

ANNUAL REPORT

Of

Company Name:

Arizona Public Service Company

PO Box 53999

Mailing Address:

Station 9708

Phoenix

AZ

85072-3999

RECEIVED BY EMAIL**4/15/2025, 3:52PM****ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION**

Docket No.: E-01345A

For the Year Ended:

12/31/24

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: Util-Compliance@azcc.gov, mail or deliver the completed Annual Report to:

Arizona Corporation Commission

Compliance Section - Utilities Division

1200 West Washington Street

Phoenix, Arizona 85007

Application Type:

Original Filing

Application Date:

4/15/2025

ARIZONA CORPORATION COMMISSION
ELECTRIC UTILITY ANNUAL REPORT
COMPANY INFORMATION

For the Calendar Year Ended: 12/31/24

Company/Business Name:	Arizona Public Service Company			
Mailing Address:	P.O. Box 53999			
City:	Phoenix	State:	Arizona	Zip Code: 85072
Telephone Number:	602-250-1000	Fax Number:	602-250-3003	
Email:	None			

Regulatory and On-Site Manager Contact				
Name:	Rachael Leonard			
Title:	Manager, State Regulatory Affairs			
Telephone No. :	602-250-2404			
Address:	400 N. 5th Street, MS 9708			
City:	Phoenix	State:	Arizona	Zip Code: 85004
Email:	Rachael.Leonard@aps.com			

Statutory Agent				
Name:	CT Corporation System			
Title:	None			
Telephone No. :	602-248-1145			
Address:	3800 North Central Avenue, Suite 460			
City:	Phoenix	State:	Arizona	Zip Code: 85012
Email:	None			

Attorney				
Name:	Shirley Baum			
Title:	SVP, General Counsel			
Telephone No. :	602-250-3706			
Address:	400 N. 5th Street, MS 9085			
City:	Phoenix	State:	Arizona	Zip Code: 85004
Email:	Shirley.Baum@pinnaclewest.com			

NA				
Name:				
Title:				
Telephone No. :				
Address:				
City:		State:	Arizona	Zip Code:
Email:				

Ownership: C Corporation (C) (Other than Association/Co-op)

Counties Served: Multiple counties

ARIZONA CORPORATION COMMISSION
ELECTRIC UTILITY ANNUAL REPORT
Arizona Public Service Company

Important changes during the year
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N/A	<p>For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?</p> <p>If yes, please provide specific details in the box below.</p> <p>N/A</p>
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Yes	<p>Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?</p> <p>If yes, please provide specific details in the box below.</p> <p>APS received two environmental Notices of Violation (NOV) for events that occurred in 2024. On January 26, 2024, Ocotillo GT6 experienced an excess emissions event. The 31.4 lb/hr NOx 1-hr limit was exceeded during the 18:00 clock hour when the 1-hr average for NOx emissions was 32.7 lb/hr. This event resulted in a fine, which was paid, and is considered resolved by MCAQD. On December 11, 2024, Cholla U1 had a carbon monoxide (CO) excess emissions event. The limit is 0.75 lbs/MMBtu CO 1 hour average, and the exceedance was 3.93 lbs/MMBtu. This event did not result in a fine and is considered resolved by ADEQ.</p> <p>The U. S. Nuclear Regulatory Commission (NRC) implements a highly rigorous inspection program at all commercial nuclear plants in the nation. The NRC documents the results of their inspection program in an annual assessment letter sent to each nuclear facility in early March of the following year. In the 2024 annual assessment letter sent to Arizona Public Service, the NRC found that overall performance of the Palo Verde Nuclear Generating Station preserved public health and safety. The NRC determined the performance at Palo Verde Units 1, 2, and 3 was within the Licensee Response Column, the highest performance category (least amount of oversight) of the NRC's Reactor Oversight Process (ROP) Action Matrix, because all inspection findings had very low risk significance (e.g., Green), and all NRC Performance Indicators were within the expected range (i.e. Green).</p> <p>Palo Verde received no environmental violations last year.</p>
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Arizona Public Service Company
ELECTRIC UTILITY ANNUAL REPORT
AUTHORIZED SERVICES AND STATISTICAL INFORMATION
12/31/24

SERVICES AUTHORIZED TO PROVIDE

Yes	Electric
Yes	Investor Owned Electric
N/A	Rural Electric Cooperative
N/A	Utility Distributed Company
N/A	Electric Service Provider
N/A	Transmission Service Provider
N/A	Meter Service Provider
N/A	Meter Reading Service Provider
N/A	Billing and Collection
N/A	Ancillary Services
N/A	Generation Provider
N/A	Aggregator/Broker

N/A	Other (Specify)
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STATISTICAL INFORMATION

Retail Information

	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	1,256,120	15,579,131,415
Commercial	139,975	15,965,888,911
Industrial	2,270	2,042,013,875
Public Street and Highway Lighting	1,371	105,053,318
Irrigation	302	9,316,909
Total Retail	1,400,036	33,701,404,428

Wholesale Information

	Number of Customers	Number of kWh Sold
Resale	0	0
Short-term Sales (duration of less than one-year)	58	3,758,421,000
Total Wholesale	58	3,758,421,000

Total Sold	37,459,825,428	kWh
Maximum Peak Load	8,210	MW
Distribution System Losses	1,900,073 MWh	
Distribution Losses	5.72%	
Transmission Losses	2.18%	
System Average Interruption Duration Index (SAIDI)	87.20	
Customer Average Interruption Duration Index (CAIDI)	94.26	
System Average Interruption Frequency Index (SAIFI)	0.93	

PAGE 204				PAGE 205				
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
1. Report below the original cost of electric plant in service according to the prescribed accounts.				distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.				
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified, and Account 106, Completed Construction Not Classified-Electric.				7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. Include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.				
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.				8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.				
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.				9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.				
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.								
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)								
Line No.	Account (a)	Balance Beginning of Year (b) December 31, 2023	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g) December 31, 2022	Line No.
1	1. INTANGIBLE PLANT							1
2	(301) Organization							2
3	(302) Franchises and Consents	4,013,699					4,013,699	3
4	(303) Miscellaneous Intangible Plant	1,157,974,186	468,488,914	97,549,522		1,379,875	1,530,293,453	4
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	1,161,987,885	468,488,914	97,549,522		1,379,875	1,534,307,152	5
6	2. PRODUCTION PLANT							6
7	A. Steam Production Plant							7
8	(310) Land and Land Rights	5,427,269					5,427,269	8
9	(311) Structures and Improvements	238,611,024	23,588,846	792,655		(1,223,113)	260,184,102	9
10	(312) Boiler Plant Equipment	1,540,429,423	55,580,458	5,776,027		1,223,113	1,591,456,967	10
11	(313) Engines and Engine-Driven Generators							11
12	(314) Turbogenerator Units	224,389,395	58,071	51,232			224,396,234	12
13	(315) Accessory Electric Equipment	141,571,105	7,261,751	989,729			147,843,127	13
14	(316) Misc. Power Plant Equipment	176,919,597	11,865,711	1,693,503			187,091,805	14
15	(317) Asset Retirement Costs for Steam Production	104,543,731	203,022,784		(145,281,927)		162,284,588	15
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,431,891,544	301,377,621	9,303,146	(145,281,927)		2,578,684,092	16
17	B. Nuclear Production Plant							17
18	(320) Land and Land Rights	4,417,789		44,405			4,373,384	18
19	(321) Structures and Improvements	935,940,749	12,308,748	4,949,050			943,300,447	19
20	(322) Reactor Plant Equipment	1,353,266,061	45,317,849	1,639,811			1,396,944,098	20
21	(323) Turbogenerator Units	479,083,969	8,766,635	3,605,626			484,244,978	21
22	(324) Accessory Electric Equipment	315,210,752	2,324,769	259,764			317,275,757	22
23	(325) Misc. Power Plant Equipment	267,903,667	13,139,114	(1,488,524)		(1,390,230)	281,141,275	23
24	(326) Asset Retirement Costs for Nuclear Production	57,202,932	4,989,069		(4,438,001)		57,754,000	24
25	TOTAL Nuclear Production Plant (Enter Total of Lines 18 thru 24)	3,413,026,119	86,846,183	9,010,132	(4,438,001)	(1,390,230)	3,485,033,939	25
26	C. Hydraulic Production Plant							26
27	(330) Land and Land Rights							27
28	(331) Structures and Improvements							28
29	(332) Reservoirs, Dams, and Waterways							29
30	(333) Water Wheels, Turbines, and Generators							30
31	(334) Accessory Electric Equipment							31
32	(335) Misc. Power Plant Equipment							32
33	(336) Roads, Railroads, and Bridges							33
34	(337) Asset Retirement Costs for Hydraulic Production							34
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)							35
36	D. Other Production Plant							36
37	(340) Land and Land Rights	16,143,592					16,143,592	37
38	(341) Structures and Improvements	305,110,054	223,127,048	171,736		1,513,581	529,578,947	38
39	(342) Fuel Holders, Products and Accessories	68,313,938	9,645,102	4,292,180			73,666,860	39
40	(343) Prime Movers	1,112,980,735	21,256,657	33,850,690			1,100,396,702	40
41	(344) Generators	2,060,254,602	229,811,672	13,280,719		8,067,918	2,284,853,473	41
42	(345) Accessory Electric Equipment	340,636,521	13,133,198	2,494,218		7,666,950	358,942,451	42
43	(346) Misc. Power Plant Equipment	123,930,626	21,865,222	5,207,964		(14,760,302)	125,827,582	43
44	(347) Asset Retirement Costs for Other Production	32,557,329			(11,291,714)		21,265,615	44
44.1	(348) Energy Storage Equipment - Production	280,906,669	(18,552,121)			14,599,211	276,953,759	45
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	4,340,834,066	500,286,778	59,297,507	(11,291,714)	17,087,358	4,787,618,981	46
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	10,185,751,729	888,510,582	77,610,785	(161,011,642)	15,697,128	10,851,337,012	47
PAGE 206				PAGE 207				

Line	Account	Balance	Additions	Retirements	Adjustments	Transfers	Balance at	Line
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	No.
47	3. TRANSMISSION PLANT							47
48	(350) Land and Land Rights	261,471,301	46,348,099	22,152,214		(37,075)	285,630,111	48
48.1	(351) Energy Storage Equipment - Transmission							48.1
49	(352) Structures and Improvements	278,701,456	4,402,478	136,236		2,177,888	285,145,584	49
50	(353) Station Equipment	1,487,711,614	97,486,361	3,371,584		(1,806,285)	1,580,020,106	50
51	(354) Towers and Fixtures	196,002,921	10,458,738	110,559			206,351,100	51
52	(355) Poles and Fixtures	893,278,481	91,853,996	1,564,324		5,443,461	989,011,614	52
53	(356) Overhead Conductors and Devices	554,828,522	88,428,756	1,125,712		104,703	642,236,269	53
54	(357) Underground Conduit	32,498,811	1,987,431	3,884		182,526	34,664,884	54
55	(358) Underground Conductors and Devices	61,122,308	43,381,751			869,920	105,373,979	55
56	(359) Roads and Trails							56
57	(359.1) Asset Retirement Costs for Transmission Plant							57
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,765,615,414	364,347,610	28,464,515		6,935,138	4,128,433,647	58
59	4. DISTRIBUTION PLANT							59
60	(360) Land and Land Rights	95,598,037	1,240,803	338,681			96,500,159	60
61	(361) Structures and Improvements	140,246,193	6,162,272	49,405		27,231	146,386,291	61
62	(362) Station Equipment	979,128,226	69,924,365	2,049,997		(182,477)	1,046,820,117	62
63	(363) Storage Battery Equipment	3,010,419				(3,010,419)		63
64	(364) Poles, Towers, and Fixtures	989,941,851	45,153,393	1,294,857		53,000	1,033,853,387	64
65	(365) Overhead Conductors and Devices	444,585,777	76,325,394	1,093,999		261,208	520,078,380	65
66	(366) Underground Conduit	852,235,436	18,778,801	16,476		5,963,851	876,959,612	66
67	(367) Underground Conductors and Devices	2,648,204,058	206,634,542	1,776,157		(646,865)	2,852,415,578	67
68	(368) Line Transformers	1,177,056,703	66,876,795	13,002,173		(256,707)	1,233,684,619	68
69	(369) Services	626,833,001	32,929,802	180,531			659,582,272	69
70	(370) Meters	350,972,361	29,355,224	9,763,502		3,590,254	374,154,337	70
71	(371) Installations on Customer Premises	48,902,872	6,116,534	236,548		35,309,548	90,092,406	71
72	(372) Leased Property on Customer Premises							72
73	(373) Street Lighting and Signal Systems	89,921,681	5,282,046	356,278		(4,976,000)	89,871,449	73
74	(374) Asset Retirement Costs for Distribution Plant							74
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	8,446,646,615	566,779,972	30,160,604		36,132,624	9,019,398,607	75
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT							76
77	(380) Land and Land Rights							77
78	(381) Structure and Improvements							78
79	(382) Computer Hardware							79
80	(383) Computer Software							80
81	(384) Communication Equipment							81
82	(385) Miscellaneous Regional Transmission and Market Operation Plant							82
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper							83
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)							84
85	6. GENERAL PLANT							85
86	(389) Land and Land Rights	23,101,533	22,579,328				45,680,861	86
87	(390) Structures and Improvements	489,836,689	27,269,662	10,967,744		(13,406,024)	492,734,583	87
88	(391) Office Furniture and Equipment	421,821,316	73,580,358	32,950,166		3,514,001	465,965,507	88
89	(392) Transportation Equipment	45,728,967	4,525,633	3,459,409		9,070	46,804,261	89
90	(393) Stores Equipment	602,342	659,799				1,262,141	90
91	(394) Tools, Shop and Garage Equipment	96,873,211	8,663,649	805,327		(39,125,308)	65,606,225	91
92	(395) Laboratory Equipment	1,152,427					1,152,427	92
93	(396) Power Operated Equipment	9,628,580		284,712		(9,070)	9,334,798	93
94	(397) Communication Equipment	414,647,270	23,410,721	5,038,134		(14,766,538)	418,253,319	94
95	(398) Miscellaneous General Plant	39,458,402	2,920,585	23,461			42,355,526	95
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,542,852,737	163,609,735	53,528,955		(63,783,869)	1,589,149,648	96
97	(399) Other Tangible Property							97
98	(399.1) Asset Retirement Costs for General Plant							98
99	TOTAL General Plant (Enter Total of lines 96 thru 99)	1,542,852,737	163,609,735	53,528,955		(63,783,869)	1,589,149,648	99
100	TOTAL (Accounts 101 and 106)	25,102,854,381	2,471,736,813	287,314,381	(161,011,642)	(3,639,104)	27,122,626,067	100
101	(102) Electric Plant Purchased (See Instr. 8)							101
102	(Less) (102) Electric Plant Sold (See Instr. 8)							102
103	(103) Experimental Plant Unclassified							103
104	TOTAL Electric Plant In Service (Enter Total of lines 100 thru 103)	25,102,854,381	2,471,736,813	287,314,381	(161,011,642)	(3,639,104)	27,122,626,067	104

Arizona Public Service Company
ELECTRIC UTILITY ANNUAL REPORT
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)
12/31/2024

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting					
Section A. Balances and Changes During Year					
Line No.	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future use	Electric Plant Leased to Others
	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	8,098,709,166	8,098,709,166.00		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	635,657,705	635,657,705.00		
4	(403.1) Depreciation Expense for Asset Retirement Costs	56,018,885	56,018,885.00		
5	(413) Exp. of Elec. Plt. Leas. to Others	—	—		
6	Transportation Expenses-Clearing	2,896,229	2,896,229.00		
7	Other Clearing Accounts	—	—		
8	Other Accounts (Specify, details in footnote):	—	—		
9		—	—		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	694,572,819	694,572,819	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(165,361,295)	(165,361,295.00)		
13	Cost of Removal	(21,160,641)	(21,160,641.00)		
14	Salvage (Credit)	81,989,985	81,989,985.00		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(104,531,951)	(104,531,951.00)	—	—
16	Other Debit or Cr. tems (Describe, details in footnote):	121,939,340	121,939,340.00		
17		—	—		
18	Book Cost or Asset Retirement Costs Retired	—	—		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	8,810,689,374	8,810,689,374	—	—
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,387,965,456	1,387,965,456.00		
21	Nuclear Production	1,623,079,008	1,623,079,008.00		
22	Hydraulic Production-Conventional	—	—		
23	Hydraulic Production-Pumped Storage	—	—		
24	Other Production	1,565,868,641	1,565,868,641.00		
25	Transmission	1,142,547,853	1,142,547,853.00		
26	Distribution	2,442,341,376	2,442,341,376.00		
27	Regional Transmission and Market Operation	—	—		
28	General	648,887,040	648,887,040.00		
29	TOTAL (Enter Total of lines 20 thru 28)	8,810,689,374	8,810,689,374	—	—

Schedule Page: 219 Line No.: 12 Column: b

FERC Page 219 Column (b), Line 12	\$ 165,361,295.00
Gain/(Loss) on Disposition of Assets	(100,184.00)
FERC Page 204-207 Column (d), Line 5	97,549,522.00
FERC Page 204-207 Column (d), Line 48	22,152,214.00
FERC Page 204-207 Column (d), Line 60	338,681.00
General Plant Retirements	2,012,853.00
FERC Page 204-207 Column (d), Line 104	287,314,381

Schedule Page: 219 Line No.: 16 Column: c

Palo Verde Decommissioning	(2,149,100)
Asset Retirement Obligation in Reg. Liability	44,242,118
Accelerated CIAC to Regulatory Assets	(332,041)
Navajo Regulatory Asset Amortization	(10,132,704)
West Phoenix COR - Amortization	(998,175)
Reserve Transfers - Accounts 1110,1112, & 1220 & Other Entities	91,309,242
TOTAL	121,939,340

Arizona Public Service Company
ELECTRIC UTILITY ANNUAL REPORT
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT
12/31/2024

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (d) through (g) on this basis.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			138,353,962		138,353,962
2	Steam Production Plant	69,061,508	53,248,856	3,553		122,313,917
3	Nuclear Production Plant	10,819,117	1,681,299	4,750,586		17,251,002
4	Hydraulic Production Plant-Conventional	—				—
5	Hydraulic Production Plant-Pumped Storage					—
6	Other Production Plant	174,631,829	\$ 1,088,730	13,131		175,733,690
7	Transmission Plant	73,011,727		10,888,917		83,900,644
8	Distribution Plant	217,009,613		1,339,723		218,349,336
9	Regional Transmission and Market Operation					—
10	General Plant	91,123,911		3,708,590		94,832,501
11	Common Plant - Electric					—
12	Total	635,657,705	56,018,885	159,058,462	—	850,735,052
B. Basis for Amortization Charges						
13	See Footnote					

Schedule Page: 336 Line No.: 13 Column: b

RATES			
Franchises	302	4%	
Software	303	10.00% to 50.00%	
Misc. Intangibles	303	2.00% to 20.00%	
Limited Term Land Rights	310,350,360,389	1.34% to 50.00%	
Office Equipment & Furniture, Small Tools, Garage Equipment, Misc. Equipment	391,391.2,393,394,395,398	4.17% to 20.00%	
Leasehold Improvements	321,322,323,324,325,326,371,390,397	amortized over the life of the lease	

Arizona Public Service Company
ELECTRIC UTILITY ANNUAL REPORT
DEPRECIATION RATES
12/31/2024

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)							
<p>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p>							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13	311	260,184	P23Y	-8.50	6.21	O1	P11Y
14	312	1,591,457	P24Y	-10.60	4.85	O1	P15Y
15	314	224,396	P24Y	-9.90	5.33	O1	P13Y
16	315	147,843	P27Y	-9.00	5.31	O1	P13Y
17	316	187,092	P24Y	-9.70	4.98	O1	P14Y
18							
19	NUCLEAR PRODUCTION						
20	321	916,780	P45Y	-0.40	0.61	O1	P27Y
21	322	1,309,603	P46Y	-1.00	0.06	O1	P26Y
22	323	447,845	P43Y	-0.30	0.38	O1	P26Y
23	324	310,874	P50Y	-0.40	-0.35	O1	P26Y
24	325	273,870	P39Y	-0.40	1.25	O1	P27Y
25							
26	OTHER PRODUCTION						
27	341	529,579	P28Y	-6.70	3.98	O1	P20Y
28	342	73,667	P27Y	-5.00	4.12	O1	P14Y
29	343	1,100,387	P29Y	-5.00	3.80	O1	P17Y
30	344	2,284,853	P29Y	-7.10	3.71	O1	P24Y
31	345	358,942	P29Y	-8.20	3.81	O1	P21Y
32	346	125,828	P23Y	-5.3	4.84	O1	P16Y
33							
34	TRANSMISSION						
35	352	285,146	P50Y		1.84	R4	P36Y
36	353	1,580,020	P45Y	-5.00	2.14	S0.5	P36Y
37	354	206,351	P60Y		1.34	R3	P33Y
38	355.1	107,225	P50Y	-20.00	2.21	R1	P38Y
39	355.2	881,216	P55Y	-20.00	2.10	R1.5	P48Y
40	356	661,236	P60Y	-20.00	1.87	R3	P45Y
41	357	34,665	P60Y		1.55	R4	P45Y
42	358	105,374	P60Y	15.00	1.33	L1.5	P47Y
43							
44	DISTRIBUTION						
45	361	146,214	P60Y	-10	1.78	R3	P47Y
46	362	1,042,557	P45Y	-5	2.25	L0.5	P37Y
47	363	—	P10Y		10.06	S3	P9Y
48	364	482,082	P45Y	-20	2.59	L0	P35Y
49	364	551,771	P50Y	-10	2.16	R0.5	P44Y
50	365	520,078	P50Y	-20	2.36	O1	P43Y
51	366	876,960	P60Y	-15	1.86	L1	P47Y
52	367	2,852,416	P40Y	-15	2.74	L1	P30Y
53	368	1,232,685	P55Y	-5	1.82	L1	P43Y
54	369	659,582	P55Y	-20	2.09	L1	P43Y
55	370.1	21,880	P16Y		5.93	O1	P14Y
56	370.3	347,401	P15Y		6.22	O1	P9Y
57	371	94,966	P45Y	-15	2.46	L0	P36Y
58	373	89,871	P55Y	-15	2.01	L0.5	P42Y
59							
60	GENERAL						
61	390	427,962	P40Y	-10.00	2.77	L1	P34Y
62	391-1	383,807	P8Y		12.21	L3	P4Y
63	397	417,446	P21Y		4.74	S1.5	P14Y

Arizona Public Service Company
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No. Ref.	Current Year End of Quarter/Year Balance December 31, 2024	Prior Year End Balance 12/31 December 31, 2023
	(a)	(b)	(c)	(d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200/201	29,151,512,756	26,850,328,595
3	Construction Work in Progress (107)	200/201	1,465,759,196	1,604,241,269
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		30,617,271,952	28,454,569,864
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200/201	10,037,959,210	9,358,619,253
6	Net Utility Plant (Enter Total of line 4 less 5)		20,579,312,742	19,095,950,611
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202/203	127,517,546	121,231,051
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		—	—
9	Nuclear Fuel Assemblies in Reactor (120.3)		213,744,715	217,564,276
10	Spent Nuclear Fuel (120.4)		—	—
11	Nuclear Fuel Under Capital Lease (120.6)		—	—
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202/203	115,894,316	118,073,977
13	Net Nuclear Fuel (Enter Total of line 7-11 less 12)		225,367,945	220,721,350
14	Net Utility Plant (Enter Total of lines 6 and 13)		20,804,680,687	19,316,671,961
15	Utility Plant Adjustments (116)		—	—
16	Gas Stored Underground - Noncurrent (117)		—	—
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		10,018,530	6,379,426
19	(Less) Accum. Prov. for Depr. and Amort. (122)		(1,605,454)	59,105
20	Investments in Associated Companies (123)		—	—
21	Investment in Subsidiary Companies (123.1)	224/225	—	—
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228/229	—	—
24	Other Investments (124)		—	—
25	Sinking Funds (125)		—	—
26	Depreciation Fund (126)		—	—
27	Amortization Fund - Federal (127)		—	—
28	Other Special Funds (128)		1,993,557,485	1,881,432,086
29	Special Funds (Non Major Only) (129)		—	—
30	Long-Term Portion of Derivative Assets (175)		6,609,530	—
31	Long-Term Portion of Derivative Assets - Hedges (176)		—	—
32	TOTAL Other Property and Investments (lines 18-21, 23-31)		2,011,790,999	1,887,752,407
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		—	—
35	Cash (131)		38,354	769,801
36	Special Deposits (132-134)		—	—
37	Working Fund (135)		3,773,000	3,773,000
38	Temporary Cash Investments (136)		3,869	5,808
39	Notes Receivable (141)		—	—
40	Customer Accounts Receivable (142)		413,923,129	369,846,147
41	Other Accounts Receivable (143)		108,963,075	140,450,387
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		24,848,691	22,432,624
43	Notes Receivable from Associated Companies (145)		—	—

44	Accounts Receivable from Assoc. Companies (146)		5,462,937	-
45	Fuel Stock (151)	227	24,837,547	30,531,230
46	Fuel Stock Expenses Undistributed (152)	227	—	-
47	Residuals (Elec) and Extracted Products (153)	227	—	-
48	Plant Material and Operating Supplies (154)	227	469,341,694	442,911,973
49	Merchandise (155)	227	—	-
50	Other Materials and Supplies (156)	227	—	-
51	Nuclear Materials Held for Sale (157)	202/203/227	—	-
52	Allowances (158.1 and 158.2)	228/ 229	7,582,145	18,672,166
53	(Less) Noncurrent Portion of Allowances		—	-
54	Stores Expenses Undistributed (163)	227	(319,747)	1,431,582
55	Gas Stored Underground - Current (164.1)		—	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		—	-
57	Prepayments (165)		56,600,092	60,157,263
58	Advances for Gas (166-167)		—	-
59	Interest and Dividends Receivable (171)		—	-
60	Rents Receivable (172)		—	-
61	Accrued Utility Revenues (173)		176,903,301	167,553,116
62	Miscellaneous Current and Accrued Assets (174)		37,977,155	46,701,292
63	Derivative Instrument Assets (175)		20,327,398	8,496,877
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		6,609,530	-
65	Derivative Instrument Assets - Hedges (176)		—	-
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		—	-
67	Total Current and Accrued Assets (Lines 34 thru 66)		1,293,955,728	1,268,868,018
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		48,800,260	49,048,678
70	Extraordinary Property Losses (182.1)	230a	—	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	—	-
72	Other Regulatory Assets (182.3)	232	1,792,445,934	1,998,533,786
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,722,734	2,148,224
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		—	-
75	Other Preliminary Survey and Investigation Charges (183.2)		—	-
76	Clearing Accounts (184)		402,265	118,771
77	Temporary Facilities (185)		—	-
78	Miscellaneous Deferred Debits (186)	233	65,966,367	56,317,691
79	Def. Losses from Disposition of Utility Plt. (187)		—	-
80	Research, Devel. and Demonstration Expend. (188)	352/353	—	-
81	Unamortized Loss on Reacquired Debt (189)		6,682,457	7,964,668
82	Accumulated Deferred Income Taxes (190)	234	1,117,892,295	1,080,515,150
83	Unrecovered Purchased Gas Costs (191)		—	-
84	Total Deferred Debits (lines 69 thru 83)		3,033,912,312	3,194,646,968
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		27,144,339,726	25,667,939,354

Arizona Public Service Company
ELECTRIC UTILITY ANNUAL REPORT
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)
12/31/2023

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
	(a)	(b)	December 31, 2024 (c)	December 31, 2023 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	178,162,368	178,162,368
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)		—	—
5	Stock Liability for Conversion (203, 206)		—	—
6	Premium on Capital Stock (207)		4,135,807,686	3,340,807,686
7	Other Paid-In Capital (208-211)	253	18,400,365	18,400,365
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254b	37,511,652	37,511,652
11	Retained Earnings (215, 215.1, 216)	118-119	3,992,422,430	3,759,298,382
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	—	—
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Noncorporate Proprietorship (Non-major only) (218)		—	—
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(14,116,208)	(17,219,423)
16	Total Proprietary Capital (lines 2 thru 15)		8,273,164,989	7,241,937,726
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	163,975,000	163,975,000
19	(Less) Reacquired Bonds (222)	256-257	—	—
20	Advances from Associated Companies (223)	256-257	—	—
21	Other Long-Term Debt (224)	256-257	7,410,491,741	7,210,818,728
22	Unamortized Premium on Long-Term Debt (225)		9,955,341	11,161,746
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,252,032	14,197,427
24	Total Long-Term Debt (lines 18 through 23)		7,570,170,050	7,371,758,047
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,663,294,533	1,367,357,946
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		6,383,285	13,075,594
29	Accumulated Provision for Pensions and Benefits (228.3)		182,326,401	151,848,770
30	Accumulated Miscellaneous Operating Provisions (228.4)		—	—
31	Accumulated Provision for Rate Refunds (229)		—	—
32	Long-Term Portion of Derivative Instrument Liabilities		10,075,550	42,974,670
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		1,146,585,490	966,001,640
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,008,665,259	2,541,258,620
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		339,900,000	532,850,000
38	Accounts Payable (232)		481,955,236	433,228,333
39	Notes Payable to Associated Companies (233)		—	—
40	Accounts Payable to Associated Companies (234)		121,465,654	129,357,954
41	Customer Deposits (235)		44,344,729	42,036,730
42	Taxes Accrued (236)	262-263	209,597,876	191,050,192
43	Interest Accrued (237)		83,683,808	74,181,677
44	Dividends Declared (238)		—	—
45	Matured Long-Term Debt (239)		—	—

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46	Matured Interest (240)		—	-
47	Tax Collections Payable (241)		(633)	294
48	Miscellaneous Current and Accrued Liabilities (242)		165,724,740	173,236,378
49	Obligations Under Capital Leases-Current (243)		115,118,556	81,908,292
50	Derivative Instrument Liabilities (244)		62,602,146	128,710,522
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		10,075,550	42,974,670
52	Derivative Instrument Liabilities - Hedges (245)		—	-
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,614,316,562	1,743,585,702
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		569,343,441	533,579,832
57	Accumulated Deferred Investment Tax Credits (255)	266-267	249,489,546	257,742,815
58	Deferred Gains from Disposition of Utility Plant (256)		—	-
59	Other Deferred Credits (253)	269	312,386,306	341,188,565
60	Other Regulatory Liabilities (254)	278	1,992,523,843	2,121,210,133
61	Unamortized Gain on Reacquired Debt (257)		—	-
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	—	-
63	Accum. Deferred Income Taxes-Other Property (282)		2,559,913,990	2,571,696,817
64	Accum. Deferred Income Taxes-Other (283)		994,365,740	943,981,097
65	Total Deferred Credits (lines 56 through 64)		6,678,022,866	6,769,399,259
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54, and 65)		27,144,339,726	25,667,939,354

Arizona Public Service Company
ELECTRIC UTILITY ANNUAL REPORT
ELECTRIC COMPARATIVE INCOME STATEMENT
12/31/2022

PAGE 114 STATEMENT OF INCOME							PAGE 116 STATEMENT OF INCOME FOR THE YEAR (Continued)						
<p>Quarterly</p> <p>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</p> <p>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</p> <p>3. Report in column (g) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility; and in column (i) the quarter to date amounts for other utility function for the current year quarter.</p> <p>4. Report in column (j) the quarter to date amounts for electric utility function; in column (k) the quarter to date amounts for gas utility; and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</p> <p>5. If additional columns are needed place them in a footnote.</p> <p>Annual or Quarterly if applicable</p> <p>6. Do not report fourth quarter data in columns (e) and (f).</p> <p>7. Report amounts for accounts 12 and 13. Revenues and Expenses from Utility Plant Leases to Others, in another utility column in a similar manner to a utility department. Spread the amounts over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</p>							<p>8. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>9. Give concise explanations concerning unretained rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>10. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred or power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>11. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>12. If any notes appearing on only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>13. Explain in a footnote if the previous year's figures are different from that reported in prior reports.</p> <p>14. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>						
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance Quarter Year	Total Prior Year to Date Balance Quarter Year	Current 3 Months Ended Quarterly Only No. in Quarter	Prior 3 Months Ended Quarterly Only No. in Quarter	ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
	(a)	(b)	(c)	(d)	(e)	(f)	Current Year to Date (In dollars)	Previous Year to Date (In dollars)	Current Year to Date (In dollars)	Previous Year to Date (In dollars)	Current Year to Date (In dollars)	Previous Year to Date (In dollars)	
1	UTILITY OPERATING INCOME												1
2	Operating Revenues (00)	300-301	5,133,350,106	7,165,858,587			5,133,350,106	7,165,858,587					2
3	Operating Expenses												3
4	Operating Expenses (01)	320-323	2,696,508,656	2,599,556,051			2,696,508,656	2,599,556,051					4
5	Maintenance Expenses (02)	320-323	238,397,250	207,713,676			238,397,250	207,713,676					5
6	Depreciation Expense (03)	326-327	635,657,705	613,183,306			635,657,705	613,183,306					6
7	Depreciation Expense for Asset Retirement Costs (03.1)	326-327	56,018,886	15,203,707			56,018,886	15,203,707					7
8	Amort. & Depl. Of Util. Plant (0 - 05)	336-337	159,058,62	122,581,005			159,058,62	122,581,005					8
9	Amort. Of Util. Plant Acq. Adj. (06)	336-337	10,873,3	10,873,3			10,873,3	10,873,3					9
10	Amort. Property Losses, Unrecou Plant and Regulatory Study Costs (07)												10
11	Amort. of Concessions on Expenses (07)												11
12	Regulatory Debits (07.3)		33,621,608	30,897,681			33,621,608	30,897,681					12
13	(Less) Regulatory Credits (07.)		1,339,055	299,188			1,339,055	299,188					13
14	Taxes Other Than Income Taxes (08.1)	262-263	258,912,679	2,659,832			258,912,679	2,659,832					14
15	Income Taxes - Federal (08.1)	262-263	163,527,935	23,389,89			163,527,935	23,389,89					15
16	Other (08.1)	262-263	26,038,62	268,123			26,038,62	268,123					16
17	Provision for Deferred Income Taxes (10.1)	223 - 272-277	323,52,925	96,377,60			323,52,925	96,377,60					17
18	(Less) Provision or Deferred Income Taxes-Cr. (11.1)	223 - 272-277	386,31,30	325,559,885			386,31,30	325,559,885					18
19	Investment Tax Credit Adj. - Net (11.)	266											19
20	(Less) Gains from Disposition of Util. Plant (11.5)												20
21	Losses from Disposition of Util. Plant (11.7)												21
22	(Less) Gains from Disposition of Allowances (11.8)		3,175	30,66			3,175	30,66					22
23	Losses from Disposition of Allowances (11.9)		32,278	30,32			32,278	30,32					23
24	(Accretion Expense) (11.10)												24
25	TOTAL Utility Operating Expenses (Enter Total of lines 3 thru 24)		22,385,833	3,952,781,670			22,385,833	3,952,781,670					25
26	Net Utility Operating Income (Enter Tot Line 2 less 25). Carry to Pg 117, line 27		918,96,273	763,766,917			918,96,273	763,766,917					26
PAGE 117							PAGE 117 a						
27	Net Utility Operating Income (Carried forward from page 11)		918,96,273	763,766,917			918,96,273	763,766,917					27
28	Other Income and Deductions												28
29	Other Income												29
30	Nonutility Operating Income												30
31	Revenues From Merchandising, Jobbing and Contract Work (15)		1,30,231	1,51,509			1,30,231	1,51,509					31
32	(Less) Costs and Exp. Of Merchandising, Job. & Contract Work (16)		99,87	1,737,603			99,87	1,737,603					32
33	Revenues from Nonutility Operations (17)		1,500				1,500						33
34	(Less) Expenses of Nonutility Operations (17.1)		96,809	1,256,7			96,809	1,256,7					34
35	Nonoperating Rental Income (18)		2,96	53,75			2,96	53,75					35
36	Equity in Earnings of Subsidiary Companies (18.1)	119	125				125						36
37	Interest and Dividend Income (19)		21,089,67	26,853,087			21,089,67	26,853,087					37
38	Allowance for Other Funds Used During Construction (19.1)		38,620,068	53,117,795			38,620,068	53,117,795					38
39	Major Nonrecurring Nonoperating Income (21)		285,755,681	3,87,5,42			285,755,681	3,87,5,42					39
40	Gain on Disposition of Property (21.1)		1,003,125	9,3,377			1,003,125	9,3,377					40
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,672,22,072	29,3,7,536			3,672,22,072	29,3,7,536					41
42	Other Income Deductions												42
43	Loss on Disposition of Property (21.2)		1,39,7,5	78,382			1,39,7,5	78,382					43
44	Major Nonrecurring Amortization (25)												44
45	Donations (25.1)		3,112,668	193,691			3,112,668	193,691					45
46	Loss on Insurance (25.2)												46
47	Penalties (25.3)		(1,21)				(1,21)						47
48	Exp. or Certain Other Political & Related Activities (25.)		3,852,300	3,637,27			3,852,300	3,637,27					48
49	Other Deductions (25.5)		312,2,5,063	362,370,997			312,2,5,063	362,370,997					49
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		320,603,562	370,680,317			320,603,562	370,680,317					50
51	Taxes Applicable to Other Income and Deductions												51
52	Taxes Other Than Income Taxes (08.2)	262-263	633,62	703,011			633,62	703,011					52
53	Income Taxes - Federal (08.2)	262-263	(1,589,977)	1,937,152			(1,589,977)	1,937,152					53
54	Income Taxes - Other (08.2)	262-263	15,251	758,888			15,251	758,888					54
55	Provision for Deferred Income Taxes (10.2)	223 - 272-277	1,799	291,082			1,799	291,082					55
56	(Less) Provision or Deferred Income Taxes-Cr. (11.2)	223 - 272-277	1,75,5	3,128,178			1,75,5	3,128,178					56
57	Investment Tax Credit Adj. - Net (11.5)												57
58	(Less) Investment Tax Credits (20)		10,720,153	10,603,36			10,720,153	10,603,36					58
59	TOTAL Taxes on Other Income and Deduction (Total of lines 52-58)		(11,79,10)	(10,0,1,369)			(11,79,10)	(10,0,1,369)					59
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		37,912,61	68,708,587			37,912,61	68,708,587					60
61	Interest Charges												61
62	Interest on Long-Term Debt (27)		308,507,136	282,753,862			308,507,136	282,753,862					62
63	Amort. of Debt Disc. and Expense (28)		5,575,5	5,125,37			5,575,5	5,125,37					63
64	Amortization of Loss on Rescued Debt (28.1)		1,282,211	1,72,515			1,282,211	1,72,515					64
65	(Less) Amort. of Premium on Debt-Credit (29)		1,206,08	1,206,08			1,206,08	1,206,08					65
66	(Less) Amortization of Gain on Rescued Debt-Credit (28.1)			(5,671)				(5,671)					66
67	Interest on Debt to Assoc. Companies (30)												67
68	Other Interest Expense (31)		9,06,837	36,020,121			9,06,837	36,020,121					68
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (32)		8,270,83	39,030,169			8,270,83	39,030,169					69
70	Net Interest Charges (Total of lines 62 thru 69)		31,952,839	285,1,0,968			31,952,839	285,1,0,968					70
71	Income Before Extraordinary Items (Total of Lines 27, 60 and 70)		6,192,08	5,733,536			6,192,08	5,733,536					71
72	Extraordinary Items												72
73	Extraordinary Income (3)												73
74	(Less) Extraordinary Deductions (35)												74
75	Net Extraordinary Items (Total of Line 73 less line 74)												75
76	Income Taxes- Federal and Other (09.2)	262-263											76
77	Extraordinary Items After Taxes (line 75 less line 76)												77
78	Net Income (Total of lines 71 and 77)		6,192,08	5,733,536			6,192,08	5,733,536					78
Total number of employees			2024	2023									
			6,515	6,013									

Arizona Public Service Company
ELECTRIC UTILITY ANNUAL REPORT
ELECTRIC OPERATING REVENUES (Account 400)
12/31/2024

Page 300				Page 301			
ELECTRIC OPERATING REVENUES (Account 400)				ELECTRIC OPERATING REVENUES (Account 400)			
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.				6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)			
2. Report below operating revenues for each presor bed account, and manufactured gas revenues in total.				7. See pages 108-109, Important Changes During Period, for important new territory added and Important rate increase or decreases.			
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.				8. For Lines 2,4,5 and 6, see Page 304 for amounts relating to unbilled revenue by accounts.			
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.				9. Include unmetered sales. Provide details of such Sales in a footnote.			
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b) December 31, 202	Operating Revenues Previous year (no Quarterly) (c) December 31, 2023	MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH	
				Year to Date Quarterly/Annual (d) December 31, 202	Amount Previous year (no Quarterly) (e) December 31, 2023	Current Year (no Quarterly) (f) December 31, 202	Previous Year (no Quarterly) (g) December 31, 2023
1	Sales of Electricity						
2	(440) Residential Sales	2,562,822,497	2,289,196,414	15,579,131	14,947,956	1,256,120	1,228,022
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	2 102 912 060	1 809 576 612	15 965 889	14 230 615	139 975	138 835
5	Large (or Ind.) (See Instr. 4)	209,390,601	217,076,285	2,051,331	2,088,056	2,571	2,709
6	(444) Public Street and Highway Lighting	22,419,009	21,545,523	103,025	101,327	1,233	1,229
7	(445) Other Sales to Pub ic Authorities	202,536	217,266	2,028	2,358	137	135
8	(446) Sales to Railroads and Railways	—	—	—	—	—	—
9	(448) Interdepartmental Sales	—	—	—	—	—	—
10	TOTAL Sales to Ultimate Consumers	4,897,746,703	4,337,612,100	33,701,404	31,370,312	1,400,036	1,370,930
11	(447) Sales for Resale	116 865 136	231 782 809	3 758 421	4 177 982	58	56
12	TOTAL Sales of Electricity	5,014,611,839	4,569,394,909	37,459,825	35,548,294	1,400,094	1,370,986
13	(Less) (449.1) Provision for Rate Refunds	—	—	—	—	—	—
14	TOTAL Revenues Net of Prov. for Refunds	5,014,611,839	4,569,394,909	37,459,825	35,548,294	1,400,094	1,370,986
15	Other Operating Revenues			Line 12, column (b) includes	10,020,996	of unbilled revenues.	
16	(450) Forfeited Discounts	2 260 564	2 241 825	Line 12, column (d) includes	(14 014)	MWH relating to unbilled revenues	
17	(451) Miscellaneous Service Revenues	(101,284)	(137,864)				
18	(453) Sales of Water and Water Power	—	—				
19	(454) Rent from Electric Property	2,410,475	1,757,760				
20	(455) Interdepartmental Rents	—	—				
21	(456) Other Electric Revenues	5,089,466	4,608,504				
22	(456.1) Revenues from Transmission of Electricity of Others	119,079,046	138,683,453				
23	(457.1) Regional Control Service Revenues	—	—				
24	(457.2) Miscellaneous Revenues	—	—				
25							
26	TOTAL Other Operating Revenues	128,738,267	147,153,678				
27	TOTAL Electric Operating Revenues	5,143,350,106	4,716,548,587				

Schedule

Line Column

Footnotes

Basis of classification for small or large commercial and Industrial sales is customer's NAICS code.
Includes unmetered sales such as traffic lights, bus stop lighting, and public irrigation systems.
Basis of classification for small or large commercial and Industrial sales is customer's NAICS code.

300

4 b & c

300

5 b & c

Arizona Public Service Company
ELECTRIC UTILITY ANNUAL REPORT
ELECTRIC OPERATION AND MAINTENANCE EXPENSES
12/31/2024

PAGE 320			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b) December 31, 2024	Amount for Previous Year (c) December 31, 2023
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	10,349,095	8,283,423
5	(501) Fuel	277,090,986	274,239,603
6	(502) Steam Expenses	37,779,054	34,492,110
7	(503) Steam from Other Sources	—	—
8	(Less) (504) Steam Transferred-Cr.	—	—
9	(505) Electric Expenses	786,769	1,338,338
10	(506) Miscellaneous Steam Power Expenses	17,434,594	20,659,477
11	(507) Rents	1,778,064	1,755,673
12	(509) Allowances	7,595,022	10,408,222
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	352,813,584	351,176,846
14	Maintenance		
15	(510) Maintenance of Supervision and Engineering	4,895,578	4,834,587
16	(511) Maintenance of Structures	13,603,527	15,695,985
17	(512) Maintenance of Boiler Plant	25,853,629	26,263,850
18	(513) Maintenance of Electric Plant	8,371,417	4,036,626
19	(514) Maintenance of Miscellaneous Steam Plant	5,452,789	7,021,384
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	58,176,940	57,852,432
21	TOTAL Power Production Expenses-Steam Power (Enter Tot lines 13 & 20)	410,990,524	409,029,278
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	24,762,271	21,963,263
25	(518) Fuel	54,785,170	54,029,945
26	(519) Coolants and Water	20,583,578	18,396,253
27	(520) Steam Expenses	8,890,552	8,756,173
28	(521) Steam from Other Sources	—	—
29	(Less) (522) Steamed Transferred-Cr.	—	—
30	(523) Electric Expenses	12,764,971	12,015,260
31	(524) Miscellaneous Nuclear Power Expenses	47,390,392	40,072,143
32	(525) Rents	21,271,091	21,271,091
33	TOTAL Operation (Enter Total of lines 24 thru 32)	190,448,025	176,504,128
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	7,817,276	5,799,523
36	(529) Maintenance of Structures	3,080,551	2,852,029
37	(530) Maintenance of Reactor Plant Equipment	12,217,847	10,747,168
38	(531) Maintenance of Electric Plant	15,539,355	13,649,714
39	(532) Maintenance of Miscellaneous Nuclear Plant	4,016,987	3,390,346
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	42,672,016	36,438,780
41	TOTAL Power Production Expenses-Nuc. Power (Enter tot lines 33 & 40)	233,120,041	212,942,908
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	—	—
45	(536) Water for Power	—	—
46	(537) Hydraulic Expenses	—	—
47	(538) Electric Expenses	—	—

48	(539) Miscellaneous Hydraulic Power Generation Expenses	—	—
49	(540) Rents	—	—
50	TOTAL Operation (Enter Total of lines 44 thru 49)	—	—
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	—	—
54	(542) Maintenance of Structure	—	—
55	(543) Maintenance of Reservoirs, Dams, and Waterways	—	—
56	(544) Maintenance of Electric Plant	—	—
57	(545) Maintenance of Miscellaneous Hydraulic Plant	—	—
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	—	—
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	—	—

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If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Current Year (b)	Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	15,191,899	12,665,564
63	(547) Fuel	390,751,563	565,205,381
64	(548) Generation Expenses	10,471,564	10,726,128
64	(548.1) Operation of Energy Storage Equipment	—	—
65	(549) Miscellaneous Other Power Generation Expenses	96,279,876	82,909,680
66	(550) Rents	523,691	532,458
67	TOTAL Operation (Enter Total of lines 62 thru 66)	513,218,593	672,039,211
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,668,229	1,373,913
70	(552) Maintenance of Structures	7,670,871	8,769,803
71	(553) Maintenance of Generating and Electric Plant	50,036,906	33,827,741
71	(553.1) Maintenance of Energy Storage Equipment	—	—
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,225,208	3,403,931
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	62,601,214	47,375,388
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	575,819,807	719,414,599
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,068,324,393	906,173,275
76	(555.1) Power Purchased for Storage Operations	8,036,755	(12,214,145)
77	(556) System Control and Load Dispatching	(3,892,017)	(3,389,768)
78	(557) Other Expenses	4,971,213	(23,516,098)
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,077,440,344	867,053,264
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,297,370,716	2,208,440,049
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,814,151	1,658,220
84			
85	(561.1) Load Dispatch-Reliability	3,981,372	3,452,388
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	4,433,412	3,536,111
87	(561.3) Load Dispatch-Transmission Service and Scheduling	347,375	954,446
88	(561.4) Scheduling, System Control and Dispatch Services	3,238,118	2,728,729
89	(561.5) Reliability, Planning and Standards Development	2,843,555	2,490,503
90	(561.6) Transmission Service Studies	—	247
91	(561.7) Generation Interconnection Studies	137,534	104,468
92	(561.8) Reliability, Planning and Standards Development Services	921,179	997,959
93	(562) Station Expenses	1,086,399	988,319
93	(562.1) Operation of Energy Storage Equipment	—	—

94	(563) Overhead Lines Expenses	5,369,461	2,673,976
95	(564) Underground Lines Expenses	26,032	29,830
96	(565) Transmission of Electricity by Others	36,168,782	44,922,755
97	(566) Miscellaneous Transmission Expenses	17,927,107	17,992,235
98	(567) Rents	9,730,827	9,098,266
99	TOTAL Operation (Enter Total of lines 83 thru 98)	88,025,304	91,628,452
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	785,825	554,699
102	(569) Maintenance of Structures	591,375	1,184,390
103	(569.1) Maintenance of Computer Hardware	—	—
104	(569.2) Maintenance of Computer Software	—	—
105	(569.3) Maintenance of Communication Equipment	163,151	202,965
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	—	—
107	(570) Maintenance of Station Equipment	4,280,584	4,316,689
107	(570.1) Maintenance of Energy Storage Equipment	—	—
108	(571) Maintenance of Overhead Lines	4,053,004	3,280,685
109	(572) Maintenance of Underground Lines	307,429	423,387
110	(573) Maintenance of Miscellaneous Transmission Plant	3,018,734	2,855
111	TOTAL Maintenance (Total of lines 101 thru 110)	13,200,102	9,965,670
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	101,225,406	101,594,122

PAGE 322			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Classification (a)	Current Year (b)	Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	—	—
116	(575.2) Day-Ahead and Real-Time Market Facilitation	2,789,208	2,675,401
117	(575.3) Transmission Rights Market Facilitation	—	—
118	(575.4) Capacity Market Facilitation	—	—
119	(575.5) Ancillary Services Market Facilitation	—	—
120	(575.6) Market Monitoring and Compliance	—	—
121	(575.7) Market Facilitation, Monitoring and Compliance Services	—	—
122	(575.8) Rents	—	—
123	Total Operation (Lines 115 thru 122)	2,789,208	2,675,401
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	—	—
126	(576.2) Maintenance of Computer Hardware	—	—
127	(576.3) Maintenance of Computer Software	—	—
128	(576.4) Maintenance of Communication Equipment	—	—
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	—	—
130	Total Maintenance (Lines 125 thru 129)	—	—
131	TOTAL Regional Transmission and Market Op Expsn (Total 123 and 130)	2,789,208	2,675,401
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,225,585	2,913,756
135	(581) Load Dispatching	2,770,809	2,951,119
136	(582) Station Expenses	1,500,081	1,400,451
137	(583) Overhead Line Expenses	3,656,224	753,818
138	(584) Underground Line Expenses	452,413	807,835
138	(584.1) Operation of Energy Storage Equipment	—	—
139	(585) Street Lighting and Signal System Expenses	—	82
140	(586) Meter Expenses	9,697,207	7,511,137
141	(587) Customer Installations Expenses	144,180	20,281

142	(588) Miscellaneous Expenses	57,031,710	52,727,416
143	(589) Rents	771,437	673,927
144	TOTAL Operation (Enter Total of lines 134 thru 143)	78,249,646	69,759,822
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,055,168	746,739
147	(591) Maintenance of Structures	641,082	22,505
148	(592) Maintenance of Station Equipment	3,888,068	5,885,770
148	(592 2) Maintenance of Energy Storage Equipment	—	—
149	(593) Maintenance of Overhead Lines	21,400,453	20,864,788
150	(594) Maintenance of Underground Lines	13,239,921	7,874,483
151	(595) Maintenance of Line Transformers	1,196,767	3,043,860
152	(596) Maintenance of Street Lighting and Signal Systems	188,542	321,729
153	(597) Maintenance of Meters	—	—
154	(598) Maintenance of Miscellaneous Distribution Plant	1,591,374	2,745,566
155	TOTAL Maintenance (Total of lines 146 thru 154)	43,201,375	41,505,440
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	121,451,021	111,265,262
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	4,038,074	7,154,949
160	(902) Meter Reading Expenses	1,030,491	1,217,591
161	(903) Customer Records and Collection Expenses	55,094,705	49,646,000
162	(904) Uncollectible Accounts	35,798,655	23,399,340
163	(905) Miscellaneous Customer Accounts Expenses	132,011	93,972
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	96,093,936	81,511,852

PAGE 323			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	(a)	(b)	(c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	—	10,000
168	(908) Customer Assistance Expenses	72,211,130	70,183,430
169	(909) Informational and Instructional Expenses	2,972,655	307,737
170	(910) Miscellaneous Customer Service and Informational Expenses	770,188	883,140
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	75,953,973	71,384,307
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	—	—
175	(912) Demonstrating and Selling Expenses	10,086,106	9,346,313
176	(913) Advertising Expenses	—	—
177	(916) Miscellaneous Sales Expenses	4,345,009	4,245,661
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	14,431,115	13,591,974
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	131,866,815	112,564,488
182	(921) Office Supplies and Expenses	10,537,528	8,662,238
183	(Less) (922) Administrative Expenses Transferred-Credit	30,800,000	30,800,000
184	(923) Outside Services Employed	74,177,413	57,383,791
185	(924) Property Insurance	6,275,056	5,418,937
186	(925) Injuries and Damages	14,293,170	24,056,456
187	(926) Employee Pensions and Benefits	35,984,242	38,007,569
188	(927) Franchise Requirements	—	—
189	(928) Regulatory Commission Expenses	26,665,098	25,176,165
190	(929) (Less) Duplicate Charges-Cr.	—	—

191	(930.1) General Advertising Expenses	4,357,851	6,855,038
192	(930.2) Miscellaneous General Expenses	(73,017,681)	(51,873,488)
193	(931) Rents	6,705,436	6,779,600
194	TOTAL Operation (Enter Total of lines 181 thru 193)	207,044,928	202,230,794
195	Maintenance		
196	(935) Maintenance of General Plant	18,545,603	14,575,965
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	225,590,531	216,806,759
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,934,905,906	2,807,269,726

Arizona Public Service Company
 ELECTRIC UTILITY ANNUAL REPORT
 UTILITY SHUTOFFS / DISCONNECTS
 12/31/24

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2- 211.C	Other
January		6,539	
February		5,458	
March		3,999	
April		3,395	
May	1	2,557	
June		277	
July		214	
August	1	353	
September		314	
October	2	338	
November	1	393	
December		22,135	
Total	5	45,972	0

Other (description):

N/A

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.