

Arizona Corporation Commission 2010 Biennial Transmission Assessment

10 YEAR SNAPSHOT AND PROJECT OUTAGE STUDY (FORMERLY N-1-1)



June 3 & 4, 2010

Workshop #1 – LeeAnn Torkelson, SRP

The Biennial Transmission Assessment (BTA) Study

2

- A Ten Year snapshot study = BTA study
 - ▣ Performed every two years, an Arizona requirement
 - ▣ All Arizona entities 10 year plan projects included in the base case
 - ▣ Power flow analysis (thermal and voltage screening)
 - Pre and post contingency (N-0 and N-1 analysis)
 - ▣ Includes “Project Outage” analysis (formerly N-1-1 analysis)
 - Take out one planned project and perform power flow analysis on remaining system.
 - Thermal and voltage screening pre and post contingency

The 2019 Case

3

- 2019 transmission, generation, and load configuration known at the time of the case development (Jan-April 2009).
- CATS EHV members developed case in a round-robin approach.
- Requested verification of results and corrections (islanding, divergence, and overloading) from members.
- Applied corrections to 2019 base case.

Transmission Participants

4

- Arizona Public Service
- Salt River Project
- Electrical District #3
- Southwest Transmission Cooperative
- Tucson Electric Power
- Western Area Power Administration

Study & Report Findings

5

- The 2019 system is robust
 - ▣ Few overloads due to outages
 - ▣ Few voltage deviation issues
 - ▣ Consistent loadings/voltage deviations even with simulated delay of individual Projects
- Planned Projects (generation and transmission) are vital to a strong Arizona transmission system that can weather changes in development.
- Delay of multiple projects could have significant negative impact.
- Study results were accepted by CATS EHV &SWAT

Pre-contingency (N-0) Results

6

- N-0 results showed that there were no overloaded elements in the base case.
 - ▣ No transformer or line exceeded its “normal” rating.
- Inconsequential voltage violations.
 - ▣ Both high voltage (more than 10% above nominal) and low voltage (more than 5% lower than nominal)
 - ▣ Voltage violations can be corrected easily by generation re-dispatch, transformer settings, or removal of capacitors.

Contingency (N-1) Results

7

- Contingencies produced overload conditions on ten 230kV and 138kV facilities
 - ▣ Overloads can be mitigated by a variety of solutions including planned reconfigurations, upgrade conductor, and uprating of facilities.
 - ▣ Mitigation offered in text of Report.
- Contingencies showed 23 buses with voltage deviations greater than five percent.
 - ▣ Over half of the voltage violations were due to modeling errors on the radial Bagdad system.
 - ▣ Mitigation offered in the text of the report.

Project Outage Analysis (formerly N-1-1)

8

- Take a planned 10 year Project out of service
- Run contingencies against this Project Outage case
- Compare thermal/voltage results to base case with the project in service
 - ▣ Did thermal loadings increase over the base case results? How much?
 - ▣ Did voltage results worsen? How much?
- Remember this study was based on the 2009 Ten Year Plan filings, project dates have changed.

APS Project Outage (formerly N-1-1)

Case Code	Planned Project modeled as initially out of service for N-1-1 analysis	In service Date
	<ul style="list-style-type: none"> Bullet items are facilities identified for removal for the project 	
APSo1	Palo Verde-Sun Valley (formerly TS5) 500 and 230 kV system <ul style="list-style-type: none"> Delany-Sun Valley 500 kV line Sun Valley 500/230kV transformer Sun Valley 500/230 kV transformer Sun Valley-Trilby Wash 230kV line Trilby Wash 230/69 kV transformer 	2014
APSo2	Palo Verde-Sun Valley – Raceway 500 and 230 kV systems <ul style="list-style-type: none"> All of APSo1 plus Sun Valley – Raceway 500 kV line 	2014
APSo3	Raceway-Avery-Pinnacle Peak 230kV line <ul style="list-style-type: none"> Raceway-Avery 230kV line Avery-TS6 230kV line TS6-Pinnacle Peak 230kV line Both TS6 230/69 kV transformers 	2010 OR 2012
APSo4	Palm Valley-TS2-Trilby Wash (TS1) 230kV line <ul style="list-style-type: none"> Palm Valley-TS2 230kV line TS2-Trilby Wash 230kV line 	2015
APSo5	Raceway-Pinnacle Peak 500kV line <ul style="list-style-type: none"> Raceway-Pinnacle Peak (APS) 500kV line All 3 Pinnacle Peak 500/230kV transformers 	2010
APSo6	Raceway 500kV to 230kV transformer <ul style="list-style-type: none"> Raceway 500/230kV transformer 	2016
APSo7	Sun Valley (TS5) – Raceway (TS9) 500kV line <ul style="list-style-type: none"> Sun Valley – Raceway 500kV line 	2016
APSo8	Hassayampa-North Gila 500kV ckt 2 <ul style="list-style-type: none"> Hassayampa-North Gila 500kV line (ckt 2) 	2014
APSo9	Pinal Central – Sundance 230kV line <ul style="list-style-type: none"> Pinal Central-Sundance 230kV line 	2013

In-service dates from 2009

SRP, TEP, PV-DEV Project Outage

(formerly N-1-1)

10

Case Code	Planned Project modeled as initially out of service for N-1-1 analysis	In service Date
	<ul style="list-style-type: none"> Bullet items are facilities identified for removal for the project 	
SRP01	Desert Basin-Pinal Central 230kV line <ul style="list-style-type: none"> Pinal Central -Desert Basin 230kV line 	2013
SRP02	PC Gen 500/230 kV transformer and all generation <ul style="list-style-type: none"> PC Gen 500/230kV transformer All PC gen 	2018
SRP03	Pinal West – Pinal Central 500kV line <ul style="list-style-type: none"> Pinal West – Santa Rosa Santa Rosa – Pinal Central Santa Rosa 500/230kV transformers 	2013
SRP04	RS24 All 230 kV lines and 230/69kV transformers at RS24 <ul style="list-style-type: none"> RS24-Abel (1 and 2) RS24 230/69 RS24-Schrader RS24-Santan 	2012
TEP01	Pinal Central-Tortolita 500kV line <ul style="list-style-type: none"> Pinal Central-Tortolita 500kV line 	2013
PVD2	Palo Verde Devers #2 500kV line <ul style="list-style-type: none"> Harquahala-Devers 500kV line 	TBD

In-service dates from 2009

Project Outage Results (formerly N-1-1)

11

- Greatest Impact to voltage violations: $>5\%$
 - ▣ APS01 - Palo Verde-Sun Valley 500kV & 230kV (2014)
 - ▣ APS04 - Palm Valley-TS2-Trilby Wash 230kV line (2015)
 - ▣ APS 07 - Sun Valley-Raceway 500kV line (2016)

But further investigation revealed that voltage violations were due to radial connections and do not cause cascading problems.

Project Outage Results (formerly N-1-1)

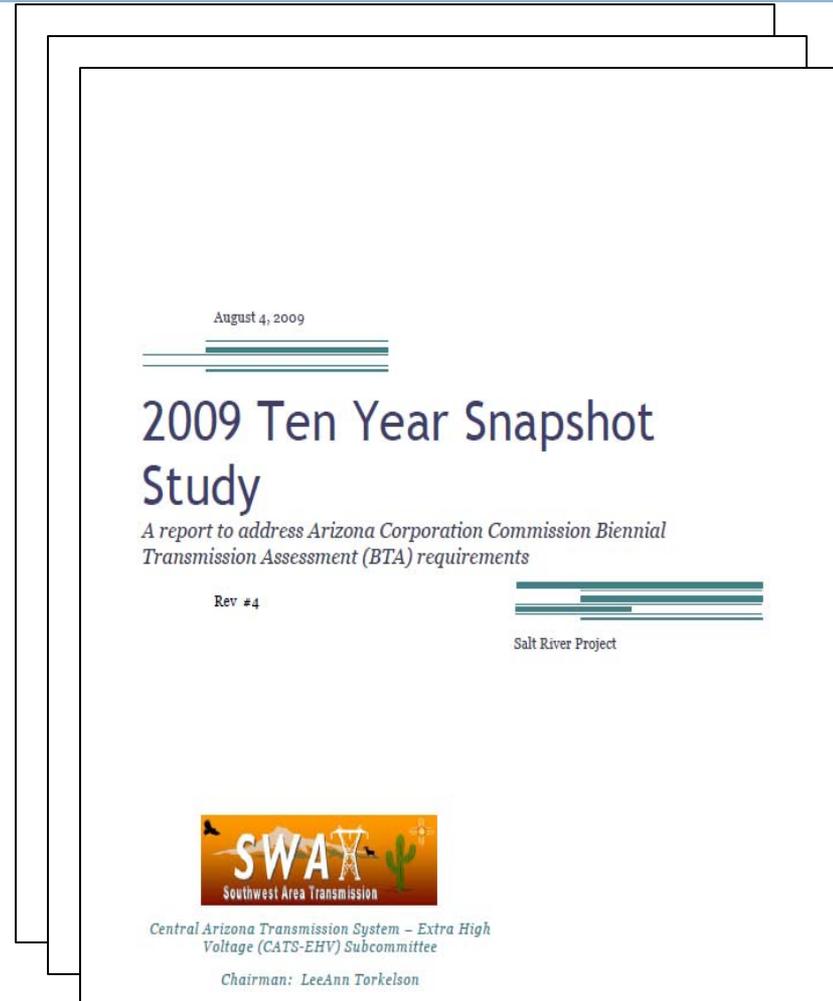
12

- Greatest Impact to thermal overloads: >5%
 - ▣ APS03 - Raceway-Avery-Pinnacle Peak 230kV line (2010 or 2012)
 - ▣ APS05 - Raceway-Pinnacle Peak 500kV line (2010)
 - ▣ TEP01 - Pinal Central-Tortolita 500kV line (2013)
- The solutions to overloads in the base case would also be applicable for these project outage scenarios.

Report Approval

13

- CATS EHV accepted the results and report on August 4, 2009.
- SWAT approved the “2009 Ten Year Snapshot Study” on August 18, 2009 (Rev #4 dated August 4, 2009)
- Report docketed September 11, 2009



Questions & Contact Info

14

Questions?

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