ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

D

G-02528A
Duncan Rural Services Corporation
Attn: Jack Shilling
PO Box 440
Duncan, AZ 85534

RECEIVED
APR 1 6 2008
AZ CORPORATION COMMISSION
DIRECTOR OF UTILITIES

ANNUAL REPORT

FOR YEAR ENDING

12	31	2007

FOR COMMISSION USE

ANN 01	07

PROCESSED BY:
4-16-08

SCANNED

COMPANY INFORMATION

Company Name (Business Name) Duncan Valley Electric Cooperative, Inc.

Mailing Address PO Box 440
(Street)

Duncan (City) Az (State) 85534 (Zip)

928-359-2503 Telephone No. (Include Area Code) 928-359-2370 Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address

Local Office Mailing Address Same as above
(Street)

(City) (State) (Zip)

Local Office Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address

MANAGEMENT INFORMATION

Management Contact: Jack Shilling (Name) CEO (Title)

PO Box 440 (Street) Duncan (City) Az (State) 85534 (Zip)

928-359-2503 Telephone No. (Include Area Code) 928-359-2370 Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address jackshilling@duec.org

On Site Manager: Same as above
(Name)

(Street) (City) (State) (Zip)

Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address

☐ **Please mark this box if the above address(es) have changed or are updated since the last filing.**

Statutory Agent: Gallagher & Kennedy. Mike Grant
(Name)

PO Box 32159 (Street) Phoenix (City) Az (State) 85064-2159 (Zip)

602-530-8000 Telephone No. (Include Area Code) 602-257-9459 Fax No. (Include Area Code Cell No. (Include Area Code)

Attorney: Same as above
(Name)

(Street) (City) (State) (Zip)

Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address

☐ **Please mark this box if the above address(es) have changed or are updated since the last filing.**

OWNERSHIP INFORMATION

Check the following box that applies to your company:

- ☐ **Sole Proprietor (S)**
- ☐ **Partnership (P)**
- ☐ **Bankruptcy (B)**
- ☐ **Receivership (R)**
- ☐ **Other (Describe)**
- ☐ **C Corporation (C) (Other than Association/Co-op)**
- ☐ **Subchapter S Corporation (Z)**
- ☒ **Association/Co-op (A)**
- ☐ **Limited Liability Company**

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

☐ **APACHE**	☐ **COCHISE**	☐ **COCONINO**
☐ **GILA**	☐ **GRAHAM**	☒ **GREENLEE**
☐ **LA PAZ**	☐ **MARICOPA**	☐ **MOHAVE**
☐ **NAVAJO**	☐ **PIMA**	☐ **PINAL**
☐ **SANTA CRUZ**	☐ **YAVAPAI**	☐ **YUMA**
☐ **STATEWIDE**		

SERVICES AUTHORIZED TO PROVIDE

Check the following box/es for the services that you are authorized to provide:

☐ **Electric**

- ☐ Investor Owned Electric
- ☐ Rural Electric Cooperative
- ☐ Distribution Company
- ☐ Electric Service Provider
  - ☐ Transmission Service Provider
  - ☐ Meter Service Provider
  - ☐ Meter Reading Service Provider
  - ☐ Billing and Collection
  - ☐ Ancillary Services
  - ☐ Generation Provider
  - ☐ Aggregator/Broker

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☐ **Gas**

- ☒ Natural Gas
- ☐ Propane

☐ **Other** (Specify)_____

_____

STATISTICAL INFORMATION

TELECOMMUNICATION UTILITIES ONLY

Total residence local exchange access lines _____

Total business local exchange access lines _____

Total revenue from Arizona operations $_____

Total income from Arizona operations $_____

Value of assets used to serve Arizona customers $_____

Accumulated depreciation associated with those assets $_____

STATISTICAL INFORMATION (CONT'D)

ELECTRIC UTILITY PROVIDERS ONLY

Total number of customers	
Residential	
Commercial	
Industrial	
Public street and highway lighting	
Irrigation	
Resale	
Total kilowatt-hours sold	
Residential	kWh
Commercial	
Industrial	
Public street and highway lighting	
Irrigation	
Resale	
Maximum Peak Load	MW

GAS UTILITIES ONLY

Total number of customers	778
Residential	715
Commercial	51
Industrial	
Irrigation	12
Resale	
Total therms sold	429,381 therms
Residential	315,314
Commercial	64,583
Industrial	
Irrigation	49,484
Resale	

VERIFICATION
AND
SWORN STATEMENT
Intrastate Revenues Only

RECEIVED
APR 1 6 2008
AZ CORPORATION COMMISSION
DIRECTOR OF UTILITIES

VERIFICATION

STATE OF COUNTY OF (COUNTY NAME): Greenlee

I, THE UNDERSIGNED NAME (OWNER OR OFFICIAL) TITLE: Jack Shilling CEO

OF THE COMPANY NAME: Duncan Rural Services Corporation

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2007

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2007 WAS:

Arizona Intrastate Gross Operating Revenues Only ($)

$ 742,194

(THE AMOUNT IN BOX ABOVE INCLUDES $ 51,464 IN SALES TAXES BILLED, OR COLLECTED)

****REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**

Jack Shilling
SIGNATURE OF OWNER OR OFFICIAL

928-354-2503
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF Greenlee

THIS 14th **DAY OF** April, 2008

(SEAL)

OFFICIAL SEAL
KIMBERLY R. WATERS
Notary Public - State of Arizona
GREENLEE COUNTY
My Comm. Expires Oct. 13, 2008

Kimberly R. Waters
SIGNATURE OF NOTARY PUBLIC

MY COMMISSION EXPIRES 10/13/2008

VERIFICATION
AND
SWORN STATEMENT
RESIDENTIAL REVENUE
INTRASTATE REVENUES ONLY

RECEIVED
APR 2 6 2008
AZ CORPORATION COMMISSION
DIRECTOR OF UTILITIES

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)	Greenlee		
NAME (OWNER OR OFFICIAL)	Jack Shilling	TITLE	CEO
COMPANY NAME	Duncan Rural Services Corporation		

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2007

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2007 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES

$ 589,863

(THE AMOUNT IN BOX AT LEFT INCLUDES $ 40,333 IN SALES TAXES BILLED, OR COLLECTED

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.

X Jack Shilling
SIGNATURE OF OWNER OR OFFICIAL

928-359-2503
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 14th DAY OF

(SEAL)

MY COMMISSION EXPIRES 10/13/2008

OFFICIAL SEAL
KIMBERLY R. WATERS
Notary Public - State of Arizona
GREENLEE COUNTY
My Comm. Expires Oct. 13, 2008

NOTARY PUBLIC NAME	Kimberly R. Waters
COUNTY NAME	Greenlee
MONTH	April, 2008

Kimberly R. Waters
SIGNATURE OF NOTARY PUBLIC

FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2007) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. **ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.**

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0032), Washington, DC 20503. OMB FORM NO. 0572-0032, Expires 03/31/95.
This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 seq.) and is not confidential.

USDA-REA	BORROWER DESIGNATION ARIZONA 23 GREENLEE	
FINANCIAL AND STATISTICAL REPORT	BORROWER NAME AND ADDRESS DUNCAN VALLEY ELECTRIC COOPERATIVE, INC. DUNCAN, AZ 85534	
INSTRUCTIONS-Submit an original and 2 copies to REA. Round all amounts to nearest dollar. See REA Bulletin 1717B-2	YEAR ENDING December 31, 2007	REA USE ONLY

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT — DATE 3-31-08

SIGNATURE OF MANAGER — DATE 3-31-08

PART A. STATEMENT OF OPERATIONS — December

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	YEAR-TO-DATE BUDGET (c)	THIS MONTH (d)
1. Operating Revenue and Patronage Capital	2,785,820	3,133,235		257,671
2. Cost of Purchased Power	1,727,619	2,018,963		169,739
3. Revenue Less Cost of Power	1,058,201	1,114,272	1,071,682	87,933
4. Transmission Expense	0	-		
5. Distribution Expense-Operation	327,402	361,510	340,000	31,082
6. Distribution Expense-Maintenance	52,330	78,466	85,000	(2,622)
7. Consumer Accounts Expense	245,185	(21,682)	240,000	(253,097)
8. Customer Service and Informational Expense	14,921	16,108	15,000	1,526
9. Sales Expense	0	-		
10. Administrative and General Expense	250,924	282,675	260,000	27,048
11. Total Operation & Maintenance Expense (4 - 10)	890,761	717,077	940,000	(196,063)
12. Depreciation and Amortization Expense	223,752	227,456	230,000	19,149
13. Tax Expense - Property & Gross Receipts	0	-		
14. Tax Expense - Other	0	-		1,157
15. Interest on Long-Term Debt	2,074	1,391	2,100	95
16. Interest Charged to Construction - Credit	0	-		
17. Interest Expense - Other	1,980	2,382	2,000	183
18. Other Deductions	2,466	-		
19. Total Cost of Electric Service (11 - 18)	1,121,033	948,305	1,174,100	(175,480)
20. Patronage Capital & Operating Margins (3 - 19)	(62,832)	165,967	(102,418)	263,413
21. Non Operating Margins - Interest	165,215	148,982	100,000	23,922
22. Allowance for Funds Used During Construction	0	-		
23. Income (Loss) from Equity Investments	31,507	80,523		80,523
24. Non Operating Margins - Other	(21,802)	(4,513)	1,000	
25. Generation & Transmission Capital Credits	0	88,340		88,340
26. Other Capital Credits and Patronage Dividends	13,919	34,511	5,000	31,103
27. Extraordinary Items	0	-		
28. Patronage Capital or Margins (20 - 27)	126,008	513,809	3,582	487,301

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	Month	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connect	7	86	87	5. Miles Transmission		
2. Services Retired	-	20	18	6. Miles Distribution-Overhead	439	447
3. Total Services in Place	3,138	3,069	3,138	7. Miles Distribution-Underground	3	3
4. Idle Services (Exclude Seasonal)	428	460	428	8. Total Miles Energized (5 + 6 + 7)	442	450

USDA - REA	BORROWER DESIGNATION	
FINANCIAL AND STATISTICAL REPORT	ARIZONA 23 GREENLEE	
	MONTH ENDING	REA USE ONLY
INSTRUCTIONS - See REA EOM-2.	December 31, 2007	

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	7,410,599	29. Membership	0
2. Construction Work in Progress	24,809	30. Patronage Capital	7,535,553
3. Total Utility Plant (1 + 2)	7,435,409	31. Operating Margins - Prior Years	(1,507,125)
4. Accum. Provision for Depreciation & Amort	4,256,173	32. Operating Margins - Current Year	165,967
5. Net Utility Plant (3 - 4)	3,179,236	33. Non Operating Margins	347,843
6. Nonutility Property - Net	22,728	34. Other Margins and Equities	241,555
7. Investment in Subsidiary Companies	(45,931)	35. Total Margins & Equities (29 thru 34)	6,783,792
8. Invest in Assoc Org - Patronage Capital	401,301	36. Long-Term Debt REA (Net)	2,288
9. Invest in Assoc Org - General Funds	168,102	37. Long-Term Debt-RUS-Econ Dev	
10. Invest in Assoc Org - Nongeneral Funds		38. Long-Term Debt-FFB-RUS Guaranteed	
11. Investment in Economic Development		39. Long-Term Debt-Other-RUS Guaranteed	
12. Other Investments	29,808	40. Long-Term Debt-Other (Net)	1,175
13. Special Funds	997,009	41. Total Long-Term Debt (36 thru 40)	3,463
14. Total Other Property & Invest. (6 thru 13)	1,573,017	42. Obligation under Capital Leases	
15. Cash - General Funds	250,260	43. Accumulated Operating Provisions	
16. Cash - Construction Funds - Trustee		44. Total Other Noncurrent Liabilities (42 + 43)	0
17. Special Deposits		45. Notes Payable	
18. Temporary Investments	1,026,751	46. Accounts Payable	169,739
19. Notes Receivable - Net		47. Consumers Deposits	46,325
20. Accounts Receivable - Net Sales of Energy	272,166	48. Current Maturities Long-Term Debt	13,220
21. Accounts Receivable - Net Other	656,267	49. Current Maturities Long-Term Debt-Econ Dev	
22. Materials & Supplies - Electric & Other	173,058	50. Current Maturities Capital Leases	
23. Prepayments	16,778	51. Other Current & Accrued Liabilities	272,961
24. Other Current & Accrued Assets	7,865	52. Total Current & Accr, Liabilities (45 thru 51)	502,245
25. Total Current & Accrued Assets (15 thru 24)	2,403,145	53. Regulatory Liabilities	
26. Regulatory Assets		54. Deferred Credits	8,373
27. Deferred Debits	142,474		
28. Total Assets & Other Debits (5+14+25 thru 27)	7,297,872	55. Total Liabilities& Credits(35+41+44+52 thru 54)	7,297,872
		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		56. Balance Beginning of Year	641,518
		57. Amounts Received This Year (Net)	
		58. TOTAL Contributions in Aid of Construction	641,518

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. *(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)*

USDA - REA

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See REA Bulletin 1717B-2

BORROWER DESIGNATION

ARIZONA 23 GREENLEE

YEAR ENDING

December 31, 2007

REA USE ONLY

PART O. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	SALES AND REVENUE	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Single Phase	a. No. Served	2,131	2,127	2,135	2,147	2,157	2,154
	b. kWh Sold	1,968,844	1,484,606	1,402,916	1,219,664	1,346,917	1,785,771
	c. Revenue	220,341	173,676	166,613	150,728	163,525	204,359
2. Single Phase kW	a. No. Served	24	24	25	26	26	26
	b. kWh Sold	145,928	146,318	150,448	147,969	183,498	176,695
	c. Revenue	12,840	12,132	13,476	12,932	16,139	16,104
3. Three Phase	a. No. Served	60	56	59	65	65	68
	b. kWh Sold	42,172	26,402	50,173	74,628	83,075	120,941
	c. Revenue	5,799	4,315	6,304	8,466	9,213	12,468
4. Three Phase KW	a. No. Served	55	58	60	69	75	81
	b. kWh Sold	148,018	106,674	231,372	362,042	365,548	515,517
	c. Revenue	16,880	13,215	25,430	36,861	40,279	53,668
5. Security Lights	a. No. Served	362	361	361	362	367	367
	b. kWh Sold	25,430	25,360	25,360	25,430	25,780	25,780
	c. Revenue	3,403	3,345	3,325	3,351	3,421	3,448
6. Street Lights	a. No. Served	2	2	2	2	2	2
	b. kWh Sold	9,640	9,640	9,640	9,640	9,640	9,640
	c. Revenue	1,188	1,169	1,169	1,169	1,178	1,188
7.	a. No. Served						
	b. kWh Sold						
	c. Revenue						
8.	a. No. Served						
	b. kWh Sold						
	c. Revenue						
9.	a. No. Served						
	b. kWh Sold						
	c. Revenue						
10. TOTAL No. Consumers (lines 1a-9a)		2,634	2,628	2,642	2,671	2,692	2,698
11. TOTAL kWh Sold (lines 1b-9b)		2,340,032	1,799,000	1,869,909	1,839,373	2,014,458	2,634,344
12. TOTAL Revenue Received From Sales of Electric Energy (lines 1c-9c)		260,451	207,851	216,315	213,507	233,754	291,235
13. Other Electric Revenue		(15,263)	2,717	140	3,336	45,185	37,023
14. kWh - Own Use		10,890	8,984	8,977	9,856	10,464	12,233
15. TOTAL kWh Purchased		2,357,660	1,876,270	2,025,500	1,967,020	2,418,540	3,116,480
16. TOTAL kWh Generated							
17. Cost of Purchases and Generation		152,865	129,308	129,686	132,115	186,003	226,225
18. Interchange - kWh - Net							
19. Peak-Sum All kW Input (Metered) [X] Coincident [ ] Non-Coincident		4,120	3,560	3,280	3,100	5,640	6,660

USDA - REA

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See REA Bulletin 1717B-2

BORROWER DESIGNATION: ARIZONA 23 GREENLEE

YEAR ENDING: December 31, 2007

REA USE ONLY

PART O. POWER REQUIREMENTS DATA BASE (Continued)

(SEE PRECEDING PAGE 6 OF REA FORM 7 FOR HEADINGS OF LINE ITEM NUMBERS BELOW.)

LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Columns a - l)
1.	a.	2,158	2,163	2,165	2,177	2,186	2,190	
	b.	2,131,876	2,164,713	1,865,944	1,537,336	1,349,076	1,512,225	19,769,888
	c.	237,716	240,845	217,388	187,020	169,630	187,911	2,319,750
2.	a.	27	27	27	27	28	27	
	b.	216,244	209,938	200,868	175,828	139,791	132,040	2,025,565
	c.	19,490	19,395	19,473	17,050	12,956	12,023	184,010
3.	a.	68	68	68	66	65	65	773
	b.	99,695	77,138	62,699	53,377	42,913	24,895	758,108
	c.	10,854	9,014	7,962	7,102	6,188	4,732	92,416
4.	a.	79	79	79	67	60	59	821
	b.	461,787	330,575	271,372	239,268	168,922	91,112	3,292,207
	c.	49,901	38,487	33,466	29,306	20,537	12,269	370,300
5.	a.	365	366	366	366	369	367	4,379
	b.	25,640	25,710	25,710	25,710	25,850	25,570	307,330
	c.	3,376	3,465	3,516	3,516	3,536	3,491	41,195
6.	a.	2	2	2	2	2	2	24
	b.	9,640	9,640	9,640	9,640	9,640	9,640	115,680
	c.	1,197	1,197	1,217	1,217	1,217	1,236	14,340
7.	a.							
	b.							0
	c.							0
8.	a.							
	b.							0
	c.							0
9.	a.							
	b.							0
	c.							0
10.		2,699	2,705	2,707	2,705	2,710	2,710	
11.		2,944,882	2,817,714	2,436,233	2,041,159	1,736,192	1,795,482	26,268,778
12.		322,534	312,404	283,021	245,212	214,064	221,662	3,022,010.23
13.		4,056	16,025	(22,180)	4,694	(517)	36,009	111,225
14.		14,002	14,545	12,914	11,792	10,303	8,104	133,064
15.		3,187,240	3,049,360	2,491,150	1,978,570	1,869,160	2,385,900	28,722,850
16.								
17.		219,082	222,733	161,120	156,722	133,365	169,739	2,018,963
18.								
19.		6,020	6,520	3,720	4,520	3,320	4,520	6,660