ANNUAL REPORT

Of

Company Name: Navopache Electric Cooperative, Inc.

Mailing Address:
1875 W. Commerce Drive
Lakeside AZ
85929

RECEIVED BY EMAIL
4/01/2026, 1:09 PM
ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

Docket No.: E-01787A

For the Year Ended: 12/31/25

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type: Original Filing

Application Date: 4/1/2026

ARIZONA CORPORATION COMMISSION
ELECTRIC UTILITY ANNUAL REPORT
COMPANY INFORMATION

For the Calendar Year Ended: 12/31/2025

Company/Business Name: Navopache Electric Cooperative, Inc.
Mailing Address: 1875 W. Commerce Drive
City: Lakeside State: Arizona Zip Code: 85929
Telephone Number: 928-358-5118 Fax Number: None
Email: jadams@navopache.org

Regulatory and Management Contact

Name: Joshua W Adams
Title: Chief Financial Officer
Telephone No. : 928-368-5118
Address: 1875 W. Commerce Drive
City: Lakeside State: Arizona Zip Code: 85929
Email: jadams@navopache.org

On-Site Manager

Name: Charles R Moore
Title: President & Chief Executive Officer
Telephone No. : 928-368-5118
Address: 1875 W. Commerce Drive
City: Lakeside State: Arizona Zip Code: 85929
Email: cmoore@navopache.org

Statutory Agent

Name: Debbie Gomes
Title: Executive Assistant
Telephone No. : 928-368-5118
Address: 1875 W. Commerce Drive
City: Lakeside State: Arizona Zip Code: 85929
Email: dgomes@navopache.org

Attorney

Name: Michael Patten, Snell & Willmer
Title: Attorney
Telephone No. : 602-382-6339
Address: 400 E. Van Buren, Suite 1900
City: Phoenix State: Arizona Zip Code: 85026
Email: mpatten@swlaw.com

Ownership: Association/Co-op (A)

Counties Served: Navajo

Important changes during the year

	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	In reference to "Counties Served" on prior page: NEC serves Navajo, Apache, Gila & Greenlee. The drop down only allows one selection

	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	None

Navopache Electric Cooperative, Inc.
ELECTRIC UTILITY ANNUAL REPORT
AUTHORIZED SERVICES AND STATISTICAL INFORMATION
12/31/2025

SERVICES AUTHORIZED TO PROVIDE

Yes	Electric
No	Investor Owned Electric
Yes	Rural Electric Cooperative
No	Utility Distributed Company
N/A	Electric Service Provider
N/A	Transmission Service Provider
N/A	Meter Service Provider
N/A	Meter Reading Service Provider
N/A	Billing and Collection
N/A	Ancillary Services
N/A	Generation Provider
N/A	Aggregator/Broker

N/A	Other (Specify)

STATISTICAL INFORMATION

Retail Information

	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	39,736	289,710,143
Commercial	3,498	66,781,334
Industrial	333	92,158,695
Public Street and Highway Lighting	109	936,350
Irrigation	36	6,826,482
Total Retail	43,712	456,413,004

Wholesale Information

	Number of Customers	Number of kWh Sold
Resale	0	0
Short-term Sales (duration of less than one-year)	0	0
Total Wholesale	0	0

Total Sold	456,413,004
Maximum Peak Load	105
Distribution System Losses	37,861,436
Distribution Losses	7.66%
Transmission Losses	0.00%
System Average Interruption Duration Index (SAIDI)	323
Customer Average Interruption Duration Index (CAIDI)	590
System Average Interruption Frequency Index (SAIFI)	2

Navopache Electric Cooperative, Inc.
ELECTRIC UTILITY ANNUAL REPORT
UTILITY SHUTOFFS / DISCONNECTS
12/31/2025

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211.C	Other
January	0	157	0
February	0	145	0
March	0	153	0
April	0	178	0
May	0	113	0
June	0	107	0
July	0	143	0
August	0	102	0
September	0	119	0
October	0	134	0
November	0	97	0
December	0	120	0
Total	**0**	**1,568**	**0**

Other (description): N/A

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

ARIZONA 13 NAVAJO

NAVOPACHE ELECTRIC COOPERATIVE, INC.

LAKESIDE, ARIZONA

FINANCIAL STATEMENTS

FOR THE YEAR ENDED APRIL 30, 2025

AND

REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS
LUBBOCK, TEXAS

ARIZONA 13 NAVAJO

NAVOPACHE ELECTRIC COOPERATIVE, INC.

LAKESIDE, ARIZONA

FINANCIAL STATEMENTS

FOR THE YEAR ENDED APRIL 30, 2025

AND

REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

ARIZONA 13 NAVAJO
NAVOPACHE ELECTRIC COOPERATIVE, INC.
LAKESIDE, ARIZONA

FINANCIAL STATEMENTS
FOR THE YEAR ENDED APRIL 30, 2025

TABLE OF CONTENTS

Bolinger, Segars, Gilbert & Moss, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS
PHONE: (806) 747-3806
FAX: (806) 747-3815
8215 Nashville Avenue
Lubbock, Texas 79423-1954

Independent Auditor's Report

Board of Directors
Navopache Electric Cooperative, Inc.
Lakeside, Arizona

Report on the Financial Statements

Opinion

We have audited the accompanying financial statements of Navopache Electric Cooperative, Inc., which comprise the balance sheet as of April 30, 2025, and the related statement of income, comprehensive income (loss), and patronage capital, and cash flows for the year then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Navopache Electric Cooperative, Inc. as of April 30, 2025, and the results of its operations and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America (GAAP).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Navopache Electric Cooperative, Inc. (the Cooperative) and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgement made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control. Accordingly, no such opinion is expressed.

- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Other Information Included in the Annual Report

Management is responsible for the other information included in the annual report. The other information is comprised of the Cooperative's annual report but does not include the financial statements and our auditor's report thereon. Our opinion on the financial statements does not cover the other information, and we do express an opinion or any form of assurance thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the financial statements, or the other information otherwise appears to be materially misstatement of the other information exists, we are required to describe in our report.

Bolinger, Segars, Gilbert & Moss L.L.P

Certified Public Accountants

Lubbock, Texas

July 24, 2025

NAVOPACHE ELECTRIC COOPERATIVE, INC.

Exhibit A

BALANCE SHEET
APRIL 30, 2025

ASSETS

		April 30, 2025
UTILITY PLANT AT COST		
Electric Plant in Service	$	272,789,434
Construction Work in Progress		3,252,024
Electric Plant Acquisition Adjustment		(1,543,661)
	$	274,497,797
Less: Accumulated Provision for Depreciation		103,644,237
	$	170,853,560
OTHER PROPERTY AND INVESTMENTS - AT COST OR STATED VALUE		
Investments in Associated Organizations	$	4,208,095
CURRENT ASSETS		
Cash - General	$	1,164,186
Temporary Cash Investments		1,134,383
Accounts and Notes Receivable (Less Allowance for Credit Losses of $325,316 in 2025)		3,369,305
Unbilled Revenue		3,389,421
Materials and Supplies		6,473,413
Other Current and Accrued Assets		976,273
	$	16,506,981
DEFERRED CHARGES	$	4,571,721
TOTAL ASSETS	$	196,140,357

EQUITIES AND LIABILITIES

EQUITIES		
Memberships	$	188,220
Patronage Capital		50,478,184
Other Equities (Deficits)		(5,753,176)
Other Comprehensive Income		877,205
	$	45,790,433
LONG-TERM DEBT		
CFC Mortgage Notes Less Current Maturities	$	128,110,322
ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS		
Post-Retirement Benefits Obligation	$	410,456
CURRENT LIABILITIES		
Current Maturities of Long-Term Debt	$	5,802,938
Current Portion of Post-Retirement Benefit Obligation		30,132
Notes Payable - CFC		1,800,000
Accounts Payable - Purchased Power		2,359,204
Accounts Payable - Other		1,423,070
Accrued Payroll		642,401
Consumers' Deposits		1,814,796
Accrued Taxes		775,844
Accrued Employee Compensated Absences		688,610
Power Cost Adjustment - Overcollected		3,495,606
Other Current and Accrued Liabilities		1,885,331
	$	20,717,932
DEFERRED CREDITS	$	1,111,214
TOTAL EQUITIES AND LIABILITIES	$	196,140,357

The accompanying notes are an integral part of these financial statements.

NAVOPACHE ELECTRIC COOPERATIVE, INC.

Exhibit B

STATEMENT OF INCOME, COMNPREHENSIVE INCOME(LOSS), AND PATRONAGE CAPITAL
FOR THE YEAR ENDED APRIL 30, 2025

	April 30, 2025	
	Amount	%
OPERATING REVENUE		
Residential	$ 40,626,284	67.8
Irrigation	826,797	1.4
Commercial and Industrial	18,177,208	30.3
Public Street and Highway Lighting	121,705	0.2
Rent from Electric Property	754,895	1.3
Power Cost Adjustment	(1,216,094)	(2.0)
Unbilled Revenue	(231,460)	(0.4)
Other Electric Revenue	840,967	1.4
Total Operating Revenue	$ 59,900,302	100.0
OPERATING EXPENSES		
Purchased Power	$ 27,195,341	45.4
Transmission	340,450	0.6
Distribution - Operation	5,085,416	8.5
Distribution - Maintenance	4,307,909	7.2
Consumer Accounts	2,267,571	3.8
Customer Service and Information	199,250	0.3
Administrative and General	7,821,775	13.1
Depreciation and Amortization	8,693,124	14.5
Taxes	14,267	0.0
Other Interest	60,725	0.1
Other Deductions	69,430	0.1
Total Operating Expenses	$ 56,055,258	93.6
OPERATING MARGINS - Before Fixed Charges	$ 3,845,044	6.4
FIXED CHARGES		
Interest on Long-Term Debt	5,389,648	9.0
OPERATING MARGIN (LOSS) - After Fixed Charges	$ (1,544,604)	(2.6)
Capital Credits	547,707	0.9
NET OPERATING MARGIN (LOSS)	$ (996,897)	(1.7)
NON-OPERATING MARGINS		
Interest Income	$ 178,681	0.3
Gain on Disposition of Assets	10,394	0.0
Other Non-Operating Loss	(8,396)	0.0
	$ 180,679	0.3
NET MARGIN (LOSS)	$ (816,218)	(1.4)
OTHER COMPREHENSIVE INCOME (LOSS)		
Current Year APBO Valuation Adjustment	228,128	
Post-Retirement Benefit Amortization	(55,172)	
COMPREHENSIVE INCOME (Loss)	$ (643,262)	
Post-Retirement Benefit Liability Adjustment	(172,956)	
PATRONAGE CAPITAL - BEGINNING OF YEAR	53,026,827	
Correction of Prior Year Allocation	12,384	
Transfer Non-Operating Margins to Other Equities	(131,324)	
Discounts on Estates	(176,465)	
Patronage Capital Retired (Net of Discounts)	(1,437,020)	
PATRONAGE CAPITAL - END OF YEAR	$ 50,478,184	

The accompanying notes are an integral part of these financial statements.

NAVOPACHE ELECTRIC COOPERATIVE, INC.

Exhibit C

STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED APRIL 30, 2025

		April 30, 2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Net Margin (Loss)	$	(816,218)
Adjustments to Reconcile Net Margin to Net Cash From Operating Activities		
Depreciation and Amortization		9,492,190
Capital Credits - Non-Cash		(407,061)
Post-Retirement Benefit Accruals		(3,980)
(Increase) Decrease		
Accounts Receivable		189,873
Unbilled Revenue		231,460
Materials and Supplies and Other Current Assets		(794,556)
Deferred Charges		(289,608)
Increase (Decrease)		
Payables and Accrued Expenses		929,279
Power Cost Adjustment		1,216,094
Deferred Credits		(706,851)
Net Cash From Operating Activities	$	9,040,622
CASH FLOWS FROM INVESTING ACTIVITIES		
Additions to Utility Plant	$	(26,146,699)
Salvage Value of Retirements and Other Credits		27,188
Plant Removal Costs		(480,126)
Other Property and Investments		99,992
Net Cash From Investing Activities	$	(26,499,645)
CASH FLOWS FROM FINANCING ACTIVITIES		
Payments on Long-Term Debt to CFC		(5,383,832)
Advances From CFC		30,000,000
Net Activity on Line of Credit - CFC		(7,400,000)
Payments on Post-Retirement Benefits		(29,368)
Memberships and Other Equities		1,146,444
Patronage Capital Retired		(1,613,485)
Net Cash From Financing Activities	$	16,719,759
CHANGE IN CASH AND CASH EQUIVALENTS	$	(739,264)
CASH AND CASH EQUIVALENTS - BEGINNING OF YEAR		3,037,833
CASH AND CASH EQUIVALENTS - END OF YEAR	$	2,298,569
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION		
Cash Paid During the Year for:		
Interest on Long-Term Debt	$	4,911,722
Income Taxes	$	0

The accompanying notes are an integral part of these financial statements.

NAVOPACHE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

1. Nature of Operations and Summary of Significant Accounting Policies

Nature of Operations

Navopache Electric Cooperative, Inc. (the Cooperative) is an electric cooperative nonprofit membership corporation headquartered in Lakeside, Arizona. The primary purpose of the Cooperative is to provide electricity to its members in eastern Arizona and western New Mexico through purchase of electricity from wholesale providers and the subsequent distribution of these services to its member consumers. The governing body consists of a board of directors elected by members of the Cooperative.

Basis of Accounting

Although the Cooperative in no longer a Rural Utilities Service (RUS) borrower, its accounting records are maintained in accordance with the RUS Uniform System of Accounts (USOA) prescribed for RUS Electric borrowers.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Electric Plant, Maintenance, and Depreciation

Electric plant is stated at the original cost of construction, which includes the cost of contracted services, direct labor, materials, and overhead items. Contributions from others toward the construction of electric plant are credited to the applicable plant accounts.

When property, which represents a retirement unit, is replaced or removed, the average cost of such property as determined from the continuing property records is credited to the electric plant and such cost, together with cost of removal less salvage, is charged to the accumulated provision for depreciation.

Maintenance and repairs, including the renewal of minor items of plant not comprising a retirement unit, are charged to the appropriate maintenance accounts, except that repairs of transportation and service equipment are charged to clearing accounts and redistributed to operating expense and other accounts.

The distribution and transmission plant is depreciated using composite straight-line methods and the general plant is depreciated using straight-line methods on an item basis. When distribution plant assets are sold or retired, the original cost is removed from the accounts and charged, together with any cost of removal, to the accumulated provision for depreciation. Any salvage value realized is credited to the same accumulated provision. When general plant assets are sold or retired, the original cost and accumulated provision depreciation are removed from the accounts and any gain or loss is recognized in operations.

NOTES TO FINANCIAL STATEMENTS

Investments in Associated Organizations

Investments in Associated Organizations include patronage capital and National Rural Utilities Cooperative Finance Corporation (CFC) term certificates. Patronage capital is recorded at cost plus undistributed patronage capital allocations. CFC term certificates are carried at cost.

Cash and Cash Equivalents

For purposes of the statement of cash flows, the Cooperative considers short-term investments with original maturities of three months or less to be cash and cash equivalents. The following is a summary of these items:

	April 30, 2025
Cash in Checking	$ 1,161,085
Cash on Hand	3,101
CFC Commercial Paper and Daily fund	1,134,383
Total	$ 2,298,569

The Cooperative maintains cash and investments in deposit accounts at financial institutions approved by the board of directors. Accumulated deposits at these financial institutions, at times, may exceed federally insured limits.

Group Concentration of Credit Risk

The Cooperative's headquarters facility is located in Lakeside, Arizona. The service area includes members located in a multi-county area in the White Mountains region in Arizona. The Cooperative records a receivable for electric revenues as billed on a monthly basis. The Cooperative requires a deposit from its members upon connection which is applied to unpaid bills in the event of default. The deposit accrues interest and is returned along with accrued interest after one year of prompt payments. As of April 30, 2025, deposits on hand were $1,814,796.

Effective November 1, 2024, the Cooperative entered into a collective bargaining agreement with the International Brotherhood of Electrical Workers. At April 30, 2025, 55% of the Cooperative’s 107 employees work under the collective bargaining agreement. The existing labor agreement expires on October 31, 2027.

Accounts Receivables and Allowance for Credit Losses

The Cooperative provides electric energy to its consumers whose invoices are due generally required within 30 days after the date of billing. The Cooperative uses historical loss information and an analysis of the collectability of individual accounts to determine expected credit losses for receivables. The majority of receivables are aged current, and there have been very limited losses over the lifetime of the Cooperative. The Cooperative believes that the composition of trade receivables at year-end is consistent with historical conditions as credit terms and practices and the customer base has not changed significantly. The Cooperative believes that current economic conditions are consistent with its historical assumptions. Management applied an inflation rate to the current historical factor and determined that the effect was not material to the allowance. Accounts past due are individually analyzed for collectability and are assigned to a third-party for collection. The allowance for credit losses was as follows:

NAVOPACHE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

	April 30, 2025
Balance at Beginning of Year	$ 696,994
Bad Debt Expense	63,808
Write Offs	(459,308)
Recoveries	23,822
Balance at End of Year	$ 325,316

Materials and Supplies

Materials and supplies inventories are valued at average unit cost.

Patronage Capital Certificates

The Cooperative operates on a nonprofit basis. Amounts received from the furnishing of electric energy in excess of operating costs and expenses are assigned to members on a patronage basis. All other amounts received by the Cooperative from its operations in excess of costs and expenses are also allocated to its members on a patronage basis to the extent they are not needed to offset current or prior deficits.

Income Taxes

The Cooperative is exempt from federal income taxes through Code Section 501(c)(12) of the Internal Revenue Code (IRC).

The Cooperative evaluated its tax positions and determined it has not uncertain tax positions as of April 30, 2025.

The Cooperative files income tax returns in the U.S. federal jurisdiction and Arizona. The Cooperative in no longer subject to income tax examinations by federal and state taxing authorities for years before 2022.

The Cooperative recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expense. There were no penalties or interest recognized during the year ended April 30, 2025.

Sales Taxes

The Cooperative does business in various taxing jurisdictions which impose sales taxes on the Cooperative’s sales to nonexempt consumers. The Cooperative collects that sales tax from consumers and remits the entire amount to the various jurisdictions. The Cooperative’s accounting policy is to exclude the tax collected and remitted to the taxing jurisdictions from revenues and cost of sales.

Revenues from Contracts with Customers

The Cooperative primarily generates revenue from the distribution and sale of electricity to members. The Cooperative satisfies the performance obligation when the energy is delivered to the member. The Cooperative recognizes revenue from energy sales based on meter readings of the member's usage for seven different billing cycles. Meters are read on the last day of the billing cycle; bills are sent and due in the subsequent month. Rates charged to members are based on rates approved by the Arizona Corporation Commission (ACC) and the New Mexico Public Regulatory Commission (NMPRC). The Cooperative has elected to use the Invoice Practical Expedient allowing the Cooperative to recognize revenue in the amount directly corresponds to the value transferred to the customer.

The Cooperative does not recognize a separate financing component of its collections from customers as contract terms are short-term in nature. The Cooperative presents its revenues net of any excise or sales taxes.

The Cooperative calculated that its unbilled revenue for deliver power usage which has not been billed to consumers at April 30, 2025 amounted to $3,389,421. This amount in included as a component of current assets on the balance sheet.

The Purchased Power and Fuel Cost Adjustor (PPFCA) changes quarterly. It is not due to a change in electric rates, but due to the changing costs of the fuel used to generate the electricity that customers use. The Cooperative does not receive any extra revenue from this item as it is a pass-through cost.

2. Assets Pledged

Substantially all assets are pledged as a security for long-term debt to CFC.

3. Electric Plant in Service

The major classes of electric plant are as follows:

	April 30, 2025
Intangible Plant	$ 228,075
Generation Plant	2,553,125
Transmission Plant	27,216,839
Distribution Plant	165,083,189
General Plant	77,708,206
Total Electric Plant in Service	$ 272,789,434
Construction Work in Progress	3,252,024
Electric Plant Acquisition Adjustment	(1,543,661)
Total Electric Plant	$ 274,497,797

Electric plant depreciation rates have been applied on a straight-line basis and are as follows:

Transmission Plant	2.75%
Distribution Plant	3.24 - 6.72%
Structures and Improvements	3.33 - 33.30%
Office Furniture and Fixtures	6.67 - 33.30%
Transportation Equipment	6.67 - 33.30%
Store Equipment	6.67 - 33.30%
Tools, Shop, and Garage Equipment	6.67 - 33.30%
Laboratory Equipment	5.00 - 20.00%
Power Operated Equipment	5.00 - 20.00%
Communication Equipment	1.59 - 20.00%
Miscellaneous	10.00 - 20.00%

Depreciation for the year ended April 30, 2025 was $9,492,190, of which $8,693,124 was charged to depreciation and amortization expense, and $799,066 was allocated to other accounts.

4. Investments in Associated Organizations

Investments in associated organizations consisted of the following as of April 30, 2025:

	April 30, 2025
CFC	
Capital Term Certificates	$ 1,233,654
Patronage Capital	889,350
Member Capital Securities	100,000
Membership	1,000
	$ 2,224,004
ERMCO	107,042
Federated Rural Insurance Exchange	599,955
National Information Solutions Cooperative	278,726
Western United Supply Corporation	997,248
Other Patronage Capital and Memberships	1,120
Total	$ 4,208,095

Term certificates include investments in CFC capital term certificates and loan term certificates. Capital term certificates bear interest at 5% and begin maturing in the year 2070 and loan term certificates bear interest at 3% and begin maturing in the year 2025.

5. Deferred Charges

Deferred charges consisted the following:

		April 30, 2025
SRP Transmission Connection Deposit	$	277,500
RUS and FFB Prepayment Premium		3,272,935
Environmental Portfolio		954,016
Other		67,270
	$	4,571,721

In October 2019, the Cooperative issued $77,653,565 of CFC loans to payoff $25,429,296 of RUS debt and $52,224,269 of Federal Financing Bank (FFB) debt. A prepayment premium of $4,153,605 was included in the payoff of the FFB debt and was recorded as a deferred debit. This deferred debit is being amortized monthly over the remaining life of the debt. Amortization expense for the year ended April 30, 2025 totaled $157,732.

The Environmental Portfolio programs include Demand Side Management programs as well as other projects designed to use renewable energy such as solar energy. These projects are funded by an ACC approved surcharge on the member's bill and the balance represents an under-collection compared to the amounts spent on the programs.

6. Patronage Capital

The following is a summary of patronage capital assignable and assigned:

		April 30, 2025
Assigned	$	57,668,105
Assignable		265,420
Under Assigned		2,851,209
Unbilled Revenue - Unassigned		3,773,653
	$	64,558,387
Less: Retired		14,080,203
	$	50,478,184

The mortgage agreement contains provisions that must be met for the Cooperative to make patronage capital retirements. These provisions include minimum equity to assets, debt service, and earnings ratios. The Cooperative is in compliance with these provisions at April 30, 2025. The equities and margins of the Cooperative represent 23.22% of the total assets as of April 30, 2025. Patronage capital authorized to be retired for the year ended April 30, 2025 was $1,613,485.

7. Other Equities (Deficits)

Other equities (deficits) consisted of the following:

		April 30, 2025
Gain on Retired Estate Capital Credits	$	2,152,493
Donated Capital		629,386
Accumulated Losses		(11,519,759)
Abandoned Capital Credits (Net)		2,984,704
	$	(5,753,176)

On March 23, 2018, Senate Bill 1412, which amended Arizona Revised Statutes related to unclaimed property, was passed. This enables Arizona Cooperatives to hold on to unclaimed capital credits instead of reporting or escheating to the Arizona Department of Revenue. The unclaimed capital credits can be used for any lawful purpose consistent with the Cooperative's bylaws and is specified by the Cooperative's board of directors. The Cooperative's unclaimed capital credits are currently used for scholarships and the Washington Youth Tour for the local youth in its service territory.

8. Long-Term Debt

Following is a summary of outstanding long-term debt:

		April 30, 2025
NRUCFC Mortgage Notes - 2.96% - 6.18% Fixed Rate Notes; Maturing through 2054	$	133,913,260
Less: Current Maturities		5,802,938
	$	128,110,322

Principal and interest installments on the above notes are due quarterly. Annual maturities of long-term debt due CFC for the next five years and thereafter are as follows:

2026	$	5,802,938
2027		6,047,662
2028		6,122,342
2029		6,146,003
2030		6,062,267
Thereafter		103,732,048
Total	$	133,913,260

9. Notes Payable

The Cooperative has available a $8,000,000 line of credit with CFC at a variable interest rate. As of April 30, 2025, the interest rate on this line of credit was 6.05%. The line of credit is scheduled to expire on April 18, 2026. The Cooperative had $1,800,000 outstanding on the line of credit as of April 30, 2025.

10. Deferred Credits

Deferred credits consisted of the following:

	April 30, 2025
Unclaimed Property	$ 926,929
Energy Efficiency Program	159,277
Other	25,008
	$ 1,111,214

11. Pension Benefits

Narrative Description

The National Rural Electric Cooperative Association (NRECA) Retirement Security Plan (the RS Plan) is a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the IRC. It is considered a multi-employer plan under the accounting standards. The RS Plan sponsor's Employer Identification Number is 53-0116145 and the RS Plan Number is 333.

A unique characteristic of a multi-employer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

Plan Information

The Cooperative contributions to the RS Plan in 2025 represented less than five percent of the total contributions made to the RS Plan by all participating employers. The Cooperative made contributions to the RS Plan of $2,189,271 in 2025.

For the RS Plan, a "zone status" determination is not required, and therefore not determined, under the Pension Protection Act (PPA) of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the RS Plan was over 80% funded at January 1, 2025 based on the PPA funding target and PPA actuarial value of assets on those dates.

Because the provisions of the PPA do not apply to the RS Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the RS Plan and may change as a result of plan experience.

The employees also participate in a 401(k) plan, a defined contribution plan provided through NRECA. Contributions to the plan by the Cooperative were $668,645 for 2025.

12. Post-Retirement Benefits

The Cooperative provides post-retirement benefits for eligible employees and directors through a plan with Blue Cross Blue Shield of Arizona.

A summary of the plan is as follows:

Medical Benefits – Health Insurance Premiums

Eligibility	Bargaining union employees who have reached age 55 with seven or more years continuous service – half of premium cost; certain salaried employees who were retired on or prior to January 1, 1996; directors elected or appointed prior to January 1, 1996, retiring with ten or more years continuous service – half of premium cost.
Covered Group	Current retirees, active employees, and directors are covered.
Period of Coverage	Lifetime.
Type of Plan	PPO Plan with Blue Cross Blue Shield of Arizona.

Actuarial Cost Method

The method used is the projected unit credit cost method as prescribed in accounting principles generally accepted in the United States of America.

Economic Assumptions

The discount rate used to develop the accumulated post-retirement benefit obligation was 5.55%. The assumed health care cost trend rate was 6.25% for 2025, declining to a level of 4.75% for 2031.

Amounts recognized in the Cooperative's April 30, 2025, financial statements and funded status of the plan are as follows:

		April 30, 2025
Net Post-Retirement Benefit Cost:		
Interest Cost	$	21,340
Service Cost		29,852
Amortization of Gain		(55,172)
	$	(3,980)
Accumulated Post-Retirement Benefit Obligation (APBO) Reconciliation		
APBO Balance at Beginning of Year	$	646,892
Interest Cost		21,340
Service Cost		29,852
Actuarial (Gain)/Loss		(228,128)
Benefits Paid		(29,368)
Net Post-Retirement Benefit Liability at End of Year	$	440,588
Funded Status		
Post-Retirement Benefit Liability	$	440,588
Fair Value of Plan Assets		
Accrued Post-Retirement Benefit Cost	$	440,588
Accumulated Other Comprehensive Income		
Other Comprehensive Income- Beginning of Year	$	704,249
Actuarial Gain (Loss)		228,128
Amortization of Gain		(55,172)
Other Comprehensive Income	$	877,205

The Cooperative had not funded plan assets as of April 30, 2025.

Accounting principles generally accepted in the United States require an employer that sponsors a defined benefit post-retirement plan to report the current economic status (the overfunded or underfunded status) of the plan in its balance sheet, to measure the plan assets and plan obligations as of the balance sheet date, and to include enhanced disclosures about the plan.

The estimated actuarial gain for the post-retirement medical benefit plan that will be amortized from accumulated other comprehensive income into net post-retirement benefit cost over the next year is expected to be $55,916.

Estimated future benefit payments for the next five years and the subsequent five years thereafter are as follows:

2026	$	30,132
2027		35,563
2028		28,950
2029		19,988
2030		21,933
2031-2035		140,981

13. Litigation, Commitments, and Contingencies

Litigation

Periodically the Cooperative is involved in instances of litigation. There are also instances of unasserted claims that could potentially impact the Cooperative. The ultimate outcome of these matters cannot presently be determined. However, in legal counsel and management's opinion, the likelihood of any material adverse outcome is remote. Accordingly, adjustments, if any, which might result from the resolution of these matters, have not been reflected in these financial statements.

Purchase Commitment

Under it's wholesale power agreement, the Cooperative is committed to purchase its electric power and energy requirements from Tucson Electric Power Company through January 1, 2042.

Rate Proposal

On November 8, 2024, the Cooperative filed an application with the ACC for an increase in annual revenues by $5,078,419 or approximately 8.14% over adjusted test year revenues of $62,381,801. The application uses a test year ending December 31, 2023. The application is pending ACC and will be filed with the NMPRC once approved by the ACC.

Concentration of Credit

The Cooperative extends credit to its consumers on terms no more favorable than the standard terms of the industry it serves. The Cooperative's consumers are located in eastern Arizona and western New Mexico, in a designated service territory. The Cooperative's credit risks have been anticipated and management believes that the adequate provision has been made for doubtful accounts.

14. Subsequent Events

The Cooperative has evaluated subsequent events through July 24, 2025, the date which the financial statements were available to be issued.

COMPLIANCE SECTION

BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS
PHONE: (806) 747-3806
FAX: (806) 747-3815
8215 NASHVILLE AVENUE
LUBBOCK, TEXAS 79423-1954

LETTER TO BOARD OF DIRECTORS REGARDING POLICIES CONCERNING AUDITS OF CFC BORROWERS

Board of Directors
Navopache Electric Cooperative, Inc.
Lakeside, Arizona

We have audited, in accordance with auditing standards generally accepted in the United States of America, the balance sheet of Navopache Electric Cooperative, Inc. (the Cooperative) as of April 30, 2025, and the related statement of income, comprehensive income, and patronage capital and cash flows for the year then ended, and have issued our report thereon dated July 24, 2025.

In connection with our audit nothing came to our attention that caused us to believe that the Cooperative failed to comply with the terms of Article V of the National Rural Utilities Cooperative Finance Corporation Loan Agreement insofar as they relate to accounting matters. However, our audit was not directed primarily toward obtaining knowledge of such noncompliance.

This report is intended solely for the information and use of the Board of Directors and management of Fannin Electric Cooperative and the National Rural Utilities Cooperative Finance Corporation and is not intended to be and should not be used by anyone other than these specified parties.

Bolinger, Segars, Gilbert & Moss LLP

Certified Public Accountants

Lubbock, Texas

July 24, 2025

CFC
Cooperative Finance

CFC | FORM 7

BORROWER NAME	Navopache Electric Cooperative
BORROWER DESIGNATION	**AZ013**
ENDING DATE	12/31/2025

Submit electronic copy only. Enter CEO/CFO name(s) below. Round all numbers to the nearest dollar.

CERTIFICATION

By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Joshua Adams *3/26/2026*
Name of CFO/Office Manager Date

Chuck Moore *3/26/2026*
Name of General Manager/CEO Date

Joshua Adams *3/26/2026*
Name of person submitting Form 7 Date

FORM 7 TYPE *New

Please select the type of Form 7 below. After you submit your Standard Form 7, you may submit additional Form 7s (Other types) if applicable.

● Standard
○ Other

AUTHORIZATION

NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

● YES ○ NO

BROADBAND *New

Select "Yes" if your organization has invested in broadband in any capacity, even if you do not operate as an Internet Service Provider (ISP).

○ YES ● NO

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	60,715,870	60,689,498	66,116,887	5,481,684
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	27,797,111	28,092,075	30,665,088	2,635,792
4. Transmission Expense	320,326	269,969	253,607	22,459
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	5,030,307	4,992,444	5,152,791	407,477
7. Distribution Expense - Maintenance	4,350,388	3,361,737	4,270,525	279,165
8. Consumer Accounts Expense	2,470,018	2,127,403	2,589,339	236,350
9. Customer Service and Informational Expense	188,850	218,912	196,543	19,092
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	7,460,935	7,896,707	7,904,591	415,127
12. Total Operation & Maintenance Expense (2 thru 11)	**47,617,936**	**46,959,247**	**51,032,484**	**4,015,463**
13. Depreciation & Amortization Expense	8,292,315	9,731,726	9,231,707	818,066
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	11,827	21,114	21,446	2,342
16. Interest on Long-Term Debt	4,839,127	5,737,671	5,543,806	477,646
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	65,748	58,036	28,685	4,874
19. Other Deductions	235,726	242,298	239,305	19,103
20. Total Cost of Electric Service (12 thru 19)	**61,062,680**	**62,750,091**	**66,097,433**	**5,337,494**
21. Patronage Capital & Operating Margins (1 minus 20)	**(346,810)**	**(2,060,593)**	**19,454**	**144,190**
22. Non Operating Margins - Interest	144,275	161,104	163,399	19,879
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	(12,951)	25,615	30,955	983
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	513,701	624,500	677,908	8,935
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**298,214**	**(1,249,374)**	**891,716**	**173,988**

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	577	660	5. Miles Transmission	262	265
2. Services Retired	169	90	6. Miles Distribution Overhead	2,629	2,634
3. Total Services In Place	47,050	47,620	7. Miles Distribution Undergrounc	703	717
4. Idle Services (Exclude Seasonal)	2,124	2,147	**8. Total Miles Energized (5+6+7)**	**3,593**	**3,616**

CFC | FORM 7

BORROWER NAME	Navopache Elect
BORROWER DESIGNATION	AZ013
ENDING DATE	12/31/2025

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	276,224,517	29. Memberships	189,405
2. Construction Work in Progress	5,706,893	30. Patronage Capital	50,069,078
3. Total Utility Plant (1+2)	**281,931,410**	31. Operating Margins - Prior Years	(11,519,759)
4. Accum. Provision for Depreciation and Amort	109,695,168	32. Operating Margins - Current Year	(1,436,093)
5. Net Utility Plant (3-4)	**172,236,242**	33. Non-Operating Margins	186,719
6. Nonutility Property - Net	0	34. Other Margins & Equities	7,620,020
7. Investment in Subsidiary Companies	0	**35. Total Margins & Equities (29 thru 34)**	**45,109,370**
8. Invest. in Assoc. Org. - Patronage Capital	3,138,791	36. Long-Term Debt CFC (Net)	139,546,039
9. Invest. in Assoc. Org. - Other - General Funds	100,100	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,121,104	**38. Total Long-Term Debt (36 + 37)**	**139,546,039**
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	475,526
13. Special Funds	0	**41. Total Other Noncurrent Liabilities (39+40)**	**475,526**
14. Total Other Property & Investments (6 thru 13)	**4,359,995**	42. Notes Payable	0
15. Cash-General Funds	270,728	43. Accounts Payable	4,976,200
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,177,790
17. Special Deposits	0	45. Current Maturities Long-Term Debt	6,009,453
18. Temporary Investments	2,021,124	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	3,047,941	48. Other Current & Accrued Liabilities	1,349,226
21. Accounts Receivable - Net Other	545,607	**49. Total Current & Accrued Liabilities (42 thru 48)**	**13,512,670**
22. Renewable Energy Credits	0	50. Deferred Credits	883,887
23. Materials & Supplies - Electric and Other	8,264,715	**51. Total Liabilities & Other Credits (35+38+41+49+50)**	**199,527,492**
24. Prepayments	855,296		
25. Other Current & Accrued Assets	4,073,015	**ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION**	
26. Total Current & Accrued Assets (15 thru 25)	**19,078,426**	Balance Beginning of Year	32,413,885
27. Deferred Debits	3,852,829	Amounts Received This Year (Net)	1,670,432
28. Total Assets & Other Debits (5+14+26+27)	**199,527,492**	**TOTAL Contributions-In-Aid-Of-Construction**	**34,084,316**

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

CFC | FORM 7

BORROWER NAME	Navopache Elect
BORROWER DESIGNATION	AZ013
ENDING DATE	12/31/2025

PART E. CHANGES IN UTILITY PLANT

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	163,950,363	5,064,936	728,545	0	**168,286,754**
2	General Plant Subtotal	33,534,295	4,106,336	2,453,913	0	**35,186,718**
3	Headquarters Plant	13,792,958	30,546,969	67,259	0	**44,272,668**
4	Intangibles	228,075	0	0	0	**228,075**
5	Transmission Plant Subtotal	27,175,571	61,359	2,172	0	**27,234,758**
6	Regional Transmission and Market Operation Plant	0	0	0	0	**0**
7	Production Plant - Steam	0	0	0	0	**0**
8	Production Plant - Nuclear	0	0	0	0	**0**
9	Production Plant - Hydro	0	0	0	0	**0**
10	Production Plant - Other	0	0	0	0	**0**
11	All Other Utility Plant	1,009,465	6,080	0	0	**1,015,545**
12	**SUBTOTAL: (1 thru 11)**	**239,690,726**	**39,785,680**	**3,251,889**	**0**	**276,224,517**
13	Construction Work in Progress	33,118,267	(27,411,374)			**5,706,893**
14	**TOTAL UTILITY PLANT (12+13)**	**272,808,993**	**12,374,306**	**3,251,889**	**0**	**281,931,410**

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA

Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J),

and "Annual Meeting and Board Data" (M).

PART H. SERVICE INTERRUPTIONS

	ITEM	Avg. Minutes per Consumer by Cause Power Supplier (a)	Avg. Minutes per Consumer by Cause Major Event (b)	Avg. Minutes per Consumer by Cause Planned (c)	Avg. Minutes per Consumer by Cause All Other (d)	TOTAL (e)
1.	Present Year	0.00	160.90	2.40	160.30	**323.60**
2.	Five-Year Average	9.60	32.66	10.56	205.50	**258.32**

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1.	Number of Full Time Employees	98	4. Payroll - Expensed	6,936,530
2.	Employee - Hours Worked - Regular Time	215,776	5. Payroll - Capitalized	1,811,497
3.	Employee - Hours Worked - Overtime	6,665	6. Payroll - Other	2,098,682

PART J. PATRONAGE CAPITAL

	ITEM	THIS YEAR (a)	CUMULATIVE (b)
1.	General Retirement	1,268,705	12,072,317
2.	Special Retirements	396,402	5,816,981
3.	**Total Retirements (1+2)**	**1,665,107**	**17,889,298**
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0	
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	133,228	
6.	**Total Cash Received (4+5)**	**133,228**	

PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days: 67,865

2. Amount Written Off During Year: 436,426

CFC | FORM 7

BORROWER NAME	Navopache Elect
BORROWER DESIGNATION	AZ013
ENDING DATE	12/31/2025

PART L. KWH PURCHASED AND TOTAL COST

								INCLUDED IN TOTAL COST		
	NAME OF SUPPLIER (a)	**CFC USE ONLY SUPPLIER CODE** (b)	**RENEWABLE ENERGY PROGRAM NAME** (c)	**RENEWABLE FUEL TYPE** (d)	**KWH PURCHASED** (e)	**TOTAL COST** (f)	**AVERAGE COST PER KWH (cents)** (g)	**FUEL COST ADJUSTMENT** (h)	**WHEELING & OTHER CHARGES (or Credits)** (i)	**COMMENTS** (j)
1	Tucson Electric Power				467,523,069	27,075,810	5.79			Comments
2	Western Area Power Administration				17,313,371	654,993	3.78			Comments
3	Arizona Electric Power Coop Inc				6,744,000	256,562	3.80			Comments
4	Arizona Power Authority				2,694,000	104,710	3.89			Comments
5							0.00			Comments
6							0.00			Comments
7							0.00			Comments
8							0.00			Comments
9							0.00			Comments
10							0.00			Comments
11							0.00			Comments
12							0.00			Comments
13							0.00			Comments
14							0.00			Comments
15							0.00			Comments
16							0.00			Comments
17							0.00			Comments
18							0.00			Comments
19							0.00			Comments
20							0.00			Comments
21	**TOTALS**				**494,274,440**	**28,092,075**	**5.68**	**0**	**0**	

CFC | FORM 7

BORROWER NAME	Navopache Elect
BORROWER DESIGNATION	AZ013
ENDING DATE	12/31/2025

PART L. KWH PURCHASED AND TOTAL COST (Continued)

	COMMENTS
1	Part M
2	J. ALBERT BROWN RANCHES, INC. 14,610
3	MANGUM FAMILY TRUST 14,610
4	Swapp Land 2,447
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CFC | FORM 7

BORROWER NAME		Navopache Elect
BORROWER DESIGNATION		AZ013
ENDING DATE		12/31/2025

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	Arizona State Land Department & Bureau of Land Management	Land - ROWs & Easements	$18,933
2.	Magnum Family Trust, J Albert Brown Ranches, & Swapp Land &Cattle Co	Land	$31,667
3.		**TOTAL**	**$50,600**

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an intial cost in excess of $250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR INTEREST (a)	BILLED THIS YEAR PRINCIPAL (b)	BILLED THIS YEAR TOTAL (c)	CFC USE ONLY (d)
1	National Rural Utilities Cooperative Finance Corporation	139,546,039	5,573,691	5,768,662	11,342,354	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4	CoBank, ACB	0	0	0	0	
5	RUS - Economic Development Loans	0	0	0	0	
6	Bonds / Private Placement	0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	**TOTAL (Sum of 1 thru 9)**	**$139,546,039**	**$5,573,691**	**$5,768,662**	**$11,342,354**	

CFC | FORM 7

BORROWER NAME	Navopache Elect
BORROWER DESIGNATION	AZ013
ENDING DATE	12/31/2025

PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	40,688	41,206	40,947	
	b. KWH Sold				297,651,891
	c. Revenue				40,755,052
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	32	36	34	
	b. KWH Sold				6,826,482
	c. Revenue				801,007
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	3,698	3,707	3,703	
	b. KWH Sold				69,864,335
	c. Revenue				8,111,225
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	319	335	327	
	b. KWH Sold				92,757,795
	c. Revenue				9,599,783
6. Public Street & Highway Lighting	a. No. Consumers Served	115	116	116	
	b. KWH Sold				939,597
	c. Revenue				122,441
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			0	
	b. KWH Sold				
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served			0	
	b. KWH Sold				
	c. Revenue				
10. TOTAL No. of Consumers (lines 1a thru 9a)		**44,852**	**45,400**	**45,127**	
11. TOTAL KWH Sold (lines 1b thru 9b)					**468,040,100**
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					**59,389,508**
13. Transmission Revenue					0
14. Other Electric Revenue					1,299,989
15. KWH - Own Use					2,219,619
16. TOTAL KWH Purchased					494,274,440
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					28,092,075
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					104,542

○ None ○ Non-coincident ● Coincident

CFC | FORM 7

BORROWER NAME	Navopache Elect
BORROWER DESIGNATION	AZ013
ENDING DATE	12/31/2025

PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	**Amount Invested** (b)	**ESTIMATED MMBTU Savings** (c)	**Number of Consumers** (d)	**Amount Invested** (e)	**ESTIMATED MMBTU Savings** (f)
1.	Residential Sales (excluding seasonal)	2,807	51,698	16	8,218	168,143	46
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	**TOTAL**	**2,807**	**51,698**	**16**	**8,218**	**168,143**	**46**

CFC | FORM 7

BORROWER NAME	Navopache Elect
BORROWER DESIGNATION	AZ013
ENDING DATE	12/31/2025

(All investments refer to your most recent CFC Loan Agreement)

7a - PART 1 - INVESTMENTS

	DESCRIPTION (a)	INCLUDED ($) (b)	EXCLUDED ($) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	Various Industry Cooperatives	2,150,366		392,197
6	GCSECA Membership	100	0	0
7	CFC		2,209,529	61,362
8			0	0
	Subtotal (Line 5 thru 8)	**2,150,466**	**2,209,529**	**453,559**
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9			0	0
10			0	0
11			0	0
12			0	0
	Subtotal (Line 9 thru 12)	**0**	**0**	**0**
4. OTHER INVESTMENTS				
13			0	0
14			0	0
15			0	0
16			0	0
	Subtotal (Line 13 thru 16)	**0**	**0**	**0**
5. SPECIAL FUNDS				
17			0	0
18			0	0
19			0	0
20			0	0
	Subtotal (Line 17 thru 20)	**0**	**0**	**0**
6. CASH - GENERAL				
21	Cash	20,728	250,000	0
22			0	0
23			0	0
24			0	0
	Subtotal (Line 21 thru 24)	**20,728**	**250,000**	**0**
7. SPECIAL DEPOSITS				
25			0	0
26			0	0
27			0	0
28			0	0
	Subtotal (Line 25 thru 28)	**0**	**0**	**0**
8. TEMPORARY INVESTMENTS				
29	CFC Paper and Temporary Investments		2,021,124	0
30			0	0
31			0	0
32			0	0
	Subtotal (Line 29 thru 32)	**0**	**2,021,124**	**0**
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	Other	545,607	0	0
34			0	0
35			0	0
36			0	0
	Subtotal (Line 33 thru 36)	**545,607**	**0**	**0**
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37			0	0
38			0	0
39			0	0
40			0	0
	Subtotal (Line 37 thru 40)	**0**	**0**	**0**
	Total	**2,716,801**	**4,480,653**	**453,559**

CFC | FORM 7

BORROWER NAME		Navopache Elect
BORROWER DESIGNATION		AZ013
ENDING DATE		12/31/2025

(All investments refer to your most recent CFC Loan Agreement)

7a - PART II. LOAN GUARANTEES

Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount ($) (c)	Performance Guarantee Exposure or Loan Balance ($) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			**0**	**0**	**0**

7a - PART III. LOANS

Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount ($) (c)	Loan Balance ($) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			**0**	**0**	**0**

7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES

1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e)				**2,716,801**
2	LARGER OF (a) OR (b)				**42,289,712**
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			**42,289,712**	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			**22,554,685**	