues	8,931	10,234
474	Other Water Revenue	0,231	10,23
4/4	Total Revenues	\$357,361	\$292,25
	0 (1		
601	Operating Expenses	ΦΩ.	Φ.
601	Salaries and Wages	\$0	\$
604	Employee Pensions and Benefits	0	
610	Purchased Water	0	22.70
615	Purchased Power	29,095	23,78
618	Chemicals	977	1,25
620	Materials and Supplies	0	0.22
620.1	Repairs and Maintenance	6,155	8,33
620.2	Office Supplies and Expense	4,314	4,36
630	Contractual Services	0	
631	Contractual Services - Engineering	0	
632	Contractual Services - Accounting	5,258	3,78
633	Contractual Services - Legal	867	2,29
634	Contractual Services - Management Fees	132,432	119,04
635	Contractual Services - Water Testing	6,329	8,96
636	Contractual Services - Other	0	1,14
640	Rents	0	57
641	Rental of Building/Real Property	141	
642	Rental of Equipment	0	
650	Transportation Expenses	4,888	4,92
657	Insurance - General Liability	1,044	2,02
657.1	Insurance - Health and Life	0	
665	Regulatory Commission Expense - Rate	0	6,41
670	Bad Debt Expense	248	1,15
675	Miscellaneous Expense	3,257	1,31
403	Depreciation Expense (From Schedule AR4)	28,601	25,92
408	Taxes Other Than Income	0	·
408.11	Property Taxes	14,661	13,47
409	Income Taxes	17,511	1,05
427.1	Customer Security Deposit Interest	624	58
.2,.1	Total Operating Expenses	\$256,402	\$230,41
	Operating Income / (Loss)	\$100,959	\$61,83
410	Other Income / (Expense)	¢1 147	ሶ ሳሪ
419	Interest and Dividend Income	\$1,447	\$26
421	Non-Utility Income	749	(2.19
426	Miscellaneous Non-Utility (Expense)	(20, 222)	(3,18
427	Interest (Expense)	(39,223)	(13,41
	Total Other Income / (Expense)	(\$37,027)	(\$16,32
	Net Income / (Loss)	\$63,932	\$45,51

Clear Springs Utility Company, Inc. Annual Report Full time equivalent employees 12/31/19

Full time equivalent employees

	Direct Company	Allocated	Outside service	Total
President				0.0
Vice-president				0.0
Manager			unable to	0.0
Engineering Staff			determine	0.0
System Operator(s)			without	0.0
Meter reader			significant	0.0
Customer Service			analysis	0.0
Accounting				0.0
Business Office				0.0
Rates Department				0.0
Administrative Staff				0.0
Other				0.0
Total	0.0	0.0	0.0	0.0

Clear Springs Utility Company, Inc. Annual Report Supplemental Financial Data (Long-Term Debt) 12/31/19

	Supplemental Financial Data (Long-Term Debt)						
	Loan #4						
Date Issued	11/20/2015	8/17/2016	7/20/2018				
Source of Loan	WIFA	Annece Capital	CoBank				
ACC Decision No.	74037	75590	76717				
Reason for Loan	System Improve	System Improve	System improve				
Dollar Amt. Issued	\$154,794	\$70,400	\$618,581				
Amount Outstanding	\$120,995	\$39,034	\$603,041				
Date of Maturity	11/1/2035	8/17/2036	12/20/2038				
Interest Rate	4.46%	4.46%	5.86%				
Current Year Interest	\$5,524	\$1,827	\$31,872				
Current Year Principal	\$5,108	\$3,500	\$15,540				

Meter Deposit Balance at Test Year End:	\$7,606	
Meter Deposits Refunded During the Test Year	r:	

List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should <u>not</u> be listed. Input 0 or none if there is nothing to report for that cell.

\$356

Clear Springs Utility Company, Inc. Annual Report Well and Water Usage 12/31/19

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	Well and Water Usage											\neg
Name of the System:	Name of the System: CLEAR SPRINGS											
ADEQ Public Water System Number:			AZ0402008				-					
ADWR PCC Number:			91-000029.0000									
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor	Year		Water level	Meter Size	How		
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Drilled	2010	2019	(inches)	measured:	Active	
55-603877	30	180	680	16	Submersible	1964	330	381	4	Metered		Yes
55-502128	50	300	700	16	Submersible	1982	280	282	6	Metered		Yes

•				
Name of system water delivered to:	NA			
ADWR PCC Number:		#N/A		
Source of water delivered to another system				
		_		
Name of system water received from:	NA			
ADWR PCC Number:		#N/A		
Source of water received			·	-
Well registry 55# (55-XXXXXX):			1	

				Water received			
			Water delivered	(purchased) from	Estimated	Purchased	Purchased
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Power	Power
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	(kWh) ⁷
January	2,466,480.00	1,375,412.00	0.00	0.00	360,000.00	\$1,483	10,428
February	2,756,640.00	1,546,564.00	0.00	0.00	10,000.00	1,357	9,494
March	1,903,500.00	1,467,513.00	0.00	0.00	210,000.00	1,469	10,364
April	2,537,400.00	2,082,707.00	0.00	0.00	10,000.00	896	5,892
May	3,110,900.00	2,566,939.00	0.00	0.00	10,000.00	1,828	9,453
June	3,668,518.00	2,495,218.00	0.00	0.00	10,000.00	2,073	12,461
July	3,800,293.00	2,895,571.00	0.00	0.00	512,000.00	2,080	12,109
August	3,464,288.00	2,856,885.00	0.00	0.00	10,000.00	2,854	18,270
September	2,680,764.00	2,091,275.00	0.00	0.00	10,000.00	2,061	12,787
October	2,591,500.00	2,065,248.00	0.00	0.00	10,000.00	1,988	12,259
November	2,161,831.00	1,859,610.00	0.00	0.00	10,000.00	1,390	10,199
December	1,920,887.00	1,532,102.00	0.00	0.00	120,000.00	928	6,419
Totals	33,063,001.00	24,835,044.00	0.00	0.00	1,282,000.00	\$20,407	130,135

applicable, in the space below please provide a description for all un-metered water use along with amounts:									

- 1 Water withdrawn Total gallons of water withdrawn from pumped sources.
 2 Water sold Total gallons from customer meters, and other sales such as construction water.
 3 Water delivered (sold) to other systems Total gallons of water delivered to other systems.
 4 Water received (purchased) from other systems Total gallons of water purchased/received from other systems.
 5 Estimated authorized use Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

 6 Enter the total purchased power costs for the power meters associated with this system.

 7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. Annual Report Well and Water Usage 12/31/19

				Wall and V	Vater Usage							
Name of the System:		CLEAR SPRINGS	UTILITY	wen and v	vater Usage							
ADEQ Public Water Syst	tem Number:	I	AZ0402049			J						
ADWR PCC Number:			91-000061.0000									
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How		
XXXXXX):	Pump Horsepower	Pump Yield (gpm)		(inches)	Type **	Year Drilled	2010	2019	(inches)	measured:	Active	
55-588414	7.5	40	505	8	Submersible	2001	330	386	2	Metered		Yes
											-	
											-	
											_	
											_	
												_
											_	

Name of system water delivered to:			
ADWR PCC Number:			
Source of water delivered to another system		•	
	•		
Name of system water received from:			
ADWR PCC Number:			
Source of water received		•	
Well registry 55# (55 VVVVVV)			

				Water received			
			Water delivered	(purchased) from	Estimated		
	Water withdrawn	Water sold	(sold) to other	other systems	authorized use	Purchased Power	Purchased
Month	(gallons)1	(gallons)2	systems (gallons)3	(gallons)4	(gallons)5	Expense ⁶	Power (kWh)7
January	57,140.00	46,680.00	0.00	0.00	0.00	\$145	316
February	43,386.00	38,310.00	0.00	0.00	0.00	140	310
March	43,786.00	39,500.00	0.00	0.00	0.00	162	409
April	72,968.00	75,830.00	0.00	0.00	0.00	146	332
May	116,909.00	110,920.00	0.00	0.00	0.00	158	414
June	116,441.00	111,470.00	0.00	0.00	0.00	168	448
July	116,079.00	107,150.00	0.00	0.00	0.00	194	634
August	107,999.00	103,180.00	0.00	0.00	0.00	189	616
September	87,099.00	79,540.00	0.00	0.00	0.00	166	441
October	67,102.00	60,400.00	0.00	0.00	0.00	170	470
November	50,506.00	46,650.00	0.00	0.00	0.00	145	325
December	42,751.00	33,070.00	0.00	0.00	0.00	167	371
Totals	922,166.00	852,700.00	0.00	0.00	0.00	\$1,950	5,086

The salients is the same belong and the description for all the salient and action and the salient and the sal
If applicable, in the space below please provide a description for all un-metered water use along with amounts: Flushing
1 to sing

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

1 Water withdrawn - Total gallons of water withdrawn from pumped sources.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

#VALUE!
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. Annual Report Well and Water Usage 19

	/3		

				Well and Wat	er Usage						
Name of the System:		Well #3									
ADEQ Public Water Sys	stem Number:	•	02-048				•				
ADWR PCC Number:											
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2019		measured:	Active
55-603879	5	15	442	6	Submersible	1966	400	434	2	Metered	Yes
Name of system water de	elivered to:						1				
ADWR PCC Number:		•					•				
Source of water delivered	d to another system										
Name of system water re	eceived from:						1				
ADWR PCC Number:							1				
Source of water received	1				I						
Well registry 55# (55-XX											
	*			. ¹¹							

				Water received			
M. d	Water withdrawn (gallons)1	Water sold (gallons)2	Water delivered (sold) to other systems (gallons)3	(purchased) from other systems (gallons)4	Estimated authorized use (gallons)5	Purchased Power Expense ⁶	Purchased Power (kWh) ⁷
Month			, ,	,	,		. ,
January	14,253.00	14,470.00	0.00	0.00	0.00	\$96	209
February	16,608.00	16,700.00	0.00	0.00	0.00	94	186
March	19,308.00	20,100.00	0.00	0.00	0.00	100	240
April	39,328.00	36,870.00	0.00	0.00	0.00	92	174
May	49,863.00	51,210.00	0.00	0.00	0.00	112	284
June	60,959.00	60,880.00	0.00	0.00	0.00	113	313
July	48,176.00	46,700.00	0.00	0.00	0.00	124	416
August	40,982.00	39,670.00	0.00	0.00	0.00	121	363
September	33,620.00	32,780.00	0.00	0.00	0.00	99	225
October	31,381.00	30,000.00	0.00	0.00	0.00	108	264
November	18,666.00	19,611.00	0.00	0.00	0.00	112	332
December	11,030.00	12,749.00	0.00	0.00	0.00	98	222
Totals	384,174,00	381,740.00	0.00	0.00	0.00	\$1,269	3,228

If applicable, in the space below please provide a description for all un-metered water use along with amounts:

'
1 Water withdrawn - Total gallons of water withdrawn from pumped sources.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
#VALUE!
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. Annual Report Well and Water Usage 12/31/19

				Well and W	ater Usage							
Name of the System:		Well #7										
ADEQ Public Water Sys	tem Number:		02-050									
ADWR PCC Number:												
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How		
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2019	(inches)	measured:	Active	
55-603880	3	18	560	6	Submersible	1969	425	475	2	Metered		Y
			,									
								·				

Name of system water delivered to:			
ADWR PCC Number:			
Source of water delivered to another system			
	_		
Name of system water received from:			
ADWR PCC Number:			
Source of water received		•	
Well registry 55# (55-XXXXXX):			

Month	Water withdrawn (gallons)1	Water sold (gallons)2	Water delivered (sold) to other systems (gallons)3	Water received (purchased) from other systems (gallons)4	Estimated authorized use (gallons)5	Purchased Power Expense ⁶	Purchased Power (kWh) ⁷
January	19,500.00	17,690.00	0.00	0.00	0.00	\$74	189
February	21,300.00	19,340.00	0.00	0.00	0.00	77	215
March	22,300.00	21,300.00	0.00	0.00	0.00	83	225
April	28,300.00	26,390.00	0.00	0.00	0.00	76	213
May	51,800.00	52,260.00	0.00	0.00	0.00	74	211
June	46,900.00	47,050.00	0.00	0.00	0.00	96	357
July	52,700.00	52,390.00	0.00	0.00	0.00	105	404
August	43,000.00	41,370.00	0.00	0.00	0.00	107	423
September	35,800.00	41,370.00	0.00	0.00	0.00	85	282
October	38,700.00	34,310.00	0.00	0.00	0.00	92	348
November	30,600.00	27,840.00	0.00	0.00	0.00	93	369
December	24,800.00	21,320.00	0.00	0.00	0.00	83	301
Totals	415 700 00	402 630 00	0.00	0.00	0.00	\$1.045	3 537

If applicable, in the space below please provide a description for all un-metered water use along with amounts:											

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

l	Water withdrawn -	- Total gallor	is of water wit	thdrawn from pun	nped sources.

1 Water Withdrawn - 10da gamons of water withdrawn from pumpers such as construction water.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

#VALUE!
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. Annual Report Well and Water Usage 12/31/19

				Well and Wa	ater Usage						
Name of the System:		Well #9									
ADEQ Public Water Sys	tem Number:		02-051				•				
ADWR PCC Number:											
Well registry 55# (55-			Casing Depth	Casing Diameter	Pump Motor		Water level	Water level	Meter Size	How	
XXXXXX):	Pump Horsepower	Pump Yield (gpm)	(feet)	(inches)	Type **	Year Drilled	2010	2019	(inches)	measured:	Active
55-603882	5	25	675	8/6	Submersible	1970	460	480	2	Metered	Ye
											4
											4
											4
											4
											4
Name of system water de											
Name of system water do	nivereu to.						J				

Name of system water del	livered to:				
ADWR PCC Number:					
Source of water delivered	to another system			•	
		-			
Name of system water rec	eived from:				
ADWR PCC Number:					
Source of water received				•	
Wall registry 55# (55 VV	VVVV).		i		

Month	Water withdrawn (gallons)1	Water sold (gallons)2	Water delivered (sold) to other systems (gallons)3	Water received (purchased) from other systems (gallons)4	Estimated authorized use (gallons)5	Purchased Power Expense ⁶	Purchased Power (kWh) ⁷
January	25,930.00	24,530.00	0.00	0.00	0.00	\$107	247
February	34,986.00	33,150.00	0.00	0.00	0.00	103	226
March	36,326.00	33,060.00	0.00	0.00	0.00	119	323
April	58,395.00	53,810.00	0.00	0.00	0.00	114	290
May	62,530.00	58,910.00	0.00	0.00	0.00	151	548
June	63,460.00	49,870.00	0.00	0.00	0.00	131	439
July	51,877.00	57,200.00	0.00	0.00	0.00	149	588
August	31,365.00	27,510.00	0.00	0.00	0.00	131	432
September	29,891.00	37,370.00	0.00	0.00	0.00	93	198
October	33,634.00	31,580.00	0.00	0.00	0.00	114	330
November	31,256.00	28,520.00	0.00	0.00	0.00	124	389
December	32,337.00	49,300.00	0.00	0.00	0.00	150	621
Totals	491 987 00	484 810 00	0.00	0.00	0.00	\$1.486	4 631

f applicable, in the space below please provide a description for all un-metered water use along with amounts:	

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

1	Water withdrawn	- Total	gallons of	water	withdrawn	from	pumped sources.

1 Water Withdrawn - 1 Oral gamons of water withdrawn from pumped sources.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

#VALUE!
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/19

Water Utility Plant Description			
Name of the System:	CLEAR SPRINGS		
ADEQ Public Water System Number:		AZ0402008	
ADWR PCC Number:		91-000029.0000	

MAINS		
Sizes (inches)	Material	Length (feet)
2.00	Galvanized	20
2.00	PVC	1,03
3.00	AC/PVC	10,69
3.00	PVC	36
4.00	AC/PVC	2,03
4.00	PVC	3,33
6.00	AC/PVC	29,49
6.00	PVC	3,04
8.00	AC/PVC	5,65
8.00	PVC	18
10.00	AC/PVC	6,98
12.00	AC/PVC	20

SERVICE LINES			
		Year	
Material	Percent of system	installed	
Black poly	90%	Greater	
Copper	5%	than	
PVC	5%	20 yrs	

	CUSTOMER METERS			
		Percent over	Percent over	
Size (inches)	Quantity	1,00,000 gallons	10 years old	
5/8 X 3/4	540	13%	50%	
0.75	6	17%	20%	
1	16	30%	75%	
1.5	6	80%	67%	
Compound 2	3	100%	67%	
Compound 3	3	0%	0%	

	BOOSTER PUMPS		
Horsepower	GPM	Quantity	
20	200		2

STORAGE TANKS				
			Year	
Capacity (gallons)	Material	Quantity	installed	
116,000	Galvanized steel	1	2019	

FIRE HYDRANTS		
Type	Quantity	
Standard *	70	
Other	0	

PRESSURE/BLADDER TANKS			
Capacity (gallons)	Material	Quantity	Year installed
5,000	Steel	2	> 20 years

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water Utility Plant Description	n (Continuea)
---------------------------------	--------------	---

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Two Chlorinators
STRUCTURES:	26 x 38 foot office building at 1313 Treasure Road (wellsite 16); steel frame with corrugated steel siding and roof; 4 x 8 foot treatment building at wellsite 5; wood frame with wood siding.
OTHER:	N/A

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC 119 Method used: (a) Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/19

Water Utility Plant Description			
Name of the System:	CLEAR SPRINGS U	JTILITY	
ADEQ Public Water System Number:		AZ0402049	
ADWR PCC Number:	•	91-000061.0000	

	MAINS		
Sizes (inches)	Material	Length (feet)	
4.00	PVC	240	
6.00	AC/PVC	4,700	

SERVICE LINES				
		Year		
Material	Percent of system	installed		
Black poly	90%	Greater		
Copper	5%	than		
PVC	5%	20 yrs		

	BOOSTER PUMPS	
Horsepower	GPM	Quantity
5	50	1

STORAGE TANKS				
			Year	
Capacity (gallons)	Material	Quantity	installed	
12,000	Steel	1	> 20 yrs	

CUSTOMER METERS			
		Percent over	Percent over
Size (inches)	Quantity	1,00,000 gallons	10 years old
5/8 X 3/4	19	16%	26%

FIRE HYDRANTS		
Type	Quantity	
Standard *	0)
Other 0)

PRESSURE/BLADDER TANKS				
Capacity			Year	
(gallons)	Material	Quantity	installed	
3,000	Steel	1	> 20 yrs	

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water	Utility	Plant	Descri	ption ((Continued

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	Chlorinator
STRUCTURES:	N/A
OTHER:	N/A

 $Provide\ a\ calculation\ used\ to\ determine\ the\ value\ of\ one\ water\ equivalent\ residential\ connection\ (ERC).$

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by (a) the average number of single family residence customers for the same period and divide the result by 365 days.
- If no historical flow data are available, use:
- (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Method used: Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/19

	Water Utilit	y Plant Description	
Name of the System:	Well #3		
ADEQ Public Water System Number:	•	02-048	
ADWR PCC Number:		0	

	MAINS	
Sizes (inches)	Material	Length (feet)
4.00	PVC	1,500

SERVICE LINES			
		Year	
Material	Percent of system	installed	
Black poly	90%	Greater	
Copper	5%	than	
PVC	5%	20 yrs	

·		
	BOOSTER PUMPS	
Horsepower	GPM	Quantity
7.5	75	1

STORAGE TANKS				
			Year	
Capacity (gallons)	Material	Quantity	installed	
5,000	Poly	1	2016	

	CUSTOME	ER METERS	
		Percent over	Percent over
Size (inches)	Quantity	1,00,000 gallons	10 years old
5/8 X 3/4	6	0%	33%

FIRE HYDRANTS		
Type Quantity		
Standard *	0	
Other	0	

PRESSURE/BLADDER TANKS				
Capacity				
(gallons)	Material	Quantity	Year installed	
85	Steel/rubber	3	2016	

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

For the following	three items, list the utility owned assets in each category for each system.
TREATMENT EQUIPMENT:	N/A
STRUCTURES:	N/A
	N/A

Water Utility Plant Description (Continued)

 $\label{provide} \textbf{Provide a calculation used to determine the value of one water equivalent residential connection (ERC).}$

OTHER:

- Use one of the following methods:

 (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

 (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC 149 Method used:

Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/19

Water Utility Plant Description				
Name of the System:	Well #7			
ADEQ Public Water System Number:	•	02-050		
ADWR PCC Number:		0		

	MAINS				
Sizes (inches)	Material	Length (feet)			
6.00	AC/PVC	1,800			

SERVICE LINES				
DER (TOE EE		Year		
Material	Percent of system	installed		
Black poly	90%	More		
Copper	5%	than		
PVC	5%	20 yrs		

	CUSTOMER METERS				
			Percent		
		Percent over	over 10		
Size (inches)	Quantity	1,00,000 gallons	years old		
5/8 X 3/4	9	33%	100%		

	BOOSTER PUMPS				
Horsepower	GPM	Quantity			
5	150	1			

STORAGE TANKS				
			Year	
Capacity (gallons)	Material	Quantity	installed	
5,000	Poly	1	2016	

FIRE HYDRANTS		
Type Quantity		
Standard *	0	
Other	0	

PRESSURE/BLADDER TANKS			
Capacity			Year
(gallons)	Material	Quantity	installed
85	Steel/rubber	3	2016

	Water Utility Plant Description (Continued)
For the following	three items, list the utility owned assets in each category for each system.
TREATMENT EQUIPMENT:	N/A
STRUCTURES:	N/A
OTHER:	N/A

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

ERC Method used: Clear Springs Utility Company, Inc. Annual Report Water Utility Plant Description 12/31/19

Water Utility Plant Description				
Name of the System:	Well #9			
ADEQ Public Water System Number:		02-051		
ADWR PCC Number:		0		

	MAINS		
Sizes (inches)	Material	Length (feet)	
6.00	AC/PVC	4,200	

SERVICE LINES			
SERVICE LII	(E)	Year	
Material	Percent of system	installed	
Black poly	90%	More	
Copper	5%	than	
PVC	5%	20 yrs	

		Percent over	Percent over
Size (inches)	Quantity	1,00,000 gallons	10 years old
5/8 X 3/4	10	10%	30%

CUSTOMER METERS

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
5	50	1	

STORAGE TANKS				
			Year	
Capacity (gallons)	Material	Quantity	installed	
12,500	Steel	1	> 20 yrs	

FIRE HYDRANTS	
Type	Quantity
Standard *	0
Other	0

	PRESSURE/BLADDER TANKS			
Capacity			Year	
(gallons)	Material	Quantity	installed	
1,000	Steel	1	> 20 yrs	

^{*} A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

N/A
N/A
N/A

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the (a) average number of single family residence customers for the same period and divide the result by 365 days.
- If no historical flow data are available, use:

(b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC		134
Method used:	(a)	

Customer and Other Information					
Name of the System:	CLEAR SPRING	S			
ADEQ Public Water System Number:		AZ0402008			
ADWR PCC Number:		91-000029.0000			

Other Non-

Number of Customers

Month	Month Single-Family Multi-Family Commercial Turf/Irrigation Residential					
January	457	2	46	0	21	
February	455	2	45	0	23	
March	456	2	45	0	21	
April	456	2	45	0	21	
May	453	2	44	0	21	
June	448	2	45	0	21	
July	453	2	44	0	22	
August	452	2	44	0	22	
September	454	2	43	0	22	
October	457	2	43	0	23	
November	454	2	44	0	23	
December	455	2	44	0	23	
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? If yes, provide the GPCPD amount: Is the Water Utility located in an ADWR Active Management Area (AMA)? No If yes, which AMA? No						
What is the present system connection capacity (in ERCs *) using existing lines? Unknown Unknown						
Describe any pl	ans and estimated comp	oletion dates for an	y enlargements or	improvements of	this system.	

 $[\]ensuremath{^*}$ an ERC is based on the calculation on the bottom of AR9 page 12.

Customer and Other Information				
Name of the System:	CLEAR SPRING	SUTILITY		
ADEQ Public Water System Number:		AZ0402049		
ADWR PCC Number:		91-000061.0000		

Other Non-

Number of Customers

Month	Month Single-Family Multi-Family Commercial Turf/Irrigation Residential					
January	18	0	0	0	0	
February	18	0	0	0	0	
March	18	0	0	0	0	
April	17	0	0	0	0	
May	17	0	0	0	0	
June	17	0	0	0	0	
July	17	0	0	0	0	
August	17	0	0	0	0	
September	17	0	0	0	0	
October	17	0	0	0	0	
November	17	0	0	0	0	
December	17	0	0	0	0	
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? If yes, provide the GPCPD amount: Is the Water Utility located in an ADWR Active Management Area (AMA)? No If yes, which AMA? No						
What is the present system connection capacity (in ERCs *) using existing lines? Unknown What is the future system connection capacity (in ERCs *) upon carries area buildout?						
What is the future system connection capacity (in ERCs *) upon service area buildout? Unknown						
Describe any pl	lans and estimated com	pletion dates for a	ny enlargements o	or improvements of	of this system.	

 $[\]ensuremath{^*}$ an ERC is based on the calculation on the bottom of AR9 page 12b.

Customer and Other Information				
Name of the System:	Well #3			
ADEQ Public Water System Number:		02-048		
ADWR PCC Number:		0		

Other Non-

Number of Customers

January	Month	Single-Family	Multi-Family	Commercial	Turf/Irrigation	Residential	
February 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			,				
March							
April 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							
une			0	0	0	0	
une	May	5	0	0	0	0	
August 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	_	5	0	0	0	0	
September	uly		0	0	0	0	
October 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	August	5	0	0	0	0	
November 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	September	5	0	0	0	0	
f the system has fire hydrants, what is the fire flow requirements? Ooes the system have chlorination treatment? No Ooes the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No f yes, provide the GPCPD amount: Step Water Utility located in an ADWR Active Management Area (AMA)? No No No No No No No No No N	October	5	0	0	0	0	
f the system has fire hydrants, what is the fire flow requirements? Does the system have chlorination treatment? No Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No f yes, provide the GPCPD amount: Step the Water Utility located in an ADWR Active Management Area (AMA)? No f yes, which AMA? No No No No No No No No No N	Vovember	5	0	0	0	0	
Does the system have chlorination treatment? No Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: Is the Water Utility located in an ADWR Active Management Area (AMA)? No If yes, which AMA? No NA What is the present system connection capacity (in ERCs *) using existing lines? Unknown	December	5	0	0	0	0	
	If yes, provide the GPCPD amount: 0 Is the Water Utility located in an ADWR Active Management Area (AMA)? No						
What is the future system connection capacity (in ERCs *) upon service area buildout? Unknown	What is the present system connection capacity (in ERCs *) using existing lines? Unknown						
	What is the future system connection capacity (in ERCs *) upon service area buildout? Unknown						
Describe any plans and estimated completion dates for any enlargements or improvements of this system.							

 $[\]ensuremath{^*}$ an ERC is based on the calculation on the bottom of AR9 page 12c.

Single-Family

Month

January

Customer and Other Information					
Name of the System:	Well #7				
ADEQ Public Water System Number:		02-050			
ADWR PCC Number:		0			

0

Turf/Irrigation

Other Non-

Residential

Number of Customers

0

Commercial

Multi-Family

February	7	0	0	0	0							
March	7	0	0	0	0							
April	7	0	0	0	0							
May	7	0	0	0	0							
lune	7	0	0	0	0							
July	7	0	0	0	0							
August	7	0	0	0	0							
September	7	0	0	0	0							
October	7	0	0	0	0							
November	7	0	0	0	0							
December	7	0	0	0	0							
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: 0 Is the Water Utility located in an ADWR Active Management Area (AMA)? No												
What is the present system connection capacity (in ERCs *) using existing lines? Unknown												
What is the future system connection capacity (in ERCs *) upon service area buildout? Unknown												
what is the future sys						Describe any plans and estimated completion dates for any enlargements or improvements of this system.						
	d estimated completic	on dates for any enl	argements or imp	rovements of thi	s system.							
	d estimated completion	on dates for any enl	argements or imp	rovements of thi	s system.							
	d estimated completion	on dates for any enl	argements or imp	rovements of thi	s system.							
	d estimated completion	on dates for any enl	argements or imp	rovements of thi	s system.							
	d estimated completion	on dates for any enl	argements or imp	rovements of thi	is system.							

 $[\]ensuremath{^*}$ an ERC is based on the calculation on the bottom of AR9 page 12d.

Single-Family

Month

Customer and Other Information				
Name of the System:	Well #9			
ADEQ Public Water System Number:		02-051		
ADWR PCC Number:		0		

Turf/Irrigation

Other Non-

Residential

Number of Customers

Commercial

Multi-Family

January 10 0 0 0 0							
February	,						
March	rch 10 0 0 0 0						
April	10	0	0	0	0		
May	10	0	0	0	0		
June	10	0	0	0	0		
July	10	0	0	0	0		
August	10	0	0	0	0		
September	10	0	0	0	0		
October	10	0	0	0	0		
November	10	0	0	0	0		
December	10	0	0	0	0		
Does the Company have an ADWR Gallons Per Capita Per Day (GCPCPD) requirement? No If yes, provide the GPCPD amount: 1							
What is the present system connection capacity (in ERCs *) using existing lines? Unknown							
What is the future system connection capacity (in ERCs *) upon service area buildout? Unknown							
Describe any plans and estimated completion dates for any enlargements or improvements of this system.							

 $[\]ensuremath{^*}$ an ERC is based on the calculation on the bottom of AR9 page 12e.

Utility Shutoffs / Disconnects				
Name of the System:	CLEAR SPRINGS			
ADEQ Public Water Syst	AZ0402008			
ADWR PCC Number:		91-000029.0000		

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	4	0
February	0	1	0
March	0	1	0
April	0	2	0
May	0	2	0
June	0	1	0
July	0	6	0
August	0	3	0
September	0	1	0
October	0	5	0
November	0	0	0
December	0	0	0
Total	0	26	0

Other (description):	NA

Utility Shutoffs / Disconnects			
Name of the System:	CLEAR SPRINGS UTILITY		
ADEQ Public Water System Number: AZ0402049			
ADWR PCC Number:		91-000061.0000	

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	1	0
November	0	0	0
December	0	0	0
Total	0	1	0

Other (description):	NA

Utility Shutoffs / Disconnects		
Name of the System: Well #3		
ADEQ Public Water System Number: 02-048		
ADWR PCC Number:		0

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	NA

Utility Shutoffs / Disconnects		
Name of the System: Well #7		
ADEQ Public Water System Number: 02-050		02-050
ADWR PCC Number:		0

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	NA

Utility Shutoffs / Disconnects		
Name of the System: Well #9		
ADEQ Public Water System Number: 02-051		02-051
ADWR PCC Number:		0

		Termination with	
Month	Termination without	Notice R14-2-	
	Notice R14-2-410.B	410.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Total	0	0	0

Other (description):	NA

Clear Springs Utility Company, Inc. Annual Report Property Taxes 12/31/19

Property Taxes				
Amount of actual property taxes paid during Calendar Year 2019 was	\$14,069			
Tro.				
If no property taxes paid, explain why.				
N/A				

Clear Springs Utility Company, Inc. Annual Report Verification and Sworn Statement (Taxes) 12/31/19

			Veriii	ication ai	iu Sworn States	nent (Taxes)	• • • • • • • • • • • • • • • • • • • •		
Verification:	State of	Arizona ((state name)		I, the undersigne	d of the			
		(county name): ner or official) name:	title:		Maricopa Bryan Thomas, (ity Company, Inc				
	DO SAY T		NNUAL UTIL	LITY PRO	PERTY TAX A	ND SALES T	AX REPOR	Т ТО ТНЕ	ARIZONA CORPORAT
	FOR THE	YEAR ENDIN	VG:		12/31/	9			
	UTILITY; CORREC REPORT	THAT I HAVI T STATEMEN	E CAREFULI T OF BUSINI TO EACH AN	LY EXAM	MINED THE SAI AFFAIRS OF S	ME, AND DE AID UTILIT	ECLARE TH Y FOR THE	E SAME T PERIOD (ND RECORDS OF SAID O BE A COMPLETE AN COVERED BY THIS EST OF MY KNOWLED
ı Statement:	I HEREBY	Y ATTEST TH	AT ALL PRO	PERTY 1	TAXES FOR SA	D COMPAN	IY ARE CUE	RRENT AN	ND PAID IN FULL.
ı Statement:		-			TAXES FOR SA				
ı Statement:	I HEREBY	Y ATTEST TH. ECEIVEI	AT ALL SAL						
1 Statement:	I HEREBY RI B	Y ATTEST THE ECEIVEI Y EMAII	AT ALL SAL D L			OMPANY AI		NT AND PA	AID IN FULL.
	RI B' 4/30/2 NA COR	Y ATTEST TH. ECEIVEI	AT ALL SAL D L 4 PM COMMISS	ES TAXE		OMPANY AI	RE CURREN	VT AND PA wner/offici 5-1100	AID IN FULL.
	RI B' 4/30/2 NA COR	Y ATTEST THE ECEIVEI Y EMAII 2020, 03:04 PORATION	AT ALL SAL D L 4 PM COMMISS FION SUBSCR	ES TAXE ON [OMPANY AI	ignature of o	wner/offici 5-1100 one no.	AID IN FULL.
	RI B' 4/30/2 NA COR	Y ATTEST THE ECEIVEI Y EMAII 2020, 03:04 PORATION	AT ALL SAL D L 4 PM COMMISS FION SUBSCR	ES TAXE ON [ES FOR SAID CO	OMPANY AI	ignature of o	wner/offici 5-1100 one no. Y PUBLIC	AID IN FULL.
	RI B' 4/30/2 NA COR	Y ATTEST THE ECEIVEI Y EMAII 2020, 03:04 PORATION	AT ALL SAL D L 4 PM COMMISS TON SUBSCR IN AND THIS	ES TAXE ION [RIBED AN FOR THI	ES FOR SAID CO	OMPANY AI	ignature of o 623-93: telepho E A NOTAR DAY	wner/offici 5-1100 one no. Y PUBLIC	Maricogo (county name) AID IN FULL.

Clear Springs Utility Company, Inc. Annual Report Verification and Sworn Statement 12/31/19

		Verification	and Sworn Statemer	nt	
Verification:	State of Arizo		the undersigned of th	e	
	County of (county name): Name (owner or official) title: Company name:	M Bi	Iaricopa ryan Thomas, CFO ility Company, Inc.		
	DO SAY THAT THIS ANNUA CORPORATION COMMISSION		PERTY TAX AND S	ALES TAX REPORT TO TH	IE ARIZONA
	FOR THE YEAR ENDING:	12/31/19			
	HAS BEEN PREPARED UND UTILITY; THAT I HAVE CAR AND CORRECT STATEMEN' REPORT IN RESPECT TO EA KNOWLEDGE, INFORMATIO	REFULLY EXAM IT OF BUSINESS CH AND EVERY	INED THE SAME, A AND AFFAIRS OF S MATTER AND TH	AND DECLARE THE SAME SAID UTILITY FOR THE PE	TO BE A COMPLETE ERIOD COVERED BY THIS
Sworn Statement	IN ACCORDANCE WITH THE STATUTES, IT IS HEREIN RE FROM ARIZONA INTRASTA	EPORTED THAT	THE GROSS OPERA	ATING REVENUE OF SAIL	O HILITY DERIVED
	RECEIV BY EM	/ED [Arizona Intrastate Gro The amount in the box illed or collected)	ss Operating Revenues Only \$379,225 above includes \$21,864 in sales taxes	(\$)
	4/30/2020, 03 ARIZONA CORPORATI UTILITIES DI	ON COMMISS	ION	signature of ow 623-935-telephon	1100
		SUBSCRIBED A		EFORE ME A NOTARY PU	BLIC (county name)
		THIS _	3012	DAY OF	(county haine) (month) and (year)
		VERONICA G O Notary Public, Sta Maricopa C Commission of My Commission August 15	GONZALEZ ste of Arizona County # 569848 on Expires	8/15/23 (date)	hysly otary public)

Clear Springs Utility Company, Inc. Annual Report Verification and Sworn Statement (Residential Revenue) 12/31/19

	Verification and Sworn Statement (Residential Revenue)
Verification:	TO INCARION AND STATE DESCRIPTION (NOOMEDICAL POST OND)
v et meanoir.	State of Arizona I, the undersigned of the (state name)
	County of (county name): Name (owner or official) title: Bryan Thomas, CFO Company name: Clear Springs Utility Company, Inc.
	DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.
	FOR THE YEAR ENDING: 12/31/19
	HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.
Sworn Statement:	IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:
	Arizona Intrastate Gross Operating Revenues Only (\$) \$342,031 (The amount in the box above includes \$19,720 in sales taxes Billed or collected)
AR	BY EMAIL 4/30/2020, 03:04 PM IZONA CORPORATION COMMISSION UTILITIES DIVISION 623-935-1100 telephone no.
	SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY Morizopa (county name)
	THIS 30 [†] L DAY OF April 2020 (month) and (year)
	VERONICA G GONZALEZ Notary Public, State of Arizona Maricopa County Commission # 569848 My Commission Expires August 15, 2023 MY COMMISSION EXPIRES (date) WERONICA G GONZALEZ (date) (date)

Clear Springs Utility Company, Inc. Annual Report Gross-up Sharing Method for Income Tax Statement of Certification 12/31/19

	Gross-up Sharing Method to	r Income Tax Statement of Cer	tineation
Verification:	State of Arizona	I, the undersigned of the	
	(state name)	_1, the undersigned of the	
	County of (county name): Name (owner or official) title: Company name: Clear Sprin	Maricopa Bryan Thomas, CFO gs Utility Company, Inc.	
	FOR THE YEAR ENDING: 12/31/1	9	
Sworn Statement:	IN ACCORDANCE WITH THE REQUIR REQUIRES THE GROSS UP OF ADVANUTILITY HAS NOT INCURRED NOR IS TAX EXPENSE OR A DECREASE IN DIGAAP IN AN AMOUNT EQUAL TO OR PAID BY DEVELOPERS IN THE PERIO	ICES AND CONTRIBUTIONS, EXPECTED TO INCUR A NE EFERRED TAX ASSET FOR A GREATER THAN THE AMOU	I HEREBY STATE THAT THE T INCREASE IN CURRENT INCOME CARRY FORWARD ACCORDING TO JNT OF THE REQUIRED GROSS UP
	RECEIVED	R: 77	
	BY EMAIL	<u> Dy)42</u>	signature of owner/official
	4/30/2020, 03:04 PM		623-935-1100
Α	ARIZONA CORPORATION COMMISS UTILITIES DIVISION	SION	telephone no.
		BED AND SWORN TO BEFOR OR THE COUNTY	E ME A NOTARY PUBLIC Mari copo (county name)
	THIS	30 ^{3)_}	DAY OF April 2020 (month) and (year)
		MISSION EXPIRES	8/25/23 (date)
	VERONICA G GONZALEZ Notary Public, State of Arizona Maricopa County Commission # 569848 My Commission Expires August 15, 2023	Vervier M. Signat	herel re of notary public)