

ANNUAL REPORT

Of

Company Name: **Arizona Public Service Company**

PO Box 53999

Mailing Address:

Station 9708

Phoenix AZ

85072-3999

Docket No.: E-01345A

For the Year Ended: **12/31/19**

**RECEIVED
BY EMAIL**

4/15/2020, 05:08 PM

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ELECTRIC

To

Arizona Corporation Commission

Due on April 15th

Email: eluna-reza@azcc.gov, mail or deliver the completed Annual Report to:
Arizona Corporation Commission
Compliance Section - Utilities Division
1200 West Washington Street
Phoenix, Arizona 85007

Application Type: **Original Filing**

Application Date: **4/15/2020**

ARIZONA CORPORATION COMMISSION
 ELECTRIC UTILITY ANNUAL REPORT
 COMPANY INFORMATION

For the Calendar Year Ended: 12/31/19

Company/Business Name:	Arizona Public Service Company			
Mailing Address:	P.O. Box 53999			
City:	Phoenix	State:	Arizona	Zip Code: 85072-3999
Telephone Number:	602-250-1000	Fax Number:	602-250-3003	
Email:				

Regulatory and On-Site Manager Contact				
Name:	Rodney Ross			
Title:	Manager, State Regulation and Compliance			
Telephone No. :	602-250-4944			
Address:	400 N. 5th Street, MS 9712			
City:	Phoenix	State:	Arizona	Zip Code: 85004
Email:	Rodney.Ross@aps.com			

Statutory Agent				
Name:	CT Corporation System			
Title:				
Telephone No. :	602-248-1145			
Address:	3800 North Central Avenue, Suite 460			
City:	Phoenix	State:	Arizona	Zip Code: 85012
Email:				

Attorney				
Name:	Robert E. Smith			
Title:	SVP General Counsel			
Telephone No. :	602-250-2888			
Address:	400 N. 5th Street, MS 9040			
City:	Phoenix	State:	Arizona	Zip Code: 85004
Email:	Bob.Smith@aps.com			

Name:				
Title:				
Telephone No. :				
Address:				
City:		State:		Zip Code:
Email:				

Ownership: C Corporation (C) (Other than Association/Co-op)

Counties Served: Apache, Cochise, Coconino, Gila, La Paz, Maricopa, Navajo, Pima, Pinal, Yavapai, Yuma

Important changes during the year
--

N/A	For those companies not subject to the affiliated interest rules, has there been a change in ownership or direct control during the year?
	If yes, please provide specific details in the box below.
	N/A

Yes	Has the company been notified by any other regulatory authorities during the year, that they are out of compliance?
	If yes, please provide specific details in the box below.
	<p>The U.S. Nuclear Regulatory Commission (NRC) implements a highly rigorous inspection program at all commercial nuclear plants in the nation. In 2019, through the conduct of its baseline inspections, the NRC found Palo Verde Generating Station to be out of compliance with a number of NRC requirements. The NRC determined that each non-compliance was of very low safety significance, and therefore did not cite APS for those non-compliances and took no enforcement action. Throughout 2019, APS remained in the highest performance category of the NRC’s Reactor Oversight Program Action Matrix of Assessment of Plant Performance.</p> <p>APS received one Environmental Notice of Violation (NOV) in 2019. The NOV was issued by the Maricopa County Air Quality Department (MCAQD) for a one hour exceedance of NOx ppmvdc. This NOV has been resolved to the satisfaction of MCAQD.</p>

SERVICES AUTHORIZED TO PROVIDE

Yes	Electric
Yes	Investor Owned Electric
N/A	Rural Electric Cooperative
N/A	Utility Distributed Company
N/A	Electric Service Provider
N/A	Transmission Service Provider
N/A	Meter Service Provider
N/A	Meter Reading Service Provider
N/A	Billing and Collection
N/A	Ancillary Services
N/A	Generation Provider
N/A	Aggregator/Broker

N/A Other (Specify)

STATISTICAL INFORMATION

Retail Information		
	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	1,123,829	13,189,233,000
Commercial	131,452	12,311,318,000
Industrial	3,457	2,215,305,000
Public Street and Highway Lighting	1,238	126,811,000
Irrigation	139	1,910,000
Total Retail	1,260,115	27,844,577,000

Wholesale Information		
	Number of Customers	Number of kWh Sold
Resale	12	256,008,000
Short-term Sales (duration of less than one-year)	36	3,829,007,000
Total Wholesale	48	4,085,015,000

	2018	2019
Total number of employees	6,158	6,111

Total Sold	31,929,592,000	kWh
Maximum Peak Load	7,115,449	KW
Distribution System Losses ²	1,324,270	MWh
Distribution Losses	5.88%	
Transmission Losses	2.81%	
System Average Interruption Duration Index (SAIDI)	86.8 minutes	
Transmission ¹ System Losses ²	631,816 MWh	
Customer Average Interruption Duration Index (CAIDI)	103.4 minutes	
System Average Interruption Frequency Index (SAIFI)	0.84	

¹ This has been corrected from "Distribution System Losses" to "Transmission System Losses"
² Distribution system losses and Transmission system losses are calculated as 67.7% (distribution) and 32.3% (transmission) of the total energy losses reported in the FERC Financial Report FERC Form No. 1

VERIFICATION AND SWORN STATEMENT (INTRASTATE REVENUE ONLY)

Verification:

State of Arizona I, the undersigned of the
(state name)
County of (county name): Maricopa
Name (owner or official) title: Elizabeth A. Blankenship, VP Controller & CAO APS/PNW
Company name: Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/19

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$3,591,782,731

(The amount in the box above includes

\$317,203,926 in sales taxes
billed or collected)

**RECEIVED
BY EMAIL**

4/15/2020, 05:08 PM

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

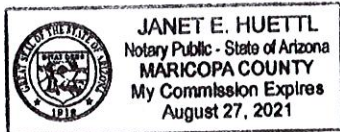
Elizabeth A. Blankenship
signature of owner/official

602-250-3178
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

THIS 14 DAY OF Maricopa
April 2020
(month) and (year)

MY COMMISSION EXPIRES 8-27-2021
(date)



Janet E. Huettl
(signature of notary public)

VERIFICATION AND SWORN STATEMENT (RESIDENTIAL REVENUE)

Verification:

State of Arizona I, the undersigned of the
(state name)

County of (county name): Maricopa
Name (owner or official) title: Elizabeth A. Blankenship, VP Controller & CAO APS/PNW
Company name: Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION.

FOR THE YEAR ENDING: 12/31/19

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

Sworn Statement: IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING THE CALENDAR YEAR WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$1,927,123,647

(The amount in the box above includes

\$166,001,547 in sales taxes billed or collected)

**RECEIVED
BY EMAIL**

4/15/2020, 05:08 PM

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

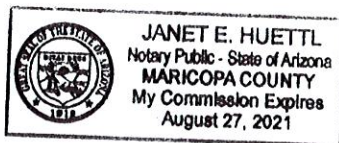
Elizabeth A. Blankenship
signature of owner/official

602-250-3178
telephone no.

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC
IN AND FOR THE COUNTY

Maricopa
(county name)

THIS 14 DAY OF April 2020
(month) and (year)



MY COMMISSION EXPIRES 8-27-2021
(date)

Janet E Huettl
(signature of notary public)

ARIZONA PUBLIC SERVICE COMPANY
 FERC FORM 1 - ELECTRIC PLANT IN SERVICE (Account 101, 102, 103, and 106)
 FERC FORM 1 PAGES 204, 205, 206 and 207
 YEAR/PERIOD OF REPORT: END OF 2019/Q4

AR6
 AR6 - 1

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	3,616,934	84,509	11,555	-	-	3,689,888
4	(303) Miscellaneous Intangible Plant	841,844,509	100,688,473	10,060,100	-	-	932,472,882
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	845,461,443	100,772,982	10,071,655	-	-	936,162,770
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	5,768,398	-	-	-	-	5,768,398
9	(311) Structures and Improvements	146,294,718	46,228,168	1,699,549	-	-	190,823,337
10	(312) Boiler Plant Equipment	1,516,630,153	(40,222,334)	35,826,175	-	-	1,440,581,644
11	(313) Engines and Engine-Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	228,572,522	15,771,513	21,967,462	-	-	222,376,573
13	(315) Accessory Electric Equipment	122,761,025	5,346,463	4,943,260	-	-	123,164,228
14	(316) Misc. Power Plant Equipment	91,488,696	8,301,570	7,563,388	-	-	92,226,878
15	(317) Asset Retirement Costs for Steam Production	53,636,398	-	-	(10,372,588)	-	43,263,810
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,165,151,910	35,425,380	71,999,834	(10,372,588)	-	2,118,204,868
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	4,417,789	-	-	-	-	4,417,789
19	(321) Structures and Improvements	871,443,191	15,328,817	5,488,354	-	-	881,283,654
20	(322) Reactor Plant Equipment	1,259,079,152	10,346,357	4,398,293	-	-	1,265,027,216
21	(323) Turbogenerator Units	432,841,744	29,154,522	6,219,411	-	-	455,776,855
22	(324) Accessory Electric Equipment	299,505,977	7,768,438	980,468	-	-	306,293,947
23	(325) Misc. Power Plant Equipment	239,579,397	5,908,686	620,857	-	-	244,867,226
24	(326) Asset Retirement Costs for Nuclear Production	78,005,040	-	-	(79,716,498)	-	(1,711,458)
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	3,184,872,290	68,506,820	17,707,383	(79,716,498)	-	3,155,955,229
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	-	-	-	-	-	-
28	(331) Structures and Improvements	-	-	-	-	-	-
29	(332) Reservoirs, Dams, and Waterways	-	-	-	-	-	-
30	(333) Water Wheels, Turbines, and Generators	-	-	-	-	-	-
31	(334) Accessory Electric Equipment	-	-	-	-	-	-
32	(335) Misc. Power Plant Equipment	-	-	-	-	-	-
33	(336) Roads, Railroads, and Bridges	-	-	-	-	-	-
34	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	-	-	-	-	-	-
36	D. Other Production Plant						
37	(340) Land and Land Rights	15,768,919	-	-	-	-	15,768,919
38	(341) Structures and Improvements	131,575,028	2,790,827	(1,308,605)	-	55,918	135,730,378
39	(342) Fuel Holders, Products, and Accessories	56,786,946	5,101,905	704,075	-	-	61,184,776
40	(343) Prime Movers	655,542,039	23,329,398	32,481,366	-	-	646,390,071
41	(344) Generators	1,508,391,010	745,971,173	53,449,142	-	(11,166)	2,200,901,875
42	(345) Accessory Electric Equipment	247,553,982	6,437,128	337,129	-	(1,140,758)	252,513,223
43	(346) Misc. Power Plant Equipment	34,845,141	6,393,308	851,617	-	-	40,386,832
44	(347) Asset Retirement Costs for Other Production	29,784,259	86,277	-	-	-	29,870,536
45	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)	2,680,247,324	790,110,016	86,514,724	-	(1,096,006)	3,382,746,610
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	8,030,271,524	894,042,216	176,221,941	(90,089,086)	(1,096,006)	8,656,906,707

ARIZONA PUBLIC SERVICE COMPANY
 FERC FORM 1 - ELECTRIC PLANT IN SERVICE (Account 101, 102, 103, and 106)
 FERC FORM 1 PAGES 204, 205, 206 and 207
 YEAR/PERIOD OF REPORT: END OF 2019/Q4

AR6
 AR6 - 1

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of year (g)
47	3. TRANSMISSION PLANT						
48	(350) Land and Land Rights	222,341,664	13,992,060	18,729,665	-	-	217,604,059
49	(352) Structures and Improvements	184,252,881	16,516,834	122,674	-	6,153,366	206,800,407
50	(353) Station Equipment	1,207,658,813	40,192,343	19,150,191	-	13,237,549	1,241,938,514
51	(354) Towers and Fixtures	181,077,680	2,773,481	-	-	-	183,851,161
52	(355) Poles and Fixtures	663,578,869	(4,360,775)	559,140	-	(45,714)	658,613,240
53	(356) Overhead Conductors and Devices	495,662,515	20,253,075	12,462	-	(4,989,390)	510,913,738
54	(357) Underground Conduit	39,928,048	31,440	1,361	-	(6,135,264)	33,822,863
55	(358) Underground Conductors and Devices	36,733,400	5,850,058	908,418	-	(6,793,155)	34,881,885
56	(359) Roads and Trails	-	-	-	-	-	-
57	(359.1) Asset Retirement Costs for Transmission Plant	-	-	-	-	-	-
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,031,233,870	95,248,516	39,483,911	-	1,427,392	3,088,425,867
59	4. DISTRIBUTION PLANT						
60	(360) Land and Land Rights	81,056,879	(7,801,681)	3,073,793	-	-	70,181,405
61	(361) Structures and Improvements	93,248,703	4,903,737	79,245	-	1,703,023	99,776,218
62	(362) Station Equipment	631,870,596	45,240,250	5,674,847	-	7,590,735	679,026,734
63	(363) Storage Battery Equipment	13,585,353	(571,105)	2,970,162	-	(48,639)	9,995,447
64	(364) Poles, Towers, and Fixtures	681,257,215	66,278,371	9,930,728	-	(14,724)	737,590,134
65	(365) Overhead Conductors and Devices	468,658,340	4,893,406	4,091,581	-	(1,333,247)	468,126,918
66	(366) Underground Conduit	727,611,816	21,220,715	2,342,968	-	(3,291,622)	743,197,941
67	(367) Underground Conductors and Devices	1,863,851,439	135,007,572	9,832,653	-	(4,234,349)	1,984,792,009
68	(368) Line Transformers	921,197,549	53,526,212	7,958,189	-	(351,016)	966,414,556
69	(369) Services	447,263,911	34,459,895	1,441,079	-	-	480,282,727
70	(370) Meters	320,509,736	20,374,380	20,498,026	-	-	320,386,070
71	(371) Installations on Customer Premises	46,571,029	2,196,004	1,362,247	-	(101,603)	47,303,183
72	(372) Leased Property on Customer Premises	-	-	-	-	-	-
73	(373) Street Lighting and Signal Systems	80,127,587	4,437,385	2,260,239	-	(268,426)	82,036,307
74	(374) Asset Retirement Costs Distribution Plant	-	-	-	-	-	-
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,376,810,153	384,165,121	71,515,757	-	(349,868)	6,689,109,649
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights	-	-	-	-	-	-
78	(381) Structure and Improvements	-	-	-	-	-	-
79	(382) Computer Hardware	-	-	-	-	-	-
80	(383) Computer Software	-	-	-	-	-	-
81	(384) Communication Equipment	-	-	-	-	-	-
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	-	-	-	-	-	-
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	-	-	-	-	-	-
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	-	-	-	-	-	-
85	5. GENERAL PLANT						
86	(389) Land and Land Rights	23,024,036	2,804	-	-	(24,121)	23,002,719
87	(390) Structures and Improvements	300,522,773	11,070,992	1,222,577	-	(3,633,103)	306,738,085
88	(391) Office Furniture and Equipment	307,344,581	61,552,991	4,306,367	-	-	364,591,205
89	(392) Transportation Equipment	36,640,329	3,610,270	3,204,356	-	-	37,046,243
90	(393) Stores Equipment	594,181	15,454	-	-	-	609,635
91	(394) Tools, Shop and Garage Equipment	43,094,854	5,981,165	393,211	-	-	48,682,808
92	(395) Laboratory Equipment	767,547	174,079	-	-	-	941,626
93	(396) Power Operated Equipment	10,152,296	144,818	373,234	-	-	9,923,880
94	(397) Communication Equipment	296,207,300	14,474,989	1,202,540	-	18,480	309,498,229
95	(398) Miscellaneous Equipment	23,861,304	8,122,455	-	-	-	31,983,759
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,042,209,201	105,150,017	10,702,285	-	(3,638,744)	1,133,018,189
97	(399) Other Tangible Property	-	-	-	-	-	-
98	(399.1) Asset Retirement Costs for General Plant	-	-	-	-	-	-
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,042,209,201	105,150,017	10,702,285	-	(3,638,744)	1,133,018,189
100	TOTAL (Accounts 101 and 106)	19,325,986,191	1,579,378,852	307,995,549	(90,089,086)	(3,657,226)	20,503,623,182
101	(102) Electric Plant Purchased (See Instr. 8)	-	-	-	-	-	-
102	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-	-	-	-	-
103	(103) Experimental Plant Unclassified	-	-	-	-	-	-
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	19,325,986,191	1,579,378,852	307,995,549	(90,089,086)	(3,657,226)	20,503,623,182

ARIZONA PUBLIC SERVICE COMPANY
 FERC FORM 1 - ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)
 FERC FORM 1 PAGE 219
 YEAR/PERIOD OF REPORT: END OF 2019/Q4

AR6
 AR6 - 2

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	6,294,755,211	6,294,755,211		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	481,513,916	481,513,916		
4	(403.1) Depreciation Expense for Asset Retirement Costs	6,603,561	6,603,561		
5	(413) Exp. Of Elec Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,125,315	1,125,315		
7	Other Clearing Accounts	489,461	489,461		
8	Other Accounts (Specify, details in footnote):	-	-		
9		-	-		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	489,732,253	489,732,253		
11	Net Charges for Plant Retired:				
12	Booked Cost of Plant Retired	270,955,562	270,955,562		
13	Cost of Removal	53,459,332	53,459,332		
14	Savage (Credit)	(77,483,919)	(77,483,919)		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	246,930,975	246,930,975		
16	Other Debit or Credit Items (Describe, details in footnote):	(17,130,737)	(17,130,737)		
17					
18	Book Cost of Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of Lines 1, 10, 15, 16, and 18)	6,520,425,752	6,520,425,752		
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	995,250,345	995,250,345		
21	Nuclear Production	1,607,230,009	1,607,230,009		
22	Hydraulic Production - Conventional	0	0		
23	Hydraulic Production - Pumped Storage	0	0		
24	Other Production	875,383,248	875,383,248		
25	Transmission	877,774,962	877,774,962		
26	Distribution	1,832,724,944	1,832,724,944		
27	Regional Transmission and Market Operation	0	0		
28	General	332,062,244	332,062,244		
29	TOTAL (Enter Total of lines 20 thru 28)	6,520,425,752	6,520,425,752		

FOOTNOTE DATA

Schedule Page: 219 Line No.:12 Column: c

FERC Page 219 Column (b), Line 12	270,955,562
Gain/(Loss) on Disposition of Assets	(553,433)
Donations	0
FERC Page 204-207 Column (d), Line 5	10,071,655
FERC Page 204-207 Column (d), Line 48	18,729,665
FERC Page 204-207 Column (d), Line 60	3,073,793
General Plant Retirements	1,536,613
Ocotillo Steam Unit 1 & 2 ARC Asset Retirement	(10,372,588)
Ocotillo Unit 7 Inventory Repair Adjustment	15,050,000
Gain/(Loss) on Willow Land Swap	(495,717)
FERC Page 204-207 Column (d), Line 104	307,995,549

Schedule Page: 219 Line No.:16 Column: c

Palo Verde Decommissioning	(2,149,100)
Asset Retirement Obligation in Reg. Liability	(2,692,781)
Accelerated CIAC to Regulatory Assets	(332,040)
Navajo Regulatory Asset Amortization	(10,132,703)
Reserve Transfers-- Account 1110,1112, & 1220 & Other Entities	(1,824,113)
	(17,130,737)

ARIZONA PUBLIC SERVICE
 FERC FORM 1 - DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)
 FERC FORM 1 PAGE 336
 YEAR/PERIOD OF REPORT END OF 2019/Q4

AR7
 AR7 - 1

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			66,142,121		66,142,121
2	Steam Production Plant	79,936,930	3,303,463	3,553		83,243,946
3	Nuclear Production Plant	26,624,508	2,224,898	7,513,759		36,363,165
4	Hydraulic Production Plant - Conventional	-				
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	115,026,534	1,075,200			116,101,734
7	Transmission Plant	56,160,117		7,294,902		63,455,019
8	Distribution Plant	148,523,798		588,439		149,112,237
9	Regional Transmission and Market Operation					
10	General Plant	55,242,029		7,318,254		62,560,283
11	Common Plant - Electric					
12	TOTAL (lines 2 through 11)	481,513,916	6,603,561	88,861,028		576,978,505

B. Basis for Amortization Charges		
RATES		
Franchises	302	4.00%
Software	303	10.00% to 33.33%
Misc. Intangibles	303.0	2.00% to 20.00%
Limited Term Land Rights	310,350,360,389	1.67% to 50.00%
Office Equipment & Furniture, Small Tools, Garage Equipment, Misc. Equipment	391,391.2,393,394,395,398	4.17% to 5.00%
Leasehold Improvements	321,322,323,324,325,326,371,390,397	amortized over the life of the lease

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13	311		25.00	-10.60	5.43	O1	12.00
14	312		29.00	-14.00	4.17	O1	14.00
15	314		28.00	-13.40	4.95	O1	12.00
16	315		28.00	-11.50	4.97	O1	13.00
17	316		24.00	-13.20	5.36	O1	13.00
18	NUCLEAR PRODUCTION						
19	321		47.00	-0.70	0.98	O1	30.00
20	322		47.00	-0.70	0.83	O1	29.00
21	323		46.00	-0.70	0.92	O1	29.00
22	324		52.00	-0.70	0.4	O1	29.00
23	325		43.00	-0.70	1.35	O1	30.00
24	OTHER PRODUCTION						
25	341		28.00	-5.80	3.86	O1	21.00
26	342		28.00	-5.80	3.81	O1	17.00
27	343		30.00	-5.80	3.43	O1	20.00
28	344		27.00	-5.80	3.98	O1	22.00
29	345		27.00	-5.80	3.95	O1	22.00
30	346		25.00	-5.80	4.29	O1	19.00
31	TRANSMISSION						
32	352		52.00		2.51	R4	12.00
33	353		54.00	-5.00	2	R1.5	41.00
34	354		60.00		1.78	R3	33.00
35	355		55.00	-20.00	2.22	R1.5	44.00
36	356		60.00	-20.00	2.07	R3	43.00
37	357		60.00		1.55	R4	48.00
38	358		60.00	15.00	1.33	L1.5	45.00
39	DISTRIBUTION						
40	361		60.00	-5.00	1.66	R3	48.00
41	362		43.00	-5.00	2.28	L0.5	35.00
42	363		10.00		8.79	S3	7.00
43	364.1		45.00	-10.00	2.29	L0	35.00
44	364.2		50.00	-10.00	2.14	R0.5	45.00
45	365		50.00	-10.00	2.12	SC	42.00
46	366		60.00	-10.00	1.74	L1	48.00
47	367		40.00	-10.00	2.54	L1	31.00
48	368		55.00	-5.00	1.76	L1	43.00
49	369		55.00	-20.00	2.01	L1	42.00
50	370.1		18.00		5.49	SC	15.00

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	370.3		20.00		4.84	SC	18.00
13	371		45.00	-15.00	2.42	L0	37.00
14	373		54.00	-12.00	1.90	L0.5	43.00
15	GENERAL						
16	390		40.00	-5.00	2.69	L1	33.00
17	391-1		8.00		12.88	L3	5.00
18	397		21.00		4.83	L2	15.00

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	21,101,496,535	19,756,953,656
3	Construction Work in Progress (107)	200-201	688,688,011	1,050,455,496
4	TOTAL Utility Plant (Enter Total of line 2 and 3)		21,790,184,546	20,807,409,152
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,440,373,764	7,147,795,129
6	Net Utility Plant (Enter Total of line 4 less 5)		14,349,810,782	13,659,614,023
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	120,201,829	119,606,455
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		18,476	422,004
9	Nuclear Fuel Assemblies in Reactor (120.3)		260,812,055	257,644,724
10	Spent Nuclear Fuel (120.4)		-	-
11	Nuclear Fuel Under Capital Leases (120.6)		-	-
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	137,330,343	137,849,621
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		243,702,017	239,823,562
14	Net Utility Plant (Enter Total of lines 6 and 13)		14,593,512,799	13,899,437,585
15	Utility Plant Adjustments (116)		-	-
16	Gas Stored Underground - Noncurrent (117)		-	-
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		10,114,263	9,277,393
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,561,774	1,633,858
20	Investments in Associated Companies (123)		-	-
21	Investment in Subsidiary Companies (123.1)	224-225	-	-
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
23	Noncurrent Portion of Allowances	228-229	-	-
24	Other Investments (124)		-	-
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund - Federal (127)		-	-
28	Other Special Funds (128)		1,344,998,430	1,130,462,812
29	Special Funds (Non Major Only) (129)		-	-
30	Long-Term Portion of Derivative Assets (175)		334	36,027
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,351,551,253	1,138,142,374
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		-	-
35	Cash (131)		1,941,957	2,456,030
36	Special Deposits (132-134)		-	-
37	Working Funds (135)		2,066,020	1,551,020
38	Temporary Cash Investments (136)		6,161,206	1,699,518
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		170,094,823	212,289,437
41	Other Accounts Receivable (143)		85,362,560	45,259,333
42	(Less) Accum. Prov. For Uncollectible Acct.-Credit (144)		8,170,753	4,069,134
43	Notes Receivable from Associated Companies (145)		-	-
44	Accounts Receivable from Assoc. Companies (146)		21,833	106,075
45	Fuel Stock (151)	227	10,467,711	23,908,711
46	Fuel Stock Expenses Undistributed (152)	227	-	-
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	331,260,331	269,123,620
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203/227	-	-
52	Allowances (158.1 and 158.2)	228-229	4,361,539	1,120,146
53	(Less) Noncurrent Portion of Allowances		-	-
54	Stores Expense Undistributed (163)	227	(169,407)	(58,342)
55	Gas Stored Underground - Current (164.1)		-	-
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		44,008,974	33,262,888
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		-	-
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		128,164,973	137,170,394
62	Miscellaneous Current and Accrued Assets (174)		37,069,777	35,143,047
63	Derivative Instrument Assets (175)		584,712	3,141,650
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		334	36,027
65	Derivative Instrument Assets - Hedges (176)		-	-
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-	-
67	Total Current and Accrued Assets (Lines 34 through 66)		813,225,922	762,068,366
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		37,981,248	31,787,080
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	-	-
72	Other Regulatory Assets (182.3)	232	1,540,701,994	1,760,398,651
73	Prelim. Survey and Investigation Charges (Electric) (183)		961,882	520,598
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-
76	Clearing Accounts (184)		743,561	290,581
77	Temporary Facilities (185)		-	-
78	Miscellaneous Deferred Debits (186)	233	30,496,368	127,473,083
79	Def. Losses from Disposition of Utility Plt. (187)		-	-
80	Research, Devel. And Demonstration Expend. (188)	352-353	-	-
81	Unamortized Loss on Reacquired Debt (189)		13,668,301	15,305,287
82	Accumulated Deferred Income Taxes (190)	234	845,933,686	912,243,833
83	Unrecovered Purchased Gas Costs (191)		-	-
84	Total Deferred Debits (lines 69 through 83)		2,470,487,040	2,848,019,113
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		19,228,777,014	18,647,667,438

ARIZONA PUBLIC SERVICE

AR8

FERC FORM 1 - COMPARATIVE BALANCE SHEET

FERC FORM 1 PAGES 110, 111, 112 and 113

YEAR/PERIOD OF REPORT: END OF 2019/Q4

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	178,162,368	178,162,368
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)		-	-
5	Stock Liability for Conversion (203, 206)		-	-
6	Premium Capital Stock (207)		2,740,807,686	2,740,807,686
7	Other Paid-In Capital (208-211)	253	18,400,365	18,400,365
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254b	37,511,652	37,511,652
11	Retained Earnings (215, 215.1, 216)	118-119	3,011,926,265	2,788,255,733
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reaquired Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Non-major only) (218)		-	-
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(35,521,865)	(27,107,494)
16	Total Proprietary Capital (lines 2 through 15)		5,876,263,167	5,661,007,006
17	LONG-TERM DEBT		-	-
18	Bonds (221)	256-257	151,125,000	151,125,000
19	(Less) Reaquired Bonds (222)	256-257	-	-
20	Advances from Associated Companies (223)	256-257	-	-
21	Other Long-Term Debt (224)	256-257	5,107,956,346	4,606,651,461
22	Unamortized Premium on Long-Term Debt (225)		7,423,318	7,736,084
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		12,433,738	12,638,338
24	Total Long-Term Debt (lines 18 through 23)		5,254,070,926	4,752,874,207
25	OTHER NONCURRENT LIABILITIES		-	-
26	Obligations Under Capital Leases - Noncurrent (227)		223,715,577	162,856,767
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		462,783	200,000
29	Accumulated Provision for Pensions and Benefits (228.3)		313,746,502	477,246,457
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
31	Accumulated Provision for Rate Refunds (229)		-	-
32	Long-Term Portion of Derivative Instrument Liabilities (244.2)		33,185,906	24,566,774
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
34	Asset Retirement Obligations (230)		657,217,667	726,544,596
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,228,328,435	1,391,414,594
36	CURRENT AND ACCRUED LIABILITIES		-	-
37	Notes Payable (231)		-	-
38	Accounts Payable (232)		337,988,510	266,263,346
39	Notes Payable to Associated Companies (233)		-	-
40	Accounts Payable to Associated Companies (234)		98,756,603	95,082,177
41	Customer Deposits (235)		64,907,631	91,173,766
42	Taxes Accrued (236)	262-263	159,140,527	195,861,438
43	Interest Accrued (237)		54,207,621	61,358,234
44	Dividends Declared (238)		-	-
45	Matured Long-Term Debt (239)		-	-
46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		17,668	14,044
48	Miscellaneous Current and Accrued Liabilities (242)		155,164,068	167,064,552
49	Obligations Under Capital Leases - Current (243)		27,041,815	8,139,899
50	Derivative Instrument Liabilities (244)		71,420,309	60,912,268
51	(Less) Long-Term Portion of Derivative Instrument Liabilities (244.2)		33,185,906	24,566,774
52	Derivative Instrument Liabilities - Hedges (245)		-	-
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245.2)		-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		935,458,846	921,302,950
55	DEFERRED CREDITS		-	-
56	Customer Advances for Construction (252)		215,330,102	137,153,063
57	Accumulated Deferred Investment Tax Credits (255)	266-267	196,467,504	200,404,896
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	217,202,303	254,604,352
60	Other Regulatory Liabilities (254)	278	2,410,683,862	2,582,573,333
61	Unamortized Gain on Reaquired Debt (257)		155,169	198,472
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	-	-
63	Accum. Deferred Income Taxes-Other Property (282)		2,429,587,576	2,250,698,821
64	Accum. Deferred Income Taxes-Other (283)		465,229,124	495,435,744
65	Total Deferred Credits (lines 56 through 64)		5,934,655,640	5,921,068,681
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)		19,228,777,014	18,647,667,438

ARIZONA PUBLIC SERVICE

FERC FORM 1 - STATEMENT OF INCOME

FERC FORM 1 PAGES 114 and 117

YEAR/PERIOD OF REPORT: END OF 2019/Q4

AR9

AR9 -1

Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	3,476,774,163	3,734,970,742
3	Operating Expenses			
4	Operating Expense (401)	320-323	1,746,903,113	1,826,090,355
5	Maintenance Expenses (402)	320-323	201,431,932	230,778,855
6	Depreciation Expense (403)	336-337	481,513,916	451,088,488
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	6,603,561	6,904,628
8	Amort. & Depl of Utility Plant (404-405)	336-337	88,861,028	84,743,348
9	Amort. Of Utility Plant Acq. Adj. (406)	336-337	10,873,443	10,873,443
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-	-
11	Amort. Of Conversion Expenses (407)		-	-
12	Regulatory Debits (407.3)		31,128,996	30,655,856
13	(Less) Regulatory Credits (407.4)		31,386,702	6,821,574
14	Taxes Other Than Income Taxes (408.1)	262-263	243,838,527	237,295,795
15	Income Taxes-Federal (409.1)	262-263	(62,795,512)	93,001,927
16	-Other (409.1)	262-263	(1,351,121)	1,736,329
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	708,066,258	373,395,550
18	(Less) Provision for Deferred Income Taxes-Cr (411.1)	234, 272-277	653,422,796	314,907,580
19	Investment Tax Credit Adj.- Net (411.4)	266	-	-
20	(Less) Gains from Disp. Of Utility Plant (411.6)		-	-
21	Losses for Disp. Of Utility Plant (411.7)		-	-
22	Less (Gains) from Disposition of Allowances (411.8)		29,600	49,288
23	Losses from Disposition of Allowances (411.9)		28,193	49,668
24	Accretion Expense (411.10)		-	-
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,770,263,236	3,024,835,800
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		706,510,927	710,134,942

ARIZONA PUBLIC SERVICE
 FERC FORM 1 - STATEMENT OF INCOME
 FERC FORM 1 PAGES 114 and 117
 YEAR/PERIOD OF REPORT: END OF 2019/Q4

AR9
 AR9 -1

Line No.	Title of Account (a)	(Ref.) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		706,510,927	710,134,942
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues from Merchandising, Jobbing, and Contract Work (415)		907,514	944,696
32	(Less) Costs and Exp. Of Merchandising, Jobbing, & Contract Work (416)		757,613	467,449
33	Revenues from Nonutility Operations (417)		-	1,500
34	(Less) Expenses from NonUtility Operations (417.1)		54,294	23,150
35	Nonoperating Rental Income (418)		53,634	3,698
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
37	Interest and Dividend Income (419)		6,997,754	6,495,750
38	Allowance for Other Funds Used During Construction (419.1)		31,430,738	52,319,216
39	Miscellaneous Nonoperating Income (421)		242,493,461	195,873,432
40	Gain on Disposition of Property (421.1)		3,143,894	3,014,579
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		284,215,088	258,162,272
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		5,129,931	2,028,571
44	Miscellaneous Amortization (425)		-	-
45	Donations (426.1)		3,377,472	5,829,004
46	Life Insurance (426.2)		-	-
47	Penalties (426.3)		22	1,192
48	Exp. For Certain Civil, Political & Related Activities (426.4)		2,701,117	2,580,995
49	Other Deductions (426.5)		212,228,718	189,159,637
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		223,437,260	199,599,399
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	440,270	634,287
53	Income Taxes-Federal (409.2)	262-263	8,243,391	176,209
54	Income Taxes-Other (409.2)	262-263	2,046,214	140,680
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	1,875,964	724,302
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-277	4,416,720	666,703
57	Investment Tax Credit Adj.- Net (411.5)		-	-
58	(Less) Investment Tax Credits (420)		8,276,556	8,155,316
59	TOTAL Taxes on Other Income and Deductions (Total lines 52-58)		(87,437)	(7,146,541)
60	Net Other Income and Deductions (Total lines 41,50,59)		60,865,265	65,709,414
61	Interest Charges			
62	Interest on Long-Term Debt (427)		200,967,100	213,760,689
63	Amort. Of Debt Disc. And Expense (428)		3,722,514	3,815,520
64	Amortization of Loss on Reacquired Debt (428.1)		1,636,987	1,636,987
65	(Less) Amort. Of Premium on Debit-Credit (429)		312,765	312,765
66	(Less) Amortization of Gain on Reacquired Debit-Credit(429.1)		43,303	43,303
67	Interest on Debt to Assoc. Companies (430)		-	-
68	Other Interest Expense (431)		14,663,209	11,902,713
69	(Less) Allowance for Borrowed Funds Used During Construction-CR. (432)		18,528,082	25,180,122
70	Net Interest Charges (Total lines 62 thru 69)		202,105,660	205,579,719
71	Income Before Extraordinary Items (Total lines 27,60, and 70)		565,270,532	570,264,637
72	Extraordinary Items			
73	Extraordinary Income (434)		-	-
74	(Less) Extraordinary Deductions (435)		-	-
75	Net Extraordinary Items (Total line 73 less line 74)		-	-
76	Income Taxes-Federal and Other (409.3)	262-263	-	-
77	Extraordinary Items After Taxes (line 75 less line 76)		-	-
78	Net Income (Total of line 71 and 77)		565,270,532	570,264,637

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Year Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,761,122,100	1,867,369,242
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,314,276,445	1,419,693,748
5	Large (or Ind.) (See Instr. 4)	175,005,574	187,260,440
6	(444) Public Street and Highway Lighting	20,083,610	21,880,690
7	(445) Other Sales to Public Authorities	147,828	57,422
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,270,635,557	3,496,261,542
11	(447) Sales for Resale	131,082,201	158,872,306
12	TOTAL Sales of Electricity	3,401,717,758	3,655,133,848
13	(Less) (449.1) Provision for Rate Refunds	0	(216,071)
14	TOTAL Revenues Net of Prov. for Refunds	3,401,717,758	3,655,349,919
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,290,782	5,514,244
17	(451) Miscellaneous Service Revenues	3,951,680	5,834,183
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,256,970	1,226,847
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	4,448,639	5,546,641
22	(456.1) Revenues from Transmission of Electricity of Others	63,108,334	61,498,908
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	75,056,405	79,620,823
27	TOTAL Electric Operating Revenues	3,476,774,163	3,734,970,742

FOOTNOTE DATA

Schedule Page: 300 Line No.: 4 Column: b

Basis of classification for small or large commercial and industrial sales is customer's NAICS code.

Includes unmetered sales such as traffic lights, bus stop lighting, and public irrigation systems.

Schedule Page: 300 Line No.: 4 Column: c

Basis of classification for small or large commercial and industrial sales is customer's NAICS code.

Includes unmetered sales such as traffic lights, bus stop lighting, and public irrigation systems.

Schedule Page: 300 Line No.: 5 Column: b

Basis of classification for small or large commercial and industrial sales is customer's NAICS code.

Schedule Page: 300 Line No.: 5 Column: c

Basis of classification for small or large commercial and industrial sales is customer's NAICS code.

Schedule Page: 300 Line No.: 17 Column: b

Connection Charges	\$	3,278,157
Other		673,523
Total	\$	3,951,680

ARIZONA PUBLIC SERVICE
 FERC FORM 1 - ELECTRIC OPERATING REVENUES (Account 400)
 FERC FORM 1 PAGE 300
 YEAR/PERIOD OF REPORT: END OF 2019/Q4

AR9
 AR9 - 2

Schedule Page: 300 Line No.: 17 Column: c

Connection Charges	\$	3,986,108
Other		1,848,075
Total	\$	5,834,183

Schedule Page: 300 Line No.: 21 Column: b

PCS Project	\$	2,677,439
PacifiCorp CT Deferred Gain Amortization		2,000,000
Fuel Loading		1,180,282
Management/Administration Fees		643,814
Other		261,687
Bid Fee Proceeds		255,000
Participant Station Power Revenue		155,515
Call Center Referrals		54,620
Effluent Water Rights Fee		(12,972)
Power Sales for Resale		(318,523)
Facility Charges		(507,519)
Surepay and Autopay Discount		(1,940,704)
Total	\$	4,448,639

Schedule Page: 300 Line No.: 21 Column: c

PCS Project	\$	2,427,568
PacifiCorp CT Deferred Gain Amortization		2,000,000
Fuel Loading		1,071,324
Bid Fee Proceeds		910,000
Management/Administration Fees		670,151
Other		215,909
Participant Station Power Revenue		159,294
Facility Charges		155,558
Home Warranty Program		125,407
Call Center Referrals		86,747
Effluent Water Rights Fee		(13,342)
Risk Management		(417,448)
Surepay and Autopay Discount		(1,844,527)
Total	\$	5,546,641

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	12,188,219	12,536,160
5	(501) Fuel	271,514,352	277,186,902
6	(502) Steam Expenses	23,687,861	24,463,618
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam transferred-CR.	-	-
9	(505) Electric Expenses	1,610,798	4,723,892
10	(506) Miscellaneous Steam Power Expenses	18,045,116	13,539,040
11	(507) Rents	1,394,386	1,365,868
12	(509) Allowances	3,687,274	847,416
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	332,128,006	334,662,896
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,932,317	5,881,315
16	(511) Maintenance of Structures	10,089,798	13,087,691
17	(512) Maintenance of Boiler Plant	28,855,931	44,237,293
18	(513) Maintenance of Electric Plant	7,836,774	14,109,666
19	(514) Maintenance of Miscellaneous Steam Plant	5,365,539	5,432,326
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	57,080,359	82,748,291
21	Total Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	389,208,365	417,411,187
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	21,313,999	22,907,058
25	(518) Fuel	67,152,175	62,532,784
26	(519) Coolants and Water	13,871,555	13,347,553
27	(520) Steam Expenses	9,591,277	9,558,486
28	(521) Steam and Other Sources	-	-
29	(Less) (522) Steam Transferred-CR.	-	-
30	(523) Electric Expenses	11,613,200	10,229,236
31	(524) Miscellaneous Nuclear Power Expense	43,749,812	42,319,302
32	(525) Rents	22,759,215	22,759,215
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	190,051,233	183,653,634
34	Maintenance		
35	(528) Maintenance and Supervision Engineering	5,014,285	5,314,380
36	(529) Maintenance of Structures	2,226,542	2,207,989
37	(530) Maintenance of Reactor Plant Equipment	12,707,541	16,460,100
38	(531) Maintenance of Electric Plant	11,246,423	13,010,182
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,685,726	3,822,975
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	34,880,517	40,815,626
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	224,931,750	224,469,260
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation and Supervision Engineering	-	-
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	-	-
47	(538) Electric Expenses	-	-
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
49	(540) Rents	-	-
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	-	-
51	C. Hydraulic Power Generation (continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	20	-
54	(542) Maintenance of Structures	-	-
55	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
56	(544) Maintenance of Electric Plant	-	-
57	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	20	-
59	TOTAL Power Productions Expenses-Hydraulic Power (tot of lines 50 & 58)	20	-

ARIZONA PUBLIC SERVICE

AR9

FERC FORM 1 - ELECTRIC OPERATION AND MAINTENANCE EXPENSES

AR9 - 3

FERC FORM 1 PAGES 320, 321, 322 and 323

YEAR/PERIOD OF REPORT: END OF 2019/Q4

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	11,460,768	7,229,936
63	(547) Fuel	270,075,955	302,375,961
64	(548) Generation Expenses	11,952,288	10,769,773
65	(549) Miscellaneous Other Power Generation Expenses	57,620,393	83,648,176
66	(550) Rents	590,963	602,325
67	TOTAL Operation (Enter Total of lines 62 thru 66)	351,700,367	404,626,171
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	89,861	104,037
70	(552) Maintenance of Structures	4,417,958	5,388,935
71	(553) Maintenance of Generating and Electric Plant	38,975,247	40,055,835
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,368,198	2,339,277
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	45,851,264	47,888,084
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	397,551,631	452,514,255
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	405,183,195	471,761,002
77	(556) System Control and Load Dispatching	(2,905,987)	(3,450,545)
78	(557) Other Expenses	3,690,238	4,258,464
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	405,967,446	472,568,921
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,417,659,212	1,566,963,623
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,414,108	1,781,006
84		-	-
85	(561.1) Load Dispatch- Reliability	3,805,190	3,359,415
86	(561.2) Load Dispatch- Monitor and Operate Transmission System	3,347,791	3,297,162
87	(561.3) Load Dispatch-Transmission Service and Scheduling	907,578	906,163
88	(561.4) Scheduling , System Control. And Dispatch Services	2,724,023	2,414,109
89	(561.5) Reliability, Planning, and Standards Development	2,353,851	1,171,186
90	(561.6) Transmission Service Studies	2,899	8,536
91	(561.7) Generation Interconnection Studies	91,782	157,577
92	(561.8) Reliability, Planning, and Standards Development Services	2,137,453	3,097,567
93	(562) Station Expenses	979,946	1,183,128
94	(563) Overhead Lines Expenses	2,692,335	2,770,401
95	(564) Underground Lines Expenses	44,566	23,376
96	(565) Transmission of Electricity by Others	33,978,850	29,486,645
97	(566) Miscellaneous Transmission Expenses	13,128,073	11,138,878
98	(567) Rents	7,690,318	8,987,466
99	TOTAL Operation (Enter Total of lines 83 thru 98)	75,298,763	69,782,615
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	648,034	739,287
102	(569) Maintenance of Structures	1,382,405	1,159,971
103	(569.1) Maintenance of Computer Hardware	-	-
104	(569.2) Maintenance of Computer Software	-	-
105	(569.3) Maintenance of Communication Equipment	165,580	168,758
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	(570) Maintenance of Station Equipment	4,490,610	5,286,151
108	(571) Maintenance of Overhead Lines	4,824,475	5,182,550
109	(572) Maintenance of Underground Lines	442,851	461,303
110	(573) Maintenance of Miscellaneous Transmission Plant	9,346	117,465
111	TOTAL Maintenance (Enter Total of lines 101 thru 110)	11,963,301	13,115,485
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	87,262,064	82,898,100

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	-	-
116	(575.2) Day-Ahead and Real-Time Market Facilitation	493,083	-
117	(575.3) Transmission Rights Market Facilitation	-	-
118	(575.4) Capacity Market Facilitation	-	-
119	(575.5) Ancillary Services Market Facilitation	-	-
120	(575.6) Market Monitoring and Compliance	-	-
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-	-
122	(575.8) Rents	-	-
123	Total Operation (Lines 115 thru 122)	493,083	-
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	-	-
126	(576.2) Maintenance of Computer Hardware	-	-
127	(576.3) Maintenance of Computer Software	-	-
128	(576.4) Maintenance of Communication Equipment	-	-
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	-	-
130	Total Maintenance (Lines 125 thru 129)	-	-
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	493,083	-
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,341,536	4,814,300
135	(581) Load Dispatching	2,374,571	2,349,169
136	(582) Station Expenses	1,201,293	1,475,217
137	(583) Overhead Lines Expenses	549,998	704,877
138	(584) Underground Lines Expenses	548,429	602,254
139	(585) Street Lighting and Signal System Expenses	754	1,193
140	(586) Meter Expenses	8,572,490	8,917,501
141	(587) Customer Installations Expenses	7,070	10,706
142	(588) Miscellaneous Expenses	60,315,305	59,581,446
143	(589) Rents	718,545	738,119
144	TOTAL Operation (Enter Total of lines 134 thru 143)	77,629,991	79,194,782
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	703,431	1,587,628
147	(591) Maintenance of Structures	289,444	243,191
148	(592) Maintenance of Station Equipment	6,373,428	3,618,678
149	(593) Maintenance of Overhead Lines	18,241,811	16,273,694
150	(594) Maintenance of Underground Lines	6,679,721	5,690,673
151	(595) Maintenance of Line Transformers	2,411,208	2,646,128
152	(596) Maintenance of Street Lightning and Signal Systems	782,848	963,767
153	(597) Maintenance of Meters	-	-
154	(598) Maintenance of Miscellaneous Distribution Plant	2,684,801	2,615,541
155	TOTAL Maintenance (Total of lines 146 thru 154)	38,166,692	33,639,300
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	115,796,683	112,834,082
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	4,069,818	3,719,889
160	(902) Meter Reading Expenses	1,927,049	1,937,848
161	(903) Customer Records and Collection Expenses	37,855,485	47,256,564
162	(904) Uncollectible Accounts	11,819,461	10,870,297
163	(905) Miscellaneous Customer Accounts Expenses	525,530	400,817
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	56,197,343	64,185,415

ARIZONA PUBLIC SERVICE

AR9

FERC FORM 1 - ELECTRIC OPERATION AND MAINTENANCE EXPENSES

AR9 - 3

FERC FORM 1 PAGES 320, 321, 322 and 323

YEAR/PERIOD OF REPORT: END OF 2019/Q4

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	374,088	256,066
168	(908) Customer Assistance Expenses	46,870,086	43,882,070
169	(909) Informational and Instructional Expenses	272,328	277,113
170	(910) Miscellaneous Customer Service and Informational Expenses	337,297	406,850
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	47,853,799	44,822,099
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-	-
175	(912) Demonstrating and Selling Expenses	7,961,387	8,196,444
176	(913) Advertising Expenses	-	-
177	(916) Miscellaneous Sales Expenses	5,115,924	5,212,463
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	13,077,311	13,408,907
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Sales	100,249,545	103,025,032
182	(921) Office Supplies and Expenses	10,551,672	9,451,877
183	(Less) (922) Administrative Expenses transferred-Credit	21,226,138	21,226,138
184	(923) Outside Services Employed	65,365,342	47,166,178
185	(924) Property Insurance	2,939,696	1,046,965
186	(925) Injuries and Damages	10,848,476	11,083,288
187	(926) Employee Pension and Benefits	55,570,655	37,707,334
188	(927) Franchise Requirements	-	-
189	(928) Regulatory Commission Expenses	17,749,243	19,048,452
190	(929) (Less) Duplicate Charges-CR	-	-
191	(930.1) General Advertising Expenses	10,420,593	9,377,249
192	(930.2) Miscellaneous General Expenses	(61,607,080)	(63,334,927)
193	(931) Rents	5,643,767	5,839,605
194	TOTAL Operation (Enter Total of lines 181 thru 193)	196,505,771	159,184,915
195	Maintenance		
196	(935) Maintenance of General Plant	13,489,779	12,572,069
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	209,995,550	171,756,984
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,948,335,045	2,056,869,210

Arizona Public Service Company
 ELECTRIC UTILITY ANNUAL REPORT
 UTILITY SHUTOFFS / DISCONNECTS
 12/31/19

UTILITY SHUTOFFS / DISCONNECTS			
Month	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211.C	Other
January	1	9,304	6
February	0	7,948	5
March	0	8,775	3
April	2	8,812	12
May	0	9,695	2
June	0	2,582	1
July	0	0	0
August	1	0	0
September	0	0	0
October	1	8	0
November	0	122	0
December	2	3,145	0
Total	7	50,391	29

Other (description):

Customers that received disconnection of service notices, and who have made repeated dishonored payments attempting to avoid disconnection or to reestablish connection. *See* A.A.C. R14-2-210(F)(3) and Service Schedule 1, Paragraph 7.5, Terms and Conditions for Standard Offer and Direct Access Services

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.