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BEFORE THE ARIZONA CORPORATION COMMISSION

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IN THE MATTER OF THE APPLICATION OF
DUNCAN VALLEY ELECTRIC COOPERATIVE,
INC. APPLICATION FOR APPROVAL OF ITS
2012 RENEWABLE ENERGY STANDARD
TARIFF AND IMPLEMENTATION PLAN

DOCKET NO. E-01703A-11-0263
COMPLIANCE - 2012 ANNUAL REST
REPORT

Duncan Valley Electric Cooperative, Inc. ("DVEC") hereby submits its annual REST compliance report for the calendar year 2012 pursuant to A.A.C. R14-2-1812.

RESPECTFULLY SUBMITTED this 29th day of March 2013

Duncan Valley Electric Cooperative, Inc.

By *Michael Pearce*
Duncan Valley Electric Cooperative, Inc.

Original and thirteen (13) copies filed this 29th day of March, 2013, with:

Docket Control
Arizona Corporation Commission
1200 W. Washington,
Phoenix, AZ 85007

Arizona Corporation Commission
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Compliance Report - Energy

Table 1a - Renewable Resources

Resource	Technology	Ownership	MWac ¹	MWdc ¹	Production (Actual)	+	Production (Annualized) ²	+	Multiplier Credits	=	Total MWh or Equivalent
GENERATION:											
	PV Fixed Array				-		-				-
	PV Tracked Array				-		-				-
DISTRIBUTED ENERGY (DE):											
Residential:											
	PV			0.1			153				153
	SWH			0.0			3				3
	WIND						-				-
Non-Residential:											
	PV			0.0			33				33
	SWH						-				-
	WIND						-				-
	Bio-Mass						-				-
	Geothermal						-				-
Gross Total (if needed)					0		317				317
Adjustments (if needed)											
Subtotal Non-Residential											350
Subtotal Residential											317
Subtotal											667
Subtotal											508
Subtotal											508

Notes to Table 1:
¹ Generation capacity is generally reported in MWac and DE is generally reported in MWdc.
² Assumes 2190 kWh per installed kW for non-metered or current year installed residential PV systems, and 2190 kWh per installed kW for similar non-residential systems. Assumes 2920 kWh / kWdc for tracked system
³ Represents the total RES portfolio capacity in MWac. Assumes a 90% dc-ac conversion factor applied to MWdc capacity.

Compliance Report - Energy

Table 1b - Compliance Summary

Category	Metric	Compliance Measure (MWh)	RES Resources (MWh or Equivalent)
Retail Sales	27,340	410	410
Year-end carrying balance			
2012 Total RES Resources (E)(F)(Table 1a)			506
2012 Total RES Requirement	N/A		
DE Requirement	N/A		
DE Sub-Requirements:			
Residential DE	N/A		
Non-Residential DE	N/A		
Non-DE Target	N/A		
Resources Used for 2012 Compliance (G + H + I)			410
End 2012 carrying balance			95

Notes to Table 1b:

*The RES-eligible resource carrying balance is accounted for using FIFO methodology, wherein the entire carrying balance is applied to the RES requirement and the year-end carrying balance consists of current year remaining resources.

Table 2b - RES Cash Incentive Costs

2012 Distributed Energy Cash Incentive Program Costs

	Up-Front Incentives	Production-Based Incentives	2012 Total Incentives Paid (\$)**
Residential:			
MW	MWh	(\$/MW) ¹	(\$/MWh)
0.0	82	2,600,000	1,187
Subtotal: Residential/			
			97,344
Non-Residential:			
MW	MWh	(\$/MW) ¹	(\$/MWh)
0.0	-	-	-
Subtotal: Non-Residential/			
			-
Total DE Incentive Costs			
			97,344

Notes to Table:

¹ Based on expected annual system production.

** Because SSVEC uses a reservation list Incentives paid out cover multiple REST plans