ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

G-02527A

Graham County Utilities, Inc.- Gas PO Box Drawer B Pima, AZ 85543

Please click here if pre-printed Company name on this form is not your current Company name or dba name is not included.

Please list current Company name including dba here:

ANNUAL REPORT

Gas

RECEIVED BY EMAIL April 15, 2021, 12:19 PM ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

FOR YEAR ENDING

FOR COMMISSION USE

ANN 02 20

COMPANY INFORMATION

Mailing Address DO Drasses T			
Mailing Address <u>PO Drawer E</u>	(Street)	,	
Pima	Arizona		85543
(City)	(State)		(Zip)
(928) 485-2451	(928) 485-9491		
(920) 405-2451 Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include	Area Code)
-			
Email Address <u>tashby@gce.coop</u>			
Addresslashby(a)gee.coop			
Local Office Mailing Address	PO Drawer B		
	(Street)		05542
Pima	<u>Arizona</u> (State)		<u>85543</u> (Zip)
(City)	(State)		(2.1)
(928) 485-2451	1-800-577-92	<u>66</u>	
Local Customer Service Phone No. (Ir	nclude Area Code) (1-800 or other lon	g distance Customer Se	rvice Phone No.
Email Address <u>tashby@gce.coc</u>	Website address	www.gce.coop	
<u> </u>	MANAGEMENT INFORMATIC	<u>DN</u>	
□Regulatory Contact:	MANAGEMENT INFORMATIC	<u>DN</u>	
	Than Ashby	<u>CFO</u>	
□Regulatory Contact:			
Regulatory Contact: Management Contact: PO Drawer B	Than Ashby(Name) Pima	<u>CFO</u> (Title) Arizona	<u>85543</u>
□Regulatory Contact: □Management Contact:	<u>Than Ashby</u> (Name)	<u>CFO</u> (Title)	<u>85543</u> (Zip)
Regulatory Contact: Management Contact: PO Drawer B (Street) (928) 485-2451	<u>Than Ashby</u> (Name) <u>Pima</u> (City) (928) 485-9491	<u>CFO</u> (Title) <u>Arizona</u> (State)	(Zip)
Regulatory Contact: Management Contact: <u>PO Drawer B</u> (Street)	<u>Than Ashby</u> (Name) <u>Pima</u> (City)	<u>CFO</u> (Title) Arizona	(Zip)
	<u>Than Ashby</u> (Name) <u>Pima</u> (City) (928) 485-9491	<u>CFO</u> (Title) <u>Arizona</u> (State)	(Zip)
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	<u>Than Ashby</u> (Name) <u>Pima</u> (City) (928) 485-9491 Fax No. (Include Area Code)	<u>CFO</u> (Title) <u>Arizona</u> (State) Cell No. (Include	(Zip) e Area Code)
Regulatory Contact: Management Contact:	<u>Than Ashby</u> (Name) <u>Pima</u> (City) <u>(928) 485-9491</u> Fax No. (Include Area Code) <u>Phil Cook</u> (Name)	<u>CFO</u> (Title) <u>Arizona</u> (State) Cell No. (Include	(Zip) e Area Code)
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Statutory Agent: J. Grant Wa	(Name)		
1124 W Thatcher Blvd. Suite 202	Safford	Arizona	85546
Street)	(City)	(State)	(Zip)
(<u>928)</u> 428-27 <u>28</u>	<u>(928) 485-9491</u>	(480) 747-3121	
elephone No. (Include Area Code)	Fax No. (Include Area Code	Cell No. (Include A	rea Code)
Attorney: J. Grant Walker			
	(Name)		
124 W Thatcher Blvd, Suite 202	Safford	Arizona	85546
Street)	(City)	(State)	(Zip)
(928) 428-2728	<u>(928) 485-9491</u>	(480) 747-3121	
elephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include A	area Code)
Cmail			
Address grant@jgwalkerlaw.com	<u>n</u>		<u></u>
		v	
heck the following box that applie	s to your company:		
Sole Proprietor (S)	C Corporation	(C) (Other than As	sociation/Co-o
Sole Proprietor (S)Partnership (P)		(C) (Other than As Corporation (Z)	sociation/Co-0
		Corporation (Z)	sociation/Co-0
Partnership (P)	Subchapter S C	Corporation (Z) -op (A)	sociation/Co-o
 Partnership (P) Bankruptcy (B) 	Subchapter S C Association/Co	Corporation (Z) -op (A)	sociation/Co-o
 Partnership (P) Bankruptcy (B) Receivership (R) 	Subchapter S C Association/Co	Corporation (Z) -op (A)	sociation/Co-o
 Partnership (P) Bankruptcy (B) Receivership (R) Other (Describe)	 Subchapter S C Association/Co Limited Liability 	Corporation (Z) -op (A) ty Company	sociation/Co-o
 Partnership (P) Bankruptcy (B) Receivership (R) Other (Describe)	□ Subchapter S C ⊠ Association/Co □ Limited Liability <u>COUNTIES SERVED</u>	Corporation (Z) -op (A) ty Company	sociation/Co-o
 Partnership (P) Bankruptcy (B) Receivership (R) Other (Describe) 	□ Subchapter S C ⊠ Association/Co □ Limited Liability <u>COUNTIES SERVED</u>	Corporation (Z) -op (A) ty Company provide service:	sociation/Co-o
 Partnership (P) Bankruptcy (B) Receivership (R) Other (Describe) 	☐ Subchapter S C ☑ Association/Co ☐ Limited Liability <u>COUNTIES SERVED</u> /ies in which you are certificated to p	Corporation (Z) -op (A) ty Company provide service:	
 Partnership (P) Bankruptcy (B) Receivership (R) Other (Describe) Check the box below for the county STATEWIDE APACHE 	□ Subchapter S C □ Subchapter S C □ Association/Co □ Limited Liability COUNTIES SERVED //ies in which you are certificated to p	Corporation (Z) -op (A) ty Company provide service:	ONINO ENLEE
 Partnership (P) Bankruptcy (B) Receivership (R) Other (Describe) Check the box below for the county STATEWIDE APACHE GILA 	□ Subchapter S C △ Association/Co □ Limited Liability COUNTIES SERVED //ies in which you are certificated to p □ COCHISE △ GRAHAM	Corporation (Z) -op (A) ty Company provide service:	ONINO ENLEE IAVE

SERVICES AUTHORIZE	D TO PROVIDE
Check the following box(es) for the services t	hat you are authorized to provide:
🖂 Gas	
☑ Natural Gas☑ Propane	
Other (Specify)	
STATISTICAL INFO	RMATION
GAS UTILITIES	ONLY
Total number of customers Residential Commercial Industrial Irrigation Resale Total therms sold Residential Commercial Industrial Irrigation Resale	$ \frac{5,305}{5,034} \\ 268 \\ 3 \\ 268 \\ 3 \\ 2,670,856 \\ 1,838,031 \\ 823,062 \\ 9,763 \\ 9,763 \\ 1,838 \\ 1,838 \\ 1,$
	8

UTILITY SHUTOFFS/DISCONNECTS

MONTH	Termination without Notice R14-2-509.B	Termination with Notice R14-2-509.C	OTHER
January	0	9	0
February	0	14	0
March	0	9	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	11	0
November	0	8	0
December	0	5	00
TOTALS	0	56	0
\rightarrow			

OTHER (description):

VERIFICATION AND SWORN STATEMENT **Intrastate Revenues Only**

VERIFICATION

	COUNTY OF (COUNTY NAME)
STATE OF Arizona	Graham
	NAME (OWNER OR OFFICIAL) TITLE
I, THE UNDERSIGNED	Than Ashby, CFO
	COMPANY NAME
OF THE	Graham County Utilities, Inc. – Gas Division

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

YEAR MONTH DAV 31 2020 12

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS **OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE** UTILITY OPERATIONS DURING CALENDAR YEAR 2020 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$ 3,432,907

(THE AMOUNT IN BOX ABOVE INCLUDES \$ 265,151 IN SALES TAXES BILLED, OR COLLECTED)

2021

APRIL D. MAYHALL

****REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR** COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

SIGNATURE OF OWNER OR OFFICIAL

(928) 485-2451

MONTH

DAY OF

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

)4K

THIS

(SEAL)

2023 MY COMMISSION EXPIRES

TELEPHONE NUMBER

COUNTY NAME Graham ADri

SIGNATURE OF NOTARY PUBLIC.

VERIFICATION AND SWORN STATEMENT **RESIDENTIAL REVENUE INTRASTATE REVENUES ONLY**

STATE OF ARIZONA

COUNTY OF (COUNTY NAME) Graham

I, THE UNDERSIGNED

NAME (OWNER OR OFFICIAL) Than Ashby

COMPANY NAME Graham County Utilities, Inc. - Gas Division

OF THE

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

	MONTH	DAY	YEAR
FOR THE YEAR ENDING	12	31	2020

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND **RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE** THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND **BELIEF.**

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS **OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE** UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING **CALENDAR YEAR 2020 WAS:**

ARIZONA INTRASTATE GROSS OPERATING REVENUES

\$ 2,717,563

***RESIDENTIAL REVENUE REPORTED ON THIS PAGE** MUST INCLUDE SALES TAXES BILLED.

SUBSCRIBED AND SWORN TO BEFORE ME

124h

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

INCLUDES \$	209,763
IN SALES $TA\overline{X}$	ES BILLED, OR COLLECTED

TITLE CFO

SIGNATURE OF OWNER OR OFFICIAL

(THE AMOUNT IN BOX AT LEFT

(928) 485-2451 **TELEPHONE NUMBER**

MONTH

NOTARY PUBLIC NAME April Mayhall

COUNTY NAME Graham

PVI

Mac

,2021

THIS (SEAL)

MY COMMISSION EXPIRES 11/30/2023



DAY OF

APRIL D. MAYHALLIGN TURE OF NOTARY PUBLIC Notary Public - State of Arizona COCHISE COUNTY Commission # 576999 Expires November 30, 2023

FINANCIAL INFORMATION

Attach to this annual report a copy of the company's year-end (Calendar Year 2020) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. <u>ALL INFORMATION MUST BE ARIZONA-SPECIFIC</u> <u>AND REFLECT OPERATING RESULTS IN ARIZONA.</u>

GRAHAM COUNTY UTILITIES, INC. - GAS REVENUE FOR THE YEAR 2020

			SALES TAX		FRANCHISE FEES					
	STATE	THATCHER	<u>PIMA</u>	SAFFORD		THATCHER	<u>PIMA</u>			
	<u>236.50 02</u>	<u>236.80 02</u>	<u>236.90 02</u>	<u>236.95 02</u>	<u>TOTAL</u>	<u>236.60 02</u>	<u>236.70 02</u>	TOTAL	<u>TOTAL</u>	
Jan	36,325.24	4,847.33	1,903.70	36.93	43,113.20	3,813.08	1,866.45	5,679.53	48,792.73	
Feb	28,260.42	3,455.74	1,790.87	28.62	33,535.65	2,722.97	1,757.52	4,480.49	38,016.14	
Mar	21,018.40	2,777.12	1,096.11	28.51	24,920.14	2,179.89	1,074.43	3,254.32	28,174.46	
Apr	14,887.94	1,903.28	787.73	19.15	17,598.10	1,494.56	772.67	2,267.23	19,865.33	
May	11,704.18	1,474.77	626.94	16.65	13,822.54	1,158.35	614.10	1,772.45	15,594.99	
Jun	10,227.29	1,292.46	527.08	15.18	12,062.01	1,013.57	516.76	1,530.33	13,592.34	
Jul	10,468.89	1,336.18	514.01	14.76	12,333.84	1,047.07	502.78	1,549.85	13,883.69	
Aug	9,807.16	1,218.78	493.52	14.22	11,533.68	959.68	485.13	1,444.81	12,978.49	
Sep	9,527.33	1,194.50	473.27	13.70	11,208.80	935.35	464.18	1,399.53	12,608.33	
Oct	10,891.93	1,406.42	532.23	15.67	12,846.25	1,103.00	522.02	1,625.02	14,471.27	
Nov	13,690.61	1,697.86	629.49	20.35	16,038.31	1,331.89	617.50	1,949.39	17,987.70	
Dec	22,070.90	2,701.67	1,142.16	28.68	25,943.41	2,120.78	1,120.94	3,241.72	29,185.13	
Total	198,880.29	25,306.11	10,517.11	252.42	234,955.93	19,880.19	10,314.48	30,194.67	265,150.60	
:										
	440.10 02	441.00 02	442.10 02	449.00 02	456.00 02	456.10 02	<u>456.14 02</u>	<u>456.16 02</u>	<u>456.18 02</u>	
Jan	429,038.93	91.16	159,014.53	(58,345.07)		1,680.00	220.00	50.00	885.00	532,634.55
Feb	339,931.72	91.12	124,146.52	(63,453.25)		1,980.00	410.00	60.00	1,032.39	404,198.50
Mar	267,534.21	150.26	79,820.42	(45,694.55)		1,320.00	230.00	50.00	692.34	304,102.68
Apr	198,531.48	151.65	48,944.55	(21,370.44)		1,370.00			-	227,627.24
May	160,286.64	246.70	35,500.15	(14,904.26)		1,800.00			25.00	182,954.23
Jun	139,076.23	766.15	30,015.56	(11,298.50)		1,890.00			50.00	160,499.44
Jul	138,260.15	2,644.37	32,313.82	(8,555.14)		1,870.00			25.00	166,558.20
Aug	131,623.26	1,329.84	30,166.27	(10,923.99)		1,670.00			25.00	153,890.38
Sep	127,315.25	699.46	29,802.47	5,092.20		1,610.00				164,519.38
Oct	141,927.16	146.51	37,360.72			2,230.00	290.00	30.00	298.48	182,282.87
Nov	172,157.68	287.76	51,185.50			1,980.00	210.00	60.00	366.88	226,247.82
Dec	262,117.07	389.43	94,658.31	102,538.00	50.00	1,650.00	150.00		688.13	462,240.94
Total	2,507,799.78	6,9 9 4.41	752,928.82	(126,915.00)	50.00	21,050.00	1,510.00	250.00	4,088.22	3,167,756.23
G/L #	ACCOUNT NA	ME	FACTOR	<u>TOTAL</u>	FRANCHISE	<u>STATE</u>	<u>CITY</u>	<u>TOTAL</u>		
440.10 02	RESIDENTIAL		2,507,799.78	2,507,799.78	23,222.47	158,794.81	27,745.48	2,717,562.54		
441.00 02	IRRIGATION			6,994.41		442.89		7,437.30		
442.10 02	COMMERCIA	-	752,928.82	752,928.82	6,972.20	47,675.73	8,330.16	815,906.91		
449.00 02	UNBILLED RE	VENUE		(126,915.00)		(8,036.30)		(134,951.30)		
456.00 02	MISCELLANE	OUS		50.00		3.17		53.17		
456.10 02	MISC - ESTAE	BLISHMENT		21,050.00				21,050.00		
456.14 02	MISC - RECO	NNECT		1,510.00				1,510.00		
	MISC - RECO	NN AFTER HF	२ऽ	250.00				250.00		
456.18 02	MISC - NSF L	ATE FEES		4,088.22				4,088.22		
			3,260,728.60	3,167,756.23	30,194.67	198,880.29	36,075.64	3,432,906.83	=	
A	Amount of Sales	Taxes Billed i	Inluded in Rev:	265,150.60						
Ai	rizona Intrastate	Gross Operat	ting Revenues:	3,432,906.83						

Amount of Sales	Taxes	Billed Inluded in Rev:	209,762.76
Arizona Intrastate	Gross	Operating Revenues:	2,717,562.54

FINANCIAL AND STATISTICAL REPORT			GRAHAM COUNTY GAS SYSTEM PIMA, AZ 85543	UTILITIES, INC.	
Round ALL AMOUNTS to neare	MONTH ENDING December 31, 2020				
We hereby certify that the e	entries in this report ar	CERTIFICATIO		her records	
of the system and reflect th					
ad Oad 1	_			1-0/207	,
SIGNATURE OF OFFIC			-	1/28/202 DATE	-1
SIGNATURE OF OFFIC	E MANAGER OR AU	COUNTANT		DATE	
Phil Pork				1/28/2021 DATE	
SIGNATI	JRE OF MANAGER		-	DATE	
	PART A. STATE	IENT OF OPERAT	IONS		December
			YEAR-TO-DATE		THIS MONTH
ITEM		LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patr	onage Capital	3,561,252	3,167,756	3,354,920	462,24
2. Gas Production Expense	unage Capital	- 0,001,202			
3. Cost of Purchased Gas		981,727	987,143	990,756	122,86
4. Transmission Expense		-	-	-	
5. Distribution Expense - Opera	tions	601,939	519,551	635,160	56,75
6. Distribution Expense - Mainte	enance	477,434	410,725	596,566	56,10
7. Consumer Accounts Expense	e [382,712	402,612	419,216	53,23
Customer Service and Inform	national Expense	-	-	-	
Sales Expense		-	-	-	-
10. Administrative and General I		726,850	685,564	744,789	65,24
11. Total Operation & Maintenar	· · · · · ·	3,170,663	3,005,594	3,386,487	354,19
12. Depreciation and Amortization	on Expense	164,194	175,914	219,422	15,23
13. Tax Expense - Property	-				-
14. Tax Expense - Other		-	-	-	-
15. Interest on Long-Term Debt		98,079	88,480	113,644	6,85
16. Interest Charged to Constru	ction - Credit	72.056	69,267	77,057	5,91
17. Interest Expense - Other 18. Other Deductions		72,956	- 09,207		
	1 - 18)	3,505,892	3,339,256	3,796,610	382,20
 19. Total Cost of Gas Service (1 20. Patronage Capital & Operation 		55,360	(171,500)	(441,690)	80,04
20. Patronage Capital & Operating 21. Non Operating Margins - Int		-	-		-
22. Allowance for Funds Used [-	-	-	
23. Non Operating Margins - Ot		-	-	-	-
24. Generation & Transmission		-	-	-	
25. Other Capital Credits and Pa	atronage Dividends	3,976	3,700	3,976	**
26. Extraordinary Items		-	-	-	-
27. Patronage Capital or Margin	s (20 - 26)	59,336	(167,799)	(437,714)	80,04
	PART B. DATA ON	TRANSMISSION	ND DISTRIBUTION P	LANT	
	YEAR-TO		ITEM	LAST YEAR	O-DATE THIS YEAR
ITEM	LAST YEAR (a)	THIS YEAR (b)		(a)	(b)
1. New Services Connected	44	44	5. Miles Main Line	206	20
2. Service Retired	22	4	6. Miles Service Line	82	8
3. Total Services in Place	6,148	6,188			
4. Idle Services			8. Total Miles	288	29
(Exclude Seasonal)	-	-	(5+6+7) r generated Facsimile	and the second design of the	and the second sec

		BORROWER DESIGN	IATION		
FINANCIAL AND STATIS	STICAL REPORT	GAS SYSTEM			
		MONTH ENDING			
Round ALL AMOUNTS to ne		December 31, 2020			
		PART C. BALAN			
	ND OTHER DEBITS			AND OTHER CR	
1. Total Utility Plant in Service		6,591,968	26. Memberships	-	25,885
2. Construction Work in Progre	SS .	(563)	27. Patronage Capital	-	(893,399)
3. Total Utility Plant (1 + 2)		6,591,405	28. Operating Margins - F	Prior Years	
4. Accum. Provision for Deprec	ciation & Amort.	4,016,191	29. Operating Margins - (Current Year	(171,500)
5. Net Utility Plant (3 -4)		2,575,214	30. Non Operating Marging	ns	3,700
6. Nonutility Property _ Net		-	31. Other Margins and E	quities	-
7. Invest in Assoc Org - Patron	age Capital	-	32. Total Margins & Equi	ties (26 thru 31)	(1,035,313)
8. Invest in Assoc Org - Genera	al Funds	161,781	33. Long-Term Debt RUS	S (Net)	-
9. Invest in Assoc Org - Nonge	•	-	(Payments - Unapplie	d \$	
10. Other Investments	·	-	34. Long-Term Debt - Ot		1,320,878
11. Special Funds	·	-	(Payments - Unapplie	· · · · · ·	
12. Total Other Property & Inve	stments (6 thru 11)	161,781	35 Total Long-Term Deb		1,320,878
13. Cash - General Funds		-	36. Notes Payable	· · ·	-
14. Cash - Construction Funds	- Trustee		37. Accounts Payable	-	2,768,108
15. Special Deposits	- musice	-	38. Consumers Deposits	-	133,766
16. Temporary Investments			39. Other Current & Accr	•	67,267
17. Notes Receivable - Net				2,969,142	
		390,364	40. Total Current & Accrued Liab (36 thru 39) 41. Deferred Credits		
18. Accounts Receivable - Sale					
19. Accounts Receivable - Fuel		(32,166)	43. Total Liabilities & Oth		
20. Materials & Supplies - Gas	& Other	143,740		3,254,706	
21. Prepayments		15,772	35 + 40 thru 42)		
22. Other Current & Accrued A		-	ESTIMATED CONSTRIBUTIONS IN AID TO CONS		1,470,004
23. Total Current & Accrued As	sets (13 thru 22)	517,711	Balance Beginning of Year		136,301
24. Deferred Debits		-	Amounts Received This Year (Net)		1,606,306
25. Total Assets & Other Debits		3,254,706			1,000,500
	PART D. CO		S AND REVENUE DAT	A	
		THIS MONTH	l	YEAR T	
CLASS OF SERVICE	NO. RECEIVING			THERMS SOLD	
	SERVICE	THERMS SOLD	AMOUNT	CUMULATIVE	CUMULATIVE
1. RESIDENTIAL SALES	5,034	226,213	262,117	1,838,031	2,507,800
2. IRRIGATION SALES	3	529	389	9,763	6,994
3. COMM & INDUSTRIAL	268	112,373	94,658	823,062	752,929
4. TOTAL GAS SALES	5,305	339,115	357,165	2,670,856	3,267,723
5. OTHER GAS REVENUE			105,076		(99,967)
6. TOTAL 5,305		339,115	462,241	2,670,856	3,167,756
		PART E. GAS S	TATISTICS		
ITEM	THIS MONTH	YEAR TO DATE	ITEM	THIS MONTH	YEAR TO DATE
1. THERMS PURCHASED 541,530		2,874,150	6. OFFICE USE		
2.		· · · · · ·	7. UNACCOUNTED FOR	202,415	203,294
3. TOTAL PURCHASED	541,530	2,874,150	8. % SYSTEM LOSS	37.38%	7.07%
	1		9. MAXIMUM DEMAND		
4. TOTAL SOLD	339,115	2.670.856	10. MONTH WHEN MAXIM	UM DEMAND OCCUR	RED
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Form 7

This is a computer generated facsimile

	INCOME STATEMENT		December 31, 2020	1. 2020	
LINE G/L#	DESCRIPTION]	YTD		CURRENT
∥←	RESIDENTIAL SALES	(2,489,983.83)	(2,507,799.78)	(2,511,538.00)	(262,117.07)
1 244100	IRRIGATION SALES	(6,869,89)	(6,994.41)	(6,901.00)	(389.43)
1 244210	COMMERCIAL & INDUSTRIAL SALES-SMALL	(778.023.57)	(752,928,82)	(792.548.00)	(94.658.31)
1 244210		(249.303.90)	126.915.00	*	(102.538.00)
1 246600	MISCELL ANEOLIS GAS REVENILE		(20.00)	ı	(20.00)
1 245610	MISC GAS REVENUE-ESTABLISHMENT	(22,890.00)	(21,050.00)	(27,154.00)	(1,650.00)
1 245614	MISC GAS REVENUE-RECON	(5,460.00)	(1,510.00)	(6,426.00)	(150.00)
1 245616	MISC GAS REVENUE-RECON AFTER HRS	(1,700.00)	(250.00)	(2,343.00)	•
1 245618	MISC GAS REVENUE-NSF CHECK & LATE FEES	(7,020.38)	(4,088.22)	(8,010.00)	(688.13)
	OPERATING REVENUES	(3,561,251.57)	(3,167,756.23)	(3,354,920.00)	(462,240.94)
3 255500	GAS PURCHASES	1,024,279.85	997,867.84	990,756.00	201,928.29
3 255540	FUEL BANK-OVER OR UNDER COLLECTIONS	(42,553.00)	(10,724.97)	•	(79,067.00)
	COST OF GAS PURCHASED	981,726.85	987,142.87	990,756.00	122,861.29
5 258000	OPERATIONS-SUPERVISION	64,284.06	64,478.66	68,144.00	7,196.67
	REGULATOR STATIONS-MAINTENANCE	8,623.68	1,547.22	9,642.00	ı
	OPERATION - LINES	32,659.21	31,134.18	36,390.00	2,594.52
	PATROLLING LINES	1,023.86	·	1,128.00	,
	COMPLIANCE TESTING & CHECKING	279,333.14	205,504.10	277,587.00	21,113.91
	METER EXPENSE	16,898.37	16,023.15	18,728.00	1,335.26
	METER INSPEC & TESTING	4,430.27	26,897.26	4,611.00	ı
	METER INSTALL & REMOVAL	118,521.02	90,644.00	134,486.00	8,638.20
5 258810	BLUE STAKE	76,165.52	83,322.20	84,444.00	15,871.02
	DISTRIBUTION EXPENSE - OPERATIONS	601,939.13	519,550.77	635,160.00	56,749.58
6 259000	MAINTENANCE-SUPERVISION	4,080.04	3,847.00	5,085.00	3,847.00
6 259300		349,143.41	236,034.15	430,397.00	33,419.53
	LEAK SURVEY AND REPAIR	52,510.57	60,104.18	68,519.00	8,640.58
	TROUBLE CALLS	40,155.09	50,769.70	51,282.00	5,451.94
	STANDBY	20,005.45	22,220.75	26,413.00	2,522.46
	GPS / GIS SYSTEM MAPPING	11,539.82	37,749.47	14,870.00	2,223.89
	DISTRIBUTION EXPENSE - MAINTENANCE	477,434.38	410,725.25	596,566.00	56,105.40
7 290200	METER READING EXPENSE	83,429.46	84,453.45	90,569.00	10,805.79
7 290300		7.39	•	52.00	ı
7 290301	NEW ACCOUNTS/CLOSED ACCOUNTS	32,634.89	33,451.03	36,854.00	4,255.93
7 290302		78,490.48	80,711.78	85,839.00	9,331.20
7 290303	BILLING	45,281.10	55,307.47	46,714.00	7,190.86
7 290304		18,659.13	20,263.89	20,830.00	2,667.80
7 290305	PAYROLL PREPARATION	19,466.56	19,844.48	21,724.00	2,623.79
7 290306	GENERAL LEDGER	42,744.21	49,221.68	46,771.00	6,494.29
7 290307	DELINQUENT ACCOUNTS	36,350.50	28,477.13	39,995.00	4,988.01
7 290308			•	44.00	1
7 290311	-	2,232.82	3,918.17	2,478.00	307.91
7 290314	INVENTORY CLEARING	245.20		272.00	ı

INCOME STATEMENT		December 31, 2020		
LINE G/L# DESCRIPTION	AST YEAR YTD		- 1	CURRENT
7 290315 CUSTOMER RELATIONS	16,456.29	12,807.14	19,368.00	1,803.53
7 290316 FAIR TIME	3,505.83	1,393.68	4,126.00	·
7 290317 RATE RELATED EXPENSE		8,144.50		2,714.84
7 290318 CONSUMER MEETINGS	3,208.62	4,617.33	3,580.00	55.00
7 290410 MISCELL WRITE OFF EXPENSE	(0.45)		•	-
CONSUMER ACCOUNT EXPENSE	382,712.03	402,611.73	419,216.00	53,238.95
10 292000 ADMIN & GENERAL SALARIES	294,904.53	385,483.38	314,730.00	41,580.01
292010	33,324.81	15,945.45	36,743.00	1,101.46
292100	109,535.59	109,461.76	112,529.00	8,104.18
-	16,751.77	17,601.56	22,998.00	737.50
	20,463.92	25,895.44	20,983.00	2,253.20
10 292600 EMPLOYEE PENSION BENEFITS	113.75		110.00	ı
292610	42,780.01	6,290.28	42,482.00	1,545.93
_	ı			ı
292620	81,586.22	30,314.90	85,223.00	1,674.44
292800	6,411.88	7,206.86	6,740.00	ı
293000	28,494.67	3,934.15	4,466.00	131.23
293001		(187.73)		•
293002	11,963.30	11,351.53	12,573.00	917.56
293010	7,536.90	11,543.47	7,793.00	1,352.45
10 293100 MANAGEMENT FEE	31,005.74	32,986.12	32,786.00	3,874.48
293110	6,438.60	6,438.60	6,806.00	536.55
10 293210 MAINT-BUILDINGS	27,311.93	13,586.66	29,135.00	1,432.64
_	8,226.51	7,711.37	8,692.00	•
	726,850.13	685,563.80	744,789.00	65,241.63
TOTAL OPERATIONS AND MAINENTANCE EXPER	3,170,662.52	3,005,594.42	3,386,487.00	354,196.85
12 240360 DEPREC-DISBTIRUTION PLANT	159,971.79	167,893.17	214,179.00	14,533.23
	4,222.28	8,021.21	5,243.00	701.59
DEPRECIATION & AMORTIZATION EXPENSE	164,194.07	175,914.38	219,422.00	15,234.82
15 242720 INTEREST DUE LTD-CFC	70,767.58	66,888.72	87,903.00	5,278.00
15 242721 INTEREST ON LTD-GCEC	27,311.47	21,590.78	25,741.00	1,573.06
1	98,079.05	88,479.50	113,644.00	6,851.06
17 243110 INTEREST EXPENSE-SEC DEPOSITS	8,389.96	6,831.74	8,909.00	680.73
17 243210 INTEREST EXPENSE	64,565.92	62,435.74	68,148.00	5,236.31
	72,955.88	69,267.48	77,057.00	5,917.04
TOTAL COST OF GAS SERVICE	3,505,891.52	3,339,255.78	3,796,610.00	382,199.77
OPERATING MARGINS	(55,360.05)	171,499.55	441,690.00	(80,041.17)
25 242400 OTHER CAPITAL CREDITS & PATRONAGE	(3,975.94)	(3,700.14)	(3,976.00)	
PATRONAGE CAPITAL	(3,975.94)	(3,700.14)	(3,976.00)	-
NET MARGINS (PROFIT)	(59,335.99)	167,799.41	437,714.00	(80,041.17)

			BALANCE SHEET		
DIV	<u>TYPE</u>	<u>LINE G/L #</u>	DESCRIPTION	YTD	CURRENT
2	В	1 211400	UTILITY PLANT ACQUISITION ADJ	415,484.27	-
2	В		ORGANIZATION	42,522.00	-
2	В		LAND & LAND RIGHTS	325.00	_
2	В				-
2			LAND & LAND RIGHTS	1,091.03	
2	В	1 237600		2,478,588.59	8,857.71
2	В	1 238000	SERVICES	1,315,646.16	10,144.14
2	В	1 238100	METERS & REGULATORS	1,983,195.07	(248.16)
2	В		STRUCTURES & IMPROVEMENTS	8,259.17	(210.10)
2					-
2	В		OFFICE EQUIPMENT	2,750.00	-
2	В	1 239200	TRANSPORTATION EQUIPMENT	200.00	-
2	В	1 239400	TOOLS, SHOP & GARAGE EQUIP	235,370.19	-
2	B		POWER OPERATED EQUIPMENT	108,536.30	_
2	0	1 200000		6,591,967.78	18,753.69
-	_		TOTAL PLANT IN SERVICE		10,755.09
2	В		CWIP-BILLABLE REPAIR & MAINTENANCE	223.78	-
2	В	2 210720	CWIP	(786.46)	(12,859.91)
			TOTAL CWIP	(562.68)	(12,859.91)
			TOTAL UTILITY PLANT	6,591,405.10	5,893.78
~	<u> </u>	4 040000			
2	В		ACCUM PROV FOR DEPR-DIST PLANT	(3,331,688.81)	
2	В	4 210870	ACCUM PROV FOR DEPR-GEN PLANT	(269,017.77)	(701.59)
2	В	4 211410	AMORTIZATION-UTILITY PLANT ACQUISITION	(415,484.27)	-
_	-		ACCUMULATED PROVISION FOR DEPR	(4,016,190.85)	(15,234.82)
			NET UTILITY PLANT	2,575,214.25	(9,341.04)
2	В	8 212322	INVESTMENTS IN CFC MEMBERSHIP	500.00	-
2	В	8 212323	CFC CAPITAL TERM CERTIFICATES	90,338.79	-
2	B		CFC PATRONAGE CAPITAL	70,495.63	-
2					
2	В	8 212325	PATRONAGE CAPITAL ASSOC ORGANIZATIONS-GCEC	446.56	
			INVESTMENT IN ASSOCIATED ORGANIZATIONS	161,780.98	-
2	В	18 214200	A/R	230,040.89	65,462.07
2	В	18 214250	A/R - BILLABLE REPAIRS	8,759.07	-
				(61,405.71)	(7,374.33)
2	В		ACCUM PROV FOR UNCOLLECTIBLE ACCTS		
2	В	18 217300	A/R - UNBILLED REVENUE	212,970.00	102,538.00
			TOTAL ACCOUNTS RECEIVABLE	390,364.25	160,625.74
2	В	19 214210	A/R - FUEL BANK	(32,166.03)	79,063.00
-	5	10 211210	TOTAL OTHER RECEIVABLES	(32,166.03)	
-	_			143,740.23	(3,712.63)
2	В	20 215400	MATERIAL & SUPPLIES INVENTORY		
			TOTAL INVENTORY	143,740.23	(3,712.63)
2	В	21 216510	PREPAID INSURANCE	15,772.39	(2,253.20)
-	-		TOTAL PREPAYMENTS	15,772.39	(2,253.20)
			TOTAL CURRENT ASSETS	517,710.84	233,722.91
					221,667.03
			TOTAL ASSETS	3,254,706.07	221,007.03
			LIABILITIES AND CAPITAL		
2	в	26 220010	MEMBERSHIP CLASS A	(2,500.00)) -
				(23,385.00	(05.00)
2	В	26 220020			
			MEMBERSHIPS ISSUED	(25,885.00	
2	В	27 220110	PATRONAGE CAPITAL	992,872.33	
2	В	27 220130	PRIOR YEAR UNBILLED REVENUE	(99,473.32) -
-	U		PATRONAGE CAPITAL CREDITS	893,399.01	
					(00.044.47)
2	B		OPERATING MARGINS	171,499.55	
2	В	30 221920	NON OPERATING MARGINS	(3,700.14) -
2	В	30 222000	OPERATIONS CLEARING		
-	-		NET INCOME	167,799.41	(80,041.17)
				1,035,313.42	
	_		TOTAL MARGINS AND EQUITY		
2	В		NOTE PAYABLE - GCEC	(337,749.19	
2	В	34 222430	CFC CONSTRUCTION NOTE	(303,644.37	
3	В		CFC REPAY GCEC	(679,484.28) 4,072.27
5	5	07 222770	TOTAL LONG TERM DEBT	(1,320,877.84	
2	В		DUE TO GRAHAM COUNTY ELECT	(2,567,998.00	
2	В	37 223210	ACCOUNTS PAYABLE	(200,110.29	
			TOTAL ACCOUNTS PAYABLE	(2,768,108.29) (174,694.08)
2	D	20 222500	CONSUMER SECURITY DEPOSITS	(133,766.00) 460.00
2	В	30 223300			
			TOTAL CONSUMER DEPOSITS	(133,766.00	
2	В		ACCRUED PROPERTY TAX	(24,592.95	
2	В	39 223650	ACCRUED STATE SALES TAX	(21,641.28	• • •
2	В	39 223680	ACCRUED CITY SALES TAX - THATCHER	(2,701.67) (1,003.81)
2			ACCRUED SALES TAX - PIMA	(1,142.16	
2	В			(1,142.18	, , , , , , , , , , , , , , , , , , , ,
2	В		USE TAX PAYABLE	,	
2 2	В	39 223730	ACCRUED INTEREST LTD-CFC	145.96	
2	В	39 223740	ACCRUED INTEREST-SECURITY DEPOSITS	(17,306.58) 1,061.88
٤.	-	50 E201-40	OTHER CURRENT & ACCRUED LIABILITIES	(67,267.36	
				(2,969,141.65	/
			TOTAL CURRENT & ACCRUED LIABILITIES		
			TOTAL LIABILITIES & CAPITAL	(3,254,706.07	/(221,007.03)
				_	-

BALANCE SHEET