

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

E-01461A

Trico Electric Cooperative, Inc.
PO Box 930
Marana, AZ 85653-0930

Please click here if pre-printed Company name on this form is not your current Company name or dba name is not included.

Please list current Company name including dba here:

RECEIVED

APR 13 2015

ACC UTILITIES DIRECTOR

ANNUAL REPORT
Electric

FOR YEAR ENDING

12	31	2014
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FOR COMMISSION USE

ANN 01	14
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4-15-15

COMPANY INFORMATION

Company Name (Business Name) TRICO ELECTRIC COOPERATIVE, INC.

Mailing Address P. O. BOX 930
(Street)
MARANA AZ 85653
(City) (State) (Zip)

(520) 744-2944 (520) 682-4896
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address vnitido@trico.coop

Local Office Mailing Address P. O. BOX 930
(Street)
MARANA AZ 85653
(City) (State) (Zip)

(520) 744-2944 (520) 682-4896
Local Office Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address _____

MANAGEMENT INFORMATION

Regulatory Contact:

Management Contact: BRIAN FICKETT-MANAGER OF FINANCE AND ACCOUNTING
(Name) (Title)

8600 W. TANGERINE ROAD MARANA AZ 85658
(Street) (City) (State) (Zip)

(520) 744-2944 (520) 682-4896
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address bfickett@trico.coop

On Site Manager: VINCENT NITIDO, CEO
(Name)

8600 W TANGERINE ROAD MARANA AZ 85658
(Street) (City) (State) (Zip)

(520) 744-2944 (520) 682-4896
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address vnitido@trico.coop

Statutory Agent: DURAZZO, ECKEL & HAWKINS, P.C.

(Name)

45 NORTH TUCSON BLVD. TUCSON AZ 85716
(Street) (City) (State) (Zip)

(520) 792-0448
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Attorney: ERIC R. HAWKINS
(Name)

45 NORTH TUCSON BLVD. TUCSON AZ 85716
(Street) (City) (State) (Zip)

(520) 792-0448
Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address _____

OWNERSHIP INFORMATION

Check the following box that applies to your company:

- | | |
|---|---|
| <input type="checkbox"/> Sole Proprietor (S) | <input type="checkbox"/> C Corporation (C) (Other than Association/Co-op) |
| <input type="checkbox"/> Partnership (P) | <input type="checkbox"/> Subchapter S Corporation (Z) |
| <input type="checkbox"/> Bankruptcy (B) | <input checked="" type="checkbox"/> Association/Co-op (A) |
| <input type="checkbox"/> Receivership (R) | <input type="checkbox"/> Limited Liability Company |
| <input type="checkbox"/> Other (Describe) _____ | |

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

- | | | |
|--|--|---|
| <input type="checkbox"/> APACHE | <input type="checkbox"/> COCHISE | <input type="checkbox"/> COCONINO |
| <input type="checkbox"/> GILA | <input type="checkbox"/> GRAHAM | <input type="checkbox"/> GREENLEE |
| <input type="checkbox"/> LA PAZ | <input type="checkbox"/> MARICOPA | <input type="checkbox"/> MOHAVE |
| <input type="checkbox"/> NAVAJO | <input checked="" type="checkbox"/> PIMA | <input checked="" type="checkbox"/> PINAL |
| <input checked="" type="checkbox"/> SANTA CRUZ | <input type="checkbox"/> YAVAPAI | <input type="checkbox"/> YUMA |
| <input type="checkbox"/> STATEWIDE | | |

SERVICES AUTHORIZED TO PROVIDE

Check the following box/es for the services that you are authorized to provide:

Electric

- Investor Owned Electric
- Rural Electric Cooperative
- Utility Distribution Company
- Electric Service Provider
 - Transmission Service Provider
 - Meter Service Provider
 - Meter Reading Service Provider
 - Billing and Collection
 - Ancillary Services
 - Generation Provider
 - Aggregator/Broker

Other (Specify) _____

STATISTICAL INFORMATION

Retail Information

	Number of Arizona Customers	Number of kWh Sold in Arizona
Residential	40,717	420,965,594
Commercial	2,246	142,564,799
Industrial	20	105,068,819
Public Street and Highway Lighting	34	505,208
Irrigation	33	2,644,804
Total Retail	43,050	671,749,224

Wholesale Information

	Number of Customers	Number of kWh Sold
Resale		
Short-term Sales (durations of less than one year)		
Total Wholesale		

Total MWh Sold 671,749 MWh

Maximum Peak Load 182 MW

COMPANY NAME: TRICO ELECTRIC COOPERATIVE, INC.

UTILITY SHUTOFFS / DISCONNECTS

MONTH	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211	OTHER
JANUARY	1	1	
FEBRUARY	0	0	
MARCH	2	8	
APRIL	1	7	
MAY	3	9	
JUNE	1	9	
JULY	0	6	
AUGUST	2	7	
SEPTEMBER	3	11	
OCTOBER	6	17	
NOVEMBER	2	2	
DECEMBER	4	9	
TOTALS →	25	86	

OTHER (description):

**VERIFICATION
AND
SWORN STATEMENT
Intrastate Revenues Only**

RECEIVED
APR 13 2015
ACC UTILITIES DIRECTOR

VERIFICATION
STATE OF ARIZONA
I, THE UNDERSIGNED
OF THE

COUNTY OF (COUNTY NAME) PIMA
NAME (OWNER OR OFFICIAL) TITLE VINCENT NITIDO, CEO
COMPANY NAME TRICO ELECTRIC COOPERATIVE, INC.

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION
FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2014

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2014 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$) <u>\$93,011,692.90</u>

(THE AMOUNT IN BOX ABOVE
INCLUDES \$5,856,005.90
IN SALES TAXES BILLED, OR COLLECTED)

**REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

Vincent Nitido

SIGNATURE OF OWNER OR OFFICIAL
520-744-2944

TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

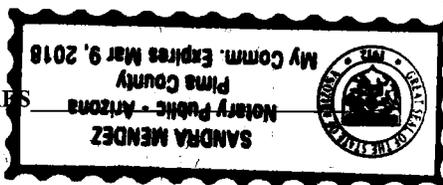
A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 10th DAY OF

(SEAL)

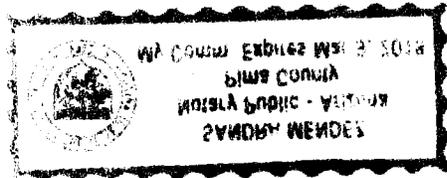
COUNTY NAME <u>Pima</u>
MONTH <u>April</u> <u>2015</u>

MY COMMISSION EXPIRES



Sandra Mendez

SIGNATURE OF NOTARY PUBLIC



According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION AZ0020
	PERIOD ENDED December, 2014 (Prepared with Audited Data)
	BORROWER NAME Trico Electric Cooperative, Inc.

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Vincent Nitido

3/31/2015

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	87,083,256	87,155,687	95,434,991	5,685,671
2. Power Production Expense	(5,243)	29,067	15,612	771
3. Cost of Purchased Power	51,905,264	51,586,301	57,118,381	3,089,114
4. Transmission Expense	51,744	59,857	53,677	6,482
5. Regional Market Expense				
6. Distribution Expense - Operation	7,676,894	8,200,654	8,332,413	766,180
7. Distribution Expense - Maintenance	1,769,326	1,760,940	2,320,734	181,627
8. Customer Accounts Expense	2,580,887	2,431,189	2,582,533	222,631
9. Customer Service and Informational Expense	347,232	347,586	447,620	19,672
10. Sales Expense	338,826	306,765	377,887	31,248
11. Administrative and General Expense	5,009,460	5,324,461	5,580,545	538,537
12. Total Operation & Maintenance Expense (2 thru 11)	69,674,390	70,046,820	76,829,402	4,856,262
13. Depreciation and Amortization Expense	6,503,112	6,559,506	6,605,190	552,827
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other	(38)	3		(1)
16. Interest on Long-Term Debt	5,154,823	4,966,587	5,247,279	420,091
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	3,182	2,364	9,600	(296)
19. Other Deductions	205,319	966,265	513,500	740,667
20. Total Cost of Electric Service (12 thru 19)	81,540,788	82,541,545	89,204,971	6,569,550
21. Patronage Capital & Operating Margins (1 minus 20)	5,542,468	4,614,142	6,230,020	(883,879)
22. Non Operating Margins - Interest	163,339	198,590	157,090	20,856
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	80,069	114,633	138,300	13,000
26. Generation and Transmission Capital Credits	3,044,663	4,552,806		591,808
27. Other Capital Credits and Patronage Dividends	259,992	464,817	209,000	32,827
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	9,090,531	9,944,988	6,734,410	(225,388)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

AZ0020

PERIOD ENDED

December, 2014

INSTRUCTIONS - See help in the online application.

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	1,290	864	5. Miles Transmission	31.00	31.00
2. Services Retired	26	46	6. Miles Distribution - Overhead	1,593.00	1,596.00
3. Total Services in Place	45,493	46,322	7. Miles Distribution - Underground	2,088.00	2,115.00
4. Idle Services (Exclude Seasonals)	2,858	2,866	8. Total Miles Energized (5+6+7)	3,712.00	3,742.00

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	228,309,648	30. Memberships	0
2. Construction Work in Progress	5,223,645	31. Patronage Capital	72,608,635
3. Total Utility Plant (1 + 2)	233,533,293	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	68,137,427	33. Operating Margins - Current Year	9,631,765
5. Net Utility Plant (3 - 4)	165,395,866	34. Non-Operating Margins	313,223
6. Non-Utility Property (Net)	0	35. Other Margins and Equities	6,866,873
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	89,420,496
8. Invest. in Assoc. Org. - Patronage Capital	36,050,767	37. Long-Term Debt - RUS (Net)	16,901,714
9. Invest. in Assoc. Org. - Other - General Funds	157,542	38. Long-Term Debt - FFB - RUS Guaranteed	47,393,686
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	1,124,547	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	53,032,370
12. Other Investments	211,373	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	76,439	42. Payments - Unapplied	2,500,000
14. Total Other Property & Investments (6 thru 13)	37,620,668	43. Total Long-Term Debt (37 thru 41 - 42)	114,827,770
15. Cash - General Funds	6,213,382	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions and Asset Retirement Obligations	76,438
17. Special Deposits	22,478	46. Total Other Noncurrent Liabilities (44 + 45)	76,438
18. Temporary Investments	2,000,000	47. Notes Payable	0
19. Notes Receivable (Net)	0	48. Accounts Payable	5,047,190
20. Accounts Receivable - Sales of Energy (Net)	4,766,101	49. Consumers Deposits	1,698,680
21. Accounts Receivable - Other (Net)	84,468	50. Current Maturities Long-Term Debt	4,318,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	2,988,232	52. Current Maturities Capital Leases	0
24. Prepayments	5,166,413	53. Other Current and Accrued Liabilities	4,930,083
25. Other Current and Accrued Assets	135,772	54. Total Current & Accrued Liabilities (47 thru 53)	15,993,953
26. Total Current and Accrued Assets (15 thru 25)	21,376,846	55. Regulatory Liabilities	1,358,317
27. Regulatory Assets	0	56. Other Deferred Credits	3,030,104
28. Other Deferred Debits	313,698	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	224,707,078
29. Total Assets and Other Debits (5+14+26 thru 28)	224,707,078		

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</p>	<p>BORROWER DESIGNATION AZ0020</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2014</p>
<p>PART D. NOTES TO FINANCIAL STATEMENTS</p>	
<p>Estimated 2014 unbilled revenue for \$1.3 million is not reported in Part C Line 20 for Revenue Classes 1-7.</p>	

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</p>	<p>BORROWER DESIGNATION AZ0020</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2014</p>
<p>PART D. CERTIFICATION LOAN DEFAULT NOTES</p>	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

BORROWER DESIGNATION AZ0020

PERIOD ENDED December, 2014

INSTRUCTIONS - See help in the online application.

PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	197,009,031	7,250,797	2,893,006	284,393	201,651,215
2. General Plant	10,386,869	1,516,614	617,996		11,285,487
3. Headquarters Plant	11,397,923	101,649			11,499,572
4. Intangibles	1,180				1,180
5. Transmission Plant	3,724,399	1,399	1,399	(284,393)	3,440,006
6. Regional Transmission and Market Operation Plant					
7. All Other Utility Plant	432,188				432,188
8. Total Utility Plant in Service (1 thru 7)	222,951,590	8,870,459	3,512,401	0	228,309,648
9. Construction Work in Progress	7,358,854	(2,135,209)			5,223,645
10. Total Utility Plant (8 + 9)	230,310,444	6,735,250	3,512,401	0	233,533,293

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	3,010,749	2,598,653	198,882	2,694,996	6,006	(124,972)	2,982,310
2. Other	5,566	9,415		9,740		681	5,922

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)	
1. Present Year	14.400	32.800	0.000	47.400	94.600
2. Five-Year Average	8.000	52.500	0.000	60.900	121.400

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	129	4. Payroll - Expensed	7,027,845
2. Employee - Hours Worked - Regular Time	264,325	5. Payroll - Capitalized	2,430,112
3. Employee - Hours Worked - Overtime	8,825	6. Payroll - Other	2,028,629

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements	1,500,000	28,901,049
	b. Special Retirements	81,780	682,780
	c. Total Retirements (a + b)	1,581,780	29,583,829
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	154,564	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	246,734	
	c. Total Cash Received (a + b)	401,298	

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days	\$ 160,663	2. Amount Written Off During Year	\$ 85,095
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ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM

1. Anticipated Loan Delinquency %		4. Anticipated Loan Default %	
2. Actual Loan Delinquency %		5. Actual Loan Default %	
3. Total Loan Delinquency Dollars YTD	\$	6. Total Loan Default Dollars YTD	\$

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION AZ0020
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2014

PART K. kWh PURCHASED AND TOTAL COST

No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Arizona Electric Pwr Coop, Inc (AZ0028)	796			533,395,000	43,391,543	8.13		
2	Tucson Electric Power Company	24211			169,010,000	8,169,387	4.83		
3	*Residential Renewable Supplier	700200			606,983	25,371	4.18		
	Total				703,011,983	51,586,301	7.34		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION AZ0020	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2014	
PART L. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
TOTAL			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION AZ0020	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2014	
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 3/29/2014	2. Total Number of Members 37,977	3. Number of Members Present at Meeting 400	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members 7	7. Total Amount of Fees and Expenses for Board Members \$ 105,250	8. Does Manager Have Written Contract? N

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION AZ0020			
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2014			
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	16,901,714	962,993	1,104,284	2,067,277
2	National Rural Utilities Cooperative Finance Corporation	30,129,079	1,423,262	951,647	2,374,909
3	CoBank, ACB	22,903,291	1,016,911	553,680	1,570,591
4	Federal Financing Bank	47,393,686	1,563,421	1,613,065	3,176,486
5	RUS - Economic Development Loans				
6	Payments Unapplied	2,500,000			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	114,827,770	4,966,587	4,222,676	9,189,263

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION AZ0020		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December, 2014		
INSTRUCTIONS - See help in the online application.				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	41,013	40,717	
	b. kWh Sold			420,965,594
	c. Revenue			56,904,040
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served	15	15	
	b. kWh Sold			919,573
	c. Revenue			94,909
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,270	2,246	
	b. kWh Sold			142,564,799
	c. Revenue			18,733,184
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	20	20	
	b. kWh Sold			105,068,819
	c. Revenue			9,593,734
6. Public Street & Highway Lighting	a. No. Consumers Served	34	34	
	b. kWh Sold			505,208
	c. Revenue			99,150
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served	18	18	
	b. kWh Sold			1,725,231
	c. Revenue			132,074
10. Total No. of Consumers (lines 1a thru 9a)		43,370	43,050	
11. Total kWh Sold (lines 1b thru 9b)				671,749,224
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				85,557,091
13. Transmission Revenue				
14. Other Electric Revenue				1,598,596
15. kWh - Own Use				1,652,313
16. Total kWh Purchased				703,011,983
17. Total kWh Generated				369,928
18. Cost of Purchases and Generation				51,675,225
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident <input type="checkbox"/> Coincident <input checked="" type="checkbox"/>				182,982

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION AZ0020

PERIOD ENDED December, 2014

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	1,893	66,087	16,750	14,205	6,153,462	160,896
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	1		119	43	588,508	243,801
5. Comm. and Ind. Over 1000 KVA				3	8,396,752	90,548
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale - RUS Borrowers						
9. Sales for Resale - Other						
10. Total	1,894	66,087	16,869	14,251	15,138,722	495,245

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
AZ0020

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION
INVESTMENTS, LOAN GUARANTEES AND LOANS**

PERIOD ENDED
December, 2014

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION L INVESTMENTS (See Instructions for definitions of Income or Loss)

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1	Non-Utility Property (NET)				
	INTERNET SERVICE		34,438		
	ACCUM PROVISION DEPREC-INTERST		(34,438)		
	Totals		0		
2	Investments in Associated Organizations				
	PATRONAGE CAPITAL-AEPCO		29,216,391		
	PATRONAGE CAPITAL-SWT		5,987,075		
	PATRONAGE CAPITAL-NISC	180,274			
	PATRONAGE CAPITAL-CFC		561,549		
	PATRONAGE CAPITAL-NRTC	25,688			
	PATRONAGE CAPITAL-COBANK		79,789		
	MEMBERSHIP-NRUCFC		1,000		
	MEMBERSHIP-NRECA	10			
	MEMBERSHIP-GCSECA	100			
	MEMBERSHIP-NISC	25			
	MEMBERSHIP-NCSC	100			
	MEMBERSHIP-DESERT STAR ISO	1,000			
	MEMBERSHIP-SWTEPCO	100			
	CAPITAL TERM CERTIFICATES-CFC		1,124,547		
	GCSECA OFFICE BLDG OWNERSHIP	154,207			
	COBANK EQUITY		1,000		
	Totals	361,504	36,971,351		
4	Other Investments				
	FEDERATED STOCK	211,374			
	Totals	211,374			
5	Special Funds				
	DEFERRED COMPENSATION		76,438		
	Totals		76,438		
6	Cash - General				
	GENERAL FUNDS	5,801,579	250,000		
	CAPITAL CREDIT FUNDS	156,793			
	SECTION 125 DEPOSIT	3,010			
	WORKING FUNDS	2,000			
	Totals	5,963,382	250,000		
7	Special Deposits				
	POSTAGE DEPOSIT		8,000		
	WORKERS COMPENSATION-PREMIUM DEPOSIT	14,478			
	Totals	14,478	8,000		
8	Temporary Investments				
	AEPCO	2,000,000			
	Totals	2,000,000			
9	Accounts and Notes Receivable - NET				
	ACCOUNTS RECEIVABLE-OTHER	84,468			
	Totals	84,468			
11	TOTAL INVESTMENTS (1 thru 10)	8,635,206	37,305,789		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION AZ0020 PERIOD ENDED December, 2014
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION AZ0020 PERIOD ENDED December, 2014
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]	3.70 %
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SECTION IV. LOANS

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors	12/31/2015	1,552	1,153	
2	Energy Resources Conservation Loans				
	TOTAL		1,552	1,153	