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**ARIZONA CORPORATION COMMISSION**  
**UTILITIES DIVISION**

**ANNUAL REPORT**

Of

Company Name: **Columbus Electric**

PO Box 63170

Mailing Address: 0

Deming NM  
88030

Docket No.: E-01851A

For the Year Ended: 12/31/2024

**ELECTRIC**

To

Arizona Corporation Commission

**Due on April 15th**

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:

Arizona Corporation Commission  
Compliance Section - Utilities Division  
1200 West Washington Street  
Phoenix, Arizona 85007

Application Type: Original Filing

Application Date: 4/15/2025



ARIZONA CORPORATION COMMISSION  
ELECTRIC UTILITY ANNUAL REPORT  
Columbus Electric

Important changes during the year	
N/A	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.

No	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.

Columbus Electric  
ELECTRIC UTILITY ANNUAL REPORT  
AUTHORIZED SERVICES AND STATISTICAL INFORMATION  
12/31/2024

**SERVICES AUTHORIZED TO PROVIDE**

	Electric
	Investor Owned Electric
Yes	Rural Electric Cooperative
	Utility Distributed Company
	Electric Service Provider
	Transmission Service Provider
	Meter Service Provider
	Meter Reading Service Provider
	Billing and Collection
	Ancillary Services
	Generation Provider
	Aggregator/Broker

Other (Specify)

**STATISTICAL INFORMATION**

**Retail Information**

	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	456	3,018,921
Commercial	40	516,389
Industrial		
Public Street and Highway Lighting		
Irrigation	26	1,768,347
<b>Total Retail</b>	<b>522</b>	<b>5,303,657</b>

**Wholesale Information**

	Number of Customers	Number of kWh Sold
Resale		
Short-term Sales (duration of less than one-year)		
<b>Total Wholesale</b>	<b>0</b>	<b>0</b>

Total Sold	5,303,657	KW
Maximum Peak Load	26,636	MW
Distribution System Losses	12,664,399	KW
Distribution Losses	11.00%	
Transmission Losses		
System Average Interruption Duration Index (SAIDI)	590	
Distribution System Losses		
Customer Average Interruption Duration Index (CAIDI)	206	
System Average Interruption Frequency Index (SAIFI)	3	

Columbus Electric  
ELECTRIC UTILITY ANNUAL REPORT  
UTILITY SHUTOFFS / DISCONNECTS  
12/31/2024

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2- 211.C	Other
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	1	0
November	0	0	0
December	0	1	0
<b>Total</b>	<b>0</b>	<b>2</b>	<b>0</b>

**Other (description):**

**Instructions:** Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.



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UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION NM0025

PERIOD ENDED December 2024

BORROWER NAME Columbus Electric Cooperative, Inc.

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1 Operating Revenue and Patronage Capital	15,246,235	16,090,635	15,809,822	488,936
2 Power Production Expense				
3 Cost of Purchased Power	8,744,080	9,226,544	8,736,064	524,042
4 Transmission Expense	28,456	12,679	42,832	764
5 Regional Market Expense				
6 Distribution Expense - Operation	833,891	954,365	992,484	106,278
7 Distribution Expense - Maintenance	473,754	459,310	533,490	44,628
8 Customer Accounts Expense	754,317	867,435	814,993	87,640
9 Customer Service and Informational Expense	135,491	114,437	171,797	27,146
10 Sales Expense				
11 Administrative and General Expense	1,204,283	1,400,486	1,303,596	147,577
12 Total Operation & Maintenance Expense (2 thru 11)	12,174,272	13,035,256	12,595,256	938,075
13 Depreciation and Amortization Expense	1,685,582	1,762,236	1,826,431	151,272
14 Tax Expense - Property & Gross Receipts				
15 Tax Expense - Other				
16 Interest on Long-Term Debt	863,218	856,559	905,083	74,624
17 Interest Charged to Construction - Credit				
18 Interest Expense - Other	35,982	53,584	37,544	8,033
19 Other Deductions				
20 Total Cost of Electric Service (12 thru 19)	14,759,054	15,707,635	15,364,314	1,172,004
21 Patronage Capital & Operating Margins (1 minus 20)	487,181	383,000	445,508	(683,068)
22 Non Operating Margins - Interest	188,891	147,202	187,646	17,836
23 Allowance for Funds Used During Construction				
24 Income (Loss) from Equity Investments				
25 Non Operating Margins - Other	1,223	18,183		
26 Generation and Transmission Capital Credits	71,346	553,309		553,309
27 Other Capital Credits and Patronage Dividends	30,363	72,445		13,370
28 Extraordinary Items				
29 Patronage Capital or Margins (21 thru 28)	779,004	1,174,139	633,154	(98,553)

RUS Financial and Operating Report Electric Distribution

Revision Date 2014





UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION  NM0025		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			PERIOD ENDED  December 2024		
INSTRUCTIONS - See help in the online application					
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1 New Services Connected	72	93	5 Miles Transmission	130.00	130.00
2 Services Retired	4	8	6 Miles Distribution - Overhead	1,924.64	1,936.20
3 Total Services in Place	7,892	7,975	7 Miles Distribution - Underground	70.99	73.03
4 Idle Services (Exclude Seasonals)	2,377	2,399	8. Total Miles Energized (5 + 6 + 7)	2,125.63	2,139.23
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1 Total Utility Plant in Service	62,565,258		30 Memberships		0
2 Construction Work in Progress	1,841,933		31 Patronage Capital		19,676,047
3. Total Utility Plant (1 + 2)	64,407,191		32 Operating Margins - Prior Years		500,426
4 Accum Provision for Depreciation and Amort	25,483,274		33 Operating Margins - Current Year		936,309
5. Net Utility Plant (3 - 4)	38,923,917		34 Non-Operating Margins		237,829
6 Non-Utility Property (Net)	0		35 Other Margins and Equities		0
7 Investments in Subsidiary Companies	0		36. Total Margins & Equities (30 thru 35)		21,350,611
8 Invest in Assoc Org - Patronage Capital	6,602,122		37 Long-Term Debt - RUS (Net)		4,482,611
9 Invest in Assoc Org - Other - General Funds	0		38 Long-Term Debt - FFB - RUS Guaranteed		21,341,878
10 Invest in Assoc Org - Other - Nongeneral Funds	713,378		39 Long-Term Debt - Other - RUS Guaranteed		0
11 Investments in Economic Development Projects	0		40 Long-Term Debt Other (Net)		1,435,741
12 Other Investments	0		41 Long-Term Debt - RUS - Econ Devel (Net)		0
13 Special Funds	774,137		42 Payments - Unapplied		0
14. Total Other Property & Investments (6 thru 13)	8,089,637		43. Total Long-Term Debt (37 thru 41 - 42)		27,260,230
15 Cash - General Funds	958,039		44 Obligations Under Capital Leases - Noncurrent		0
16 Cash - Construction Funds - Trustee	500		45 Accumulated Operating Provisions and Asset Retirement Obligations		7,818
17 Special Deposits	0		46. Total Other Noncurrent Liabilities (44 + 45)		7,818
18 Temporary Investments	3,000,000		47 Notes Payable		0
19 Notes Receivable (Net)	0		48 Accounts Payable		963,764
20 Accounts Receivable - Sales of Energy (Net)	788,057		49 Consumers Deposits		972,233
21 Accounts Receivable - Other (Net)	0		50 Current Maturities Long-Term Debt		1,091,000
22 Renewable Energy Credits	0		51 Current Maturities Long-Term Debt - Economic Development		0
23 Materials and Supplies - Electric & Other	233,697		52 Current Maturities Capital Leases		0
24 Prepayments	232,789		53 Other Current and Accrued Liabilities		382,078
25 Other Current and Accrued Assets	516,067		54. Total Current & Accrued Liabilities (47 thru 53)		3,409,075
26. Total Current and Accrued Assets (15 thru 25)	5,729,149		55 Regulatory Liabilities		769,000
27 Regulatory Assets	0		56 Other Deferred Credits		399,824
28 Other Deferred Debits	453,855		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)		53,196,558
29. Total Assets and Other Debits (5+14+26 thru 28)	53,196,558				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NM0025
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2024
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>	
<p><b>PART C, LINE 25 OTHER CURRENT &amp; ACCRUED ASSETS</b></p> <p>Interest Receivable \$15,641</p> <p>Accrued Utility Revenues Unbilled \$500,426</p> <p><b>PART C, LINE 28 OTHER DEFERRED DEBITS</b></p> <p>Clearing Communications \$604</p> <p>GIS Field Inventory \$171,727</p> <p>Rate Study/Case \$67,565</p> <p>Fuel &amp; Debt Service Adjustment \$50,968</p> <p>Work Plan \$86,039</p> <p>Scada System Evaluation &amp; Implementation \$13,453</p> <p>Work Force Management Implementation \$4,320</p> <p>MDMS Implementation \$4,328</p> <p>Labor Union Negotiations \$54,850</p> <p><b>PART C, LINE 53 OTHER CURRENT &amp; ACCRUED LIABILITIES</b></p> <p>Accrued Property Taxes \$109,788</p> <p>Accrued Other Taxes \$54,627</p> <p>Accrued Auditor Fees \$14,253</p> <p>Accrued Payroll Taxes \$7,527</p> <p>Accrued Paid Time Off \$195,883</p> <p><b>PART C, LINE 56 OTHER DEFERRED CREDITS</b></p> <p>Consumer Advance Payments \$140,345</p> <p>Energy Rebates \$1,774</p> <p>Abandoned Capital \$251,816</p> <p>Capital Credits Retired No Check \$1,616</p> <p>Joint Pole Use \$4,273</p>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT</b> <b>ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION  NM0025
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2024
<b>PART D. CERTIFICATION LOAN DEFAULT NOTES</b>	



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION NM0025			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				PERIOD ENDED December 2024			
INSTRUCTIONS - See help in the online application							
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)		
1. Distribution Plant	48,914,915	2,233,489	347,734		50,800,670		
2. General Plant	5,414,159	799,445	168,011	(14,300)	6,031,293		
3. Headquarters Plant	2,395,769	714,683	5,768		3,104,684		
4. Intangibles	411				411		
5. Transmission Plant	2,567,130	68,264	7,194		2,628,200		
6. Regional Transmission and Market Operation Plant							
7. All Other Utility Plant	0				0		
8. Total Utility Plant in Service (1 thru 7)	59,292,384	3,815,881	528,707	(14,300)	62,565,258		
9. Construction Work in Progress	1,803,701	38,232			1,841,933		
10. Total Utility Plant (8 + 9)	61,096,085	3,854,113	528,707	(14,300)	64,407,191		
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	240,875	73,408	252	70,925		(9,913)	233,697
2. Other	0						0
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)		
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)			
1. Present Year	14.223	307.557	7.583	260.845	590.208		
2. Five-Year Average	19.833	136.574	4.107	200.586	361.100		
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees	24	4. Payroll - Expensed	1,168,824				
2. Employee - Hours Worked - Regular Time	50,510	5. Payroll - Capitalized	686,438				
3. Employee - Hours Worked - Overtime	3,174	6. Payroll - Other	112,994				
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION		THIS YEAR (a)	CUMULATIVE (b)			
1. Capital Credits - Distributions	a.	General Retirements	318,000	3,808,480			
	b.	Special Retirements					
	c.	Total Retirements (a + b)	318,000	3,808,480			
2. Capital Credits - Received	a.	Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power					
	b.	Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	2,535				
	c.	Total Cash Received (a + b)	2,535				
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. Amount Due Over 60 Days	\$	25,849	2. Amount Written Off During Year	\$	28,200		
ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM							
1. Anticipated Loan Delinquency %		4. Anticipated Loan Default %					
2. Actual Loan Delinquency %		5. Actual Loan Default %					
3. Total Loan Delinquency Dollars YTD	\$		6. Total Loan Default Dollars YTD	\$			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE					BORROWER DESIGNATION NM0025				
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION									
INSTRUCTIONS - See help in the online application					PERIOD ENDED December 2024				
PART K. kWh PURCHASED AND TOTAL COST									
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Tri-State G & T Assn, Inc (CO0047)	30151			115,037,228	8,878,623	7.72		
2	*Residential Renewable Supplier	700200			1,306,000	119,164	9.12		
3	*Commercial Renewable Supplier	700100			51,231	4,095	7.99		
4	*Other Renewable Supplier (DC)	800585			5,381,108	224,661	4.17		
	Total				121,775,567	9,226,543	7.58		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT  ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION  NM0025
INSTRUCTIONS - See help in the online application		PERIOD ENDED December 2024
<b>PART K. kWh PURCHASED AND TOTAL COST</b>		
<b>No</b>	<b>Comments</b>	
1		
2		
3		
4		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION  NM0025	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2024	
PART I. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0025	
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December 2024	
INSTRUCTIONS - See help in the online application			
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 4/6/2024	2. Total Number of Members 3,360	3. Number of Members Present at Meeting 173	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 4	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$ 247,619	8. Does Manager Have Written Contract? N

RUS Financial and Operating Report Electric Distribution

Revision Date 2014



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION NM0025		
INSTRUCTIONS - See help in the online application			PERIOD ENDED December 2024		
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	4,482,611	179,770	292,499	472,269
2	National Rural Utilities Cooperative Finance Corporation	750,605	60,780	51,084	111,864
3	CoBank, ACB	0	82,234	81,351	163,585
4	Federal Financing Bank	21,341,878	615,127	735,570	1,350,697
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	COBANK FCL	685,136	18,562	12,278	30,840
	TOTAL	27,260,230	956,473	1,172,782	2,129,255

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0025		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December 2024		
INSTRUCTIONS - See help in the online application				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1 Residential Sales (excluding seasonal)	a No Consumers Served	4,278	4,263	
	b kWh Sold			30,868,870
	c Revenue			5,015,285
2 Residential Sales - Seasonal	a No Consumers Served			
	b kWh Sold			
	c Revenue			
3 Irrigation Sales	a No Consumers Served	334	337	
	b kWh Sold			43,788,646
	c Revenue			5,997,767
4 Comm and Ind 1000 KVA or Less	a No Consumers Served	939	931	
	b kWh Sold			33,181,964
	c Revenue			4,920,230
5 Comm and Ind Over 1000 KVA	a No Consumers Served	1	1	
	b kWh Sold			1,211,400
	c Revenue			181,694
6 Public Street & Highway Lighting	a No Consumers Served	8	8	
	b kWh Sold			60,288
	c Revenue			17,731
7 Other Sales to Public Authorities	a No Consumers Served			
	b kWh Sold			
	c Revenue			
8 Sales for Resale - RUS Borrowers	a No Consumers Served			
	b kWh Sold			
	c Revenue			
9 Sales for Resale - Other	a No Consumers Served			
	b kWh Sold			
	c Revenue			
10. Total No. of Consumers (lines 1a thru 9a)		5,560	5,540	
11. Total kWh Sold (lines 1b thru 9b)				109,111,168
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				16,132,707
13 Transmission Revenue				
14 Other Electric Revenue				326,928
15 kWh - Own Use				
16 Total kWh Purchased				121,775,567
17 Total kWh Generated				
18 Cost of Purchases and Generation				9,239,223
19 Interchange - kWh - Net				
20 Peak - Sum All kW Input (Metered) Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>				26,636

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION NM0025		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				PERIOD ENDED December 2024		
INSTRUCTIONS - See help in the online application						
PART P. ENERGY EFFICIENCY PROGRAMS						
CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1 Residential Sales (excluding seasonal)	27	20,512	518	727	117,100	1,647
2 Residential Sales - Seasonal						
3 Irrigation Sales				6	11,238	261
4 Comm and Ind 1000 KVA or Less				5	23,893	2,507
5 Comm and Ind Over 1000 KVA						
6 Public Street and Highway Lighting				3	2,375	487
7 Other Sales to Public Authorities						
8 Sales for Resale - RUS Borrowers						
9 Sales for Resale - Other						
10. Total	27	20,512	518	741	154,606	4,902

RUS Financial and Operating Report Electric Distribution

Revision Date 2014



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION NM0025		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS			PERIOD ENDED December 2024		
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)					
No	DESCRIPTION (a)	INCLUDED (S) (b)	EXCLUDED (S) (c)	INCOME OR LOSS (S) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations				
	TRISTATE PATRONAGE CAPITAL		6,499,303		
	NRUCFC PATRONAGE CAPITAL		102,819	2,535	
	FEDERATED PATRONAGE CAPITAL	191,276		1,837	
	NRUCFC CTC SUBSCRIPTION	312,127		156	
	VALLEY TELEPHONE PATRONAGE CAPITAL	27,624		808	
	WESTERN UNITED PATRONAGE CAPITAL	69,526		20,054	
	NISC PATRONAGE CAPITAL	43,702		1,048	
	COBANK PATRONAGE CAPITAL		45,230	959	
	NRTC PATRONAGE CAPITAL	867			
	CRC PATRONAGE CAPITAL	1,541		502	
	TRISTATE MEMBERSHIP	5			
	NMRECA EQUITY CONTRIBUTION	4,652			
	BASIN ELECTRIC MEMBERSHIP	100			
	TOUCHSTONE ENERGY MEMBERSHIP	3,013			X
	NISC MEMBERSHIP	100			
	NMRECA MEMBERSHIP	15			
	CRC EQUITY CONTRIBUTION	10,000			
	CRC MEMBERSHIP	2,500			
	COBANK MEMBERSHIP	1,000			
	AEPCO MEMBERSHIP	100			
	Totals	668,148	6,647,352	27,899	
5	Special Funds				
	DEFERRED REVENUE		774,137		
	Totals		774,137		
6	Cash - General				
	WELLS FARGO BANK	706,039	250,000		
	WORKING CASH	2,000			
	Totals	708,039	250,000		
8	Temporary Investments				
	NURCFC	3,000,000			
	Totals	3,000,000			
11	TOTAL INVESTMENTS (1 thru 10)	4,376,187	7,671,489	27,899	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0025			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December 2024			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q, SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (S) (c)	LOAN BALANCE (S) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
SECTION III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]					6.80 %
SECTION IV. LOANS					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (S) (c)	LOAN BALANCE (S) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
	TOTAL				