

The background of the slide features a large, curved white pipe that dominates the upper and right portions of the frame. In the lower-left corner, three men wearing hard hats and work clothes are engaged in conversation. The overall scene is set against a clear blue sky, suggesting an outdoor industrial environment.

TRANSWESTERN PIPELINE COMPANY

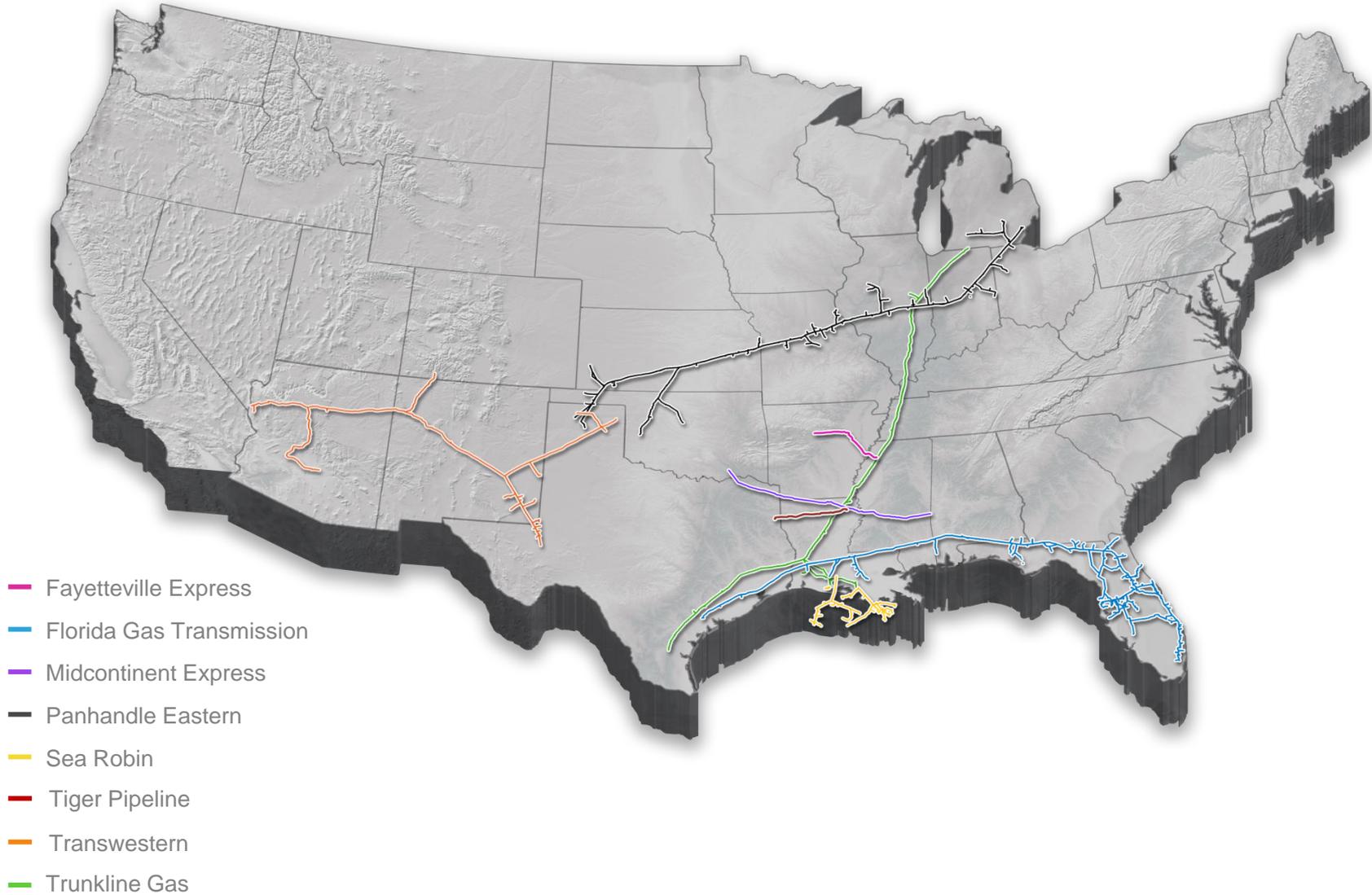
Summer Preparedness Update
Arizona Corporation Commission

April 15, 2015





ENERGY TRANSFER INTERSTATE PIPELINES





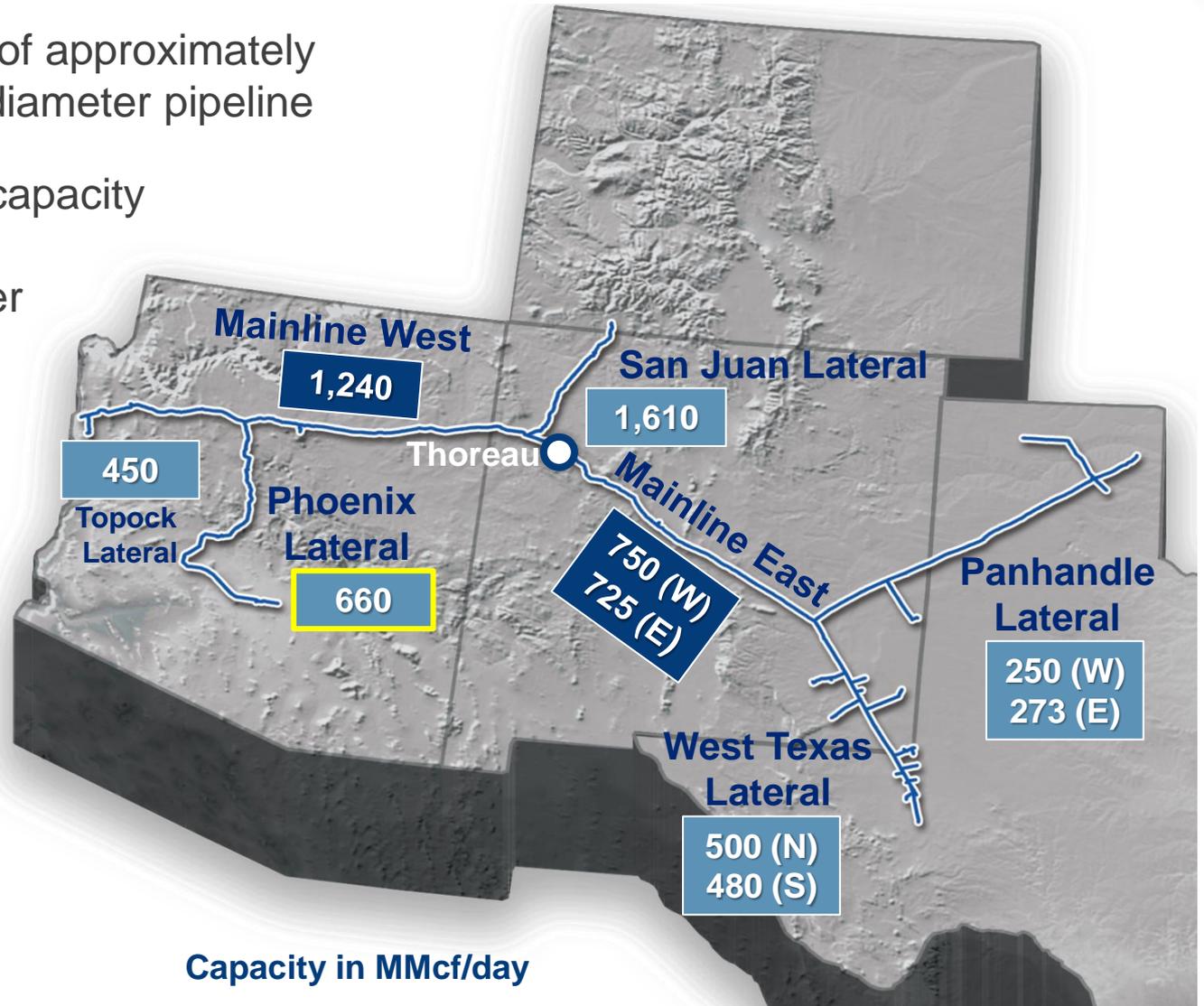
TRANSWESTERN PIPELINE SYSTEM OVERVIEW

The system consists of approximately 2,600 miles of large diameter pipeline

~ 2.0 Bcf/d delivery capacity

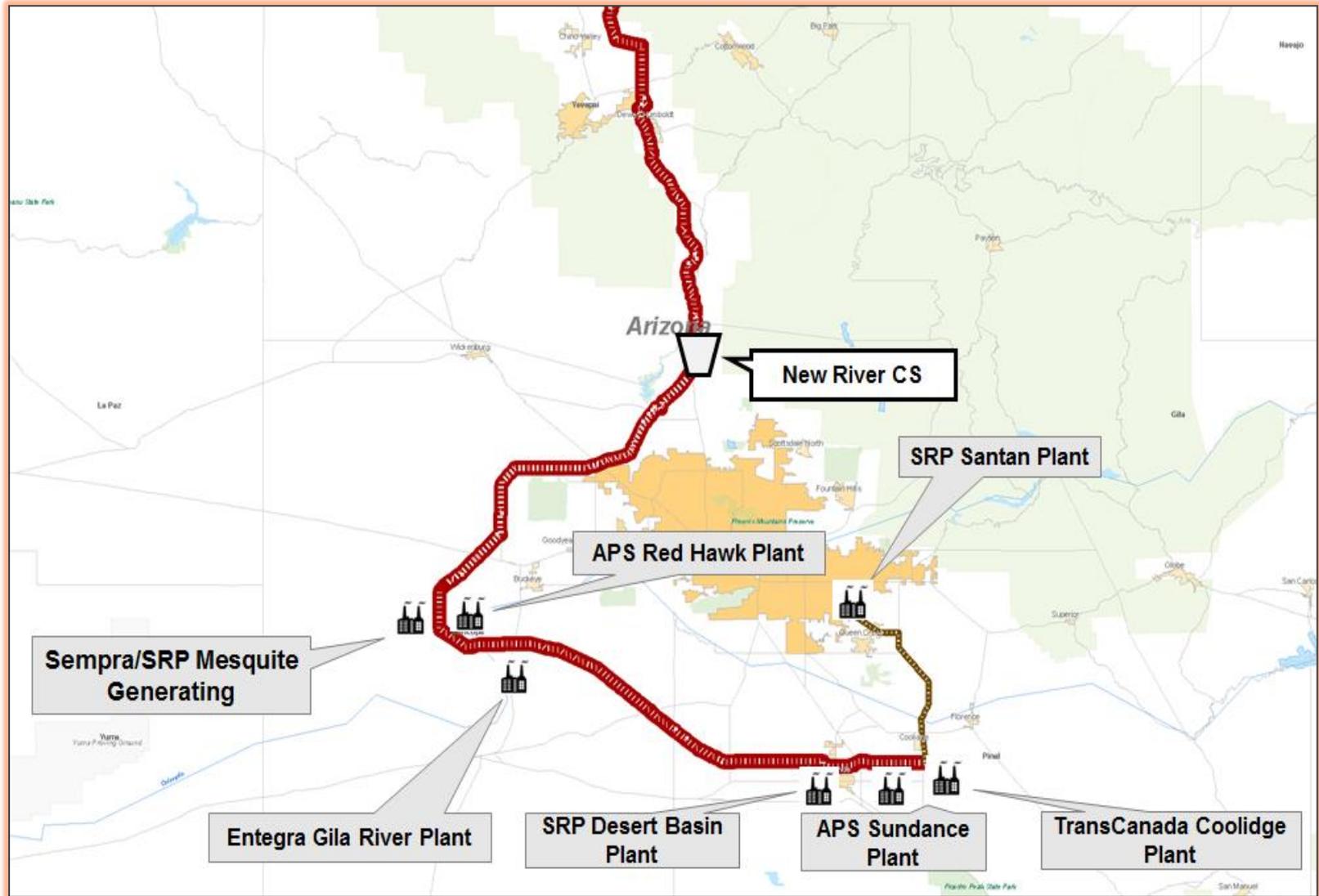
~ 344,000 horsepower

~ 245 delivery points





TRANSWESTERN PHOENIX LATERAL



TRANSWESTERN CAPACITY

Seasonally Indicative Months



Mainline West Available capacity (MDt/d) ¹

	2015	2016	2017	2018
July	90	170	213	213
December	195	195	262	262

^{1/} Includes capacity subject to Right of First Refusal

Phoenix Lateral Available capacity (MDt/d) ¹

	2015	2016	2017	2018
July	131	131	101	101
December	309	309	309	309

^{1/} Includes capacity subject to Right of First Refusal



SPRING MAINTENANCE - COMPLETED

- Semi-Annual Maintenance
 - Compressor Stations 1, 2, 3 & 4
- Annual Maintenance
 - Bisti Station
- Annual Maintenance - Interconnects
 - APS Red Hawk
 - Entegra Gila River
 - SRP Mesquite
 - Sempra Mesquite
 - EPNG East Valley Interconnect
 - APS Sundance
 - TransCanada Coolidge
 - SRP Desert Basin
- Filter Modifications – Interconnects
 - SRP Mesquite
 - Sempra Mesquite
 - East Valley
 - TransCanada Coolidge (in progress)





SPRING MAINTENANCE - UPCOMING

Annual Maintenance – Compressor Stations

- April – Gallup
- May Bloomfield (San Juan Lateral)
New River (Phoenix Lateral, expect no impact)
- June - La Plata



2014 RATE CASE – RATE AND SERVICE CHANGES



- New Rates/Fuel went into effect April 1, 2015
 - Minimal increases to usage and fuel
- New Services
 - FTS–3
 - Hourly Peaking Service (HPS)
- Operational/Tariff Changes
 - Alert Days
 - Unauthorized Gas
 - Scheduling Priorities
 - Reservation Charge Crediting



CONCLUSION

- Transwestern continues to provide Phoenix with reliable service
- Transwestern has added infrastructure and services to increase flexibility
- The majority of Spring Maintenance for the West of Thoreau segment is complete



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