

TRANSWESTERN PIPELINE COMPANY

AN ENERGY TRANSFER COMPANY

SUMMER PREPAREDNESS UPDATE

ARIZONA CORPORATION COMMISSION

April 30, 2019

INTERSTATE PIPELINE ASSETS

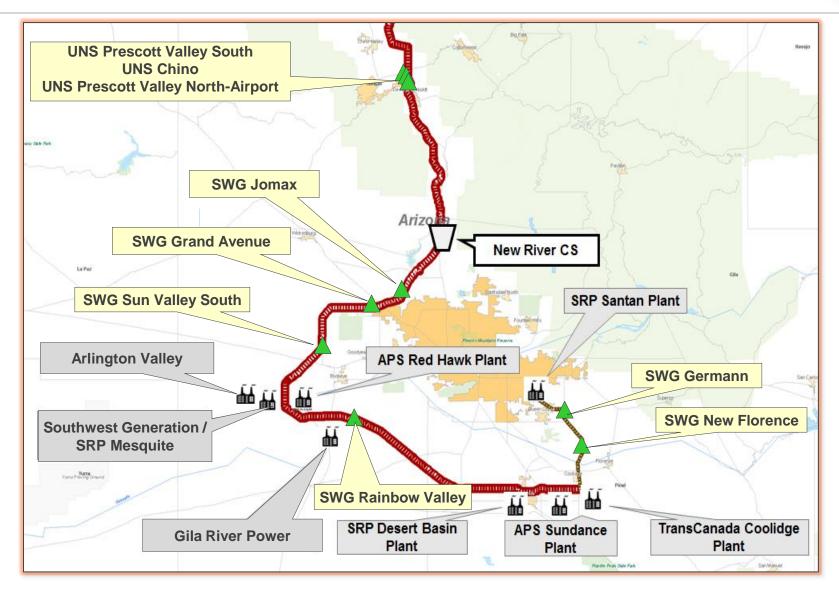
| | | | | | | | | | Gulf | | |
|---------------------|-------|-------|-------|-------|------|-----|-------|-----|--------|-------|--------|
| | PEPL | TGC | TW | FGT | SR | FEP | Tiger | MEP | States | Rover | Total |
| Miles of Pipeline | 5,980 | 2,220 | 2,570 | 5,360 | 830 | 185 | 195 | 500 | 10 | 713 | 18,563 |
| Capacity (Bcf/d) | 2.8 | 0.9 | 2.1 | 3.1 | 2.0 | 2.0 | 2.4 | 1.8 | 0.1 | 3.3 | 20.5 |
| Owned Storage (Bcf) | 83.9 | 13 | | | | | | | | | 96.9 |
| Ownership | 100% | 100% | 100% | 50% | 100% | 50% | 100% | 50% | 100% | 32.6% | |

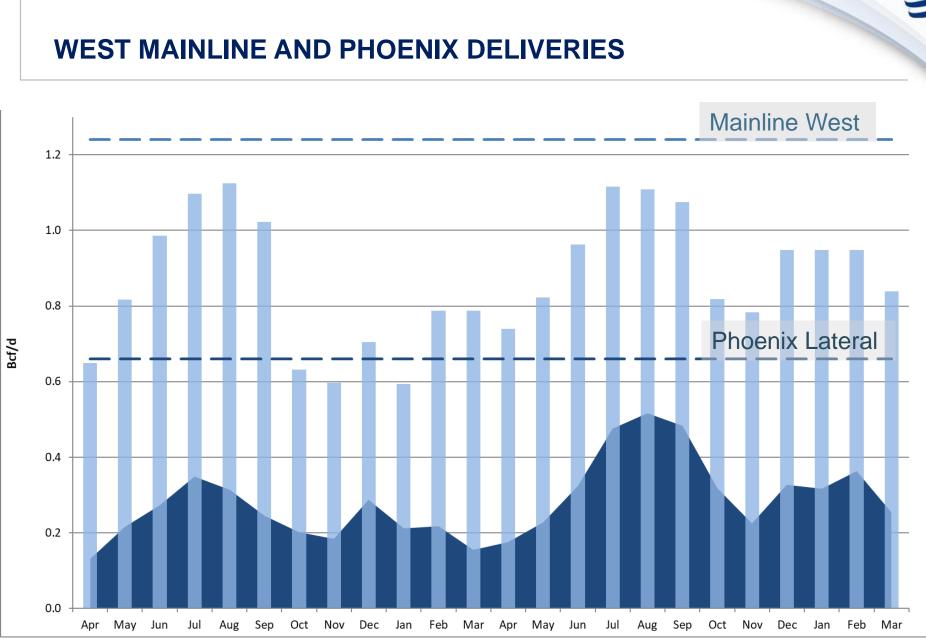


~18,600 miles of interstate pipelines with ~21Bcf/d of capacity currently in-service

TRANSWESTERN PIPELINE SYSTEM OVERVIEW The system consists of approximately 2,600 miles of large diameter pipeline ~ 2.1 Bcf/d delivery capacity ~ Multiple supply basins **Mainline West** San Juan Lateral 1,240 ~ Bi-directional Capability 1,610 Mainline East 450 Thoreau **Phoenix** ~ 344,000 horsepower Topock 750 (W) Lateral Lateral Panhandle 725 (E) 660 ~ 250 interconnects Lateral 250 (W) 273 (E) West Texas Lateral 630 (N) 480 (S) **Capacity in MMcf/day**

TRANSWESTERN PHOENIX LATERAL





SPRING 2019 MAINTENANCE

- Western Mainline
 - CS 1, 2, 3 Semi-annual Maintenance (Completed)
 - CS 4, Re-grout Project is in progress. No Flows Affected.
- Eastern Mainline
 - Station 8 Maintenance (Completed)
 - Station 9 Maintenance (Completed)
 - East Mainline Anomaly Digs (5/7 thru 5/11)
- San Juan Lateral
 - Bloomfield CS Annual Maintenance (May 2019)
 - La Plata CS Annual Maintenance (June 2019)
- Phoenix Lateral
 - New River CS Annual Maintenance (May 2019)
 - Routine meter station maintenance (Completed)
 - Phoenix Lateral Pipeline Cleaning Pig Runs (Summer 2019)

SUMMER PREPAREDNESS

- Local Area First Responder Meeting
 - Police, Fire Departments, Local Officials
- Local and Offsite Business Continuity Plan (BCP) Facilities tested and ready
 - Gas Control
 - Scheduling & Contracts
 - Gas control support staff
- EBB Notifications -- http://twtransfer.energytransfer.com
- Critical notices posted and emailed to operators and shippers
- 24 Hour Emergency hotline phone number (866) 999-8975
- Public Affairs media phone number (214) 599-8755

TRANSWESTERN PIPELINE COMPANY CONTACTS

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